

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32116
 Name: R.T. Enterprises of Kansas, Inc.
 Address: 1207 N. 1st Street East
 City/State/Zip: Louisburg, KS. 66053
 Purchaser: CMT
 Operator Contact Person: Lori Driskell
 Phone: (913) 406-4236
 Contractor: Name: Town Oilfield Service, Inc.
 License: 33715
 Wellsite Geologist: _____

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

3/19/08	3/21/08	4/15/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28535-0000
 County: Miami
 C S/2 SE NW Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West
2700 feet from (S) N (circle one) Line of Section
3300 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Hicks Well #: S-13WI
 Field Name: Paola-Rantoul
 Producing Formation: Peru

Elevation: Ground: _____ Kelly Bushing: _____
 Total Depth: 542' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 21'
 feet depth to Surface w/ 3 ^{sx cmt.}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 1500-3000 ppm Fluid volume 80 bbls
 Dewatering method used Used on Lease

Location of fluid disposal if hauled offsite:

Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
 Title: Agent Date: 4/15/08
 Subscribed and sworn to before me this 15th day of April
20 08
 Notary Public: J. Helms
 Date Commission Expires: 5-21-2011

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes ☐ Date: _____

☒ Wireline Log Received
☒ Geologist Report Received

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KANSAS CORPORATION COMMISSION

JESSICA M. HELMS
 Notary Public - State of Kansas
 My Appt. Exp. 5-21-2011

APR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Hicks Well #: S-13WI
 Sec. 36 Twp. 17 S. R. 21 ☒ East ☐ West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets) Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run ☒ Yes ☐ No (Submit Copy) List All E. Logs Run:	☒ Log Formation (Top), Depth and Datum ☐ Sample Name Top Datum
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CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	3	
Completion	5 5/8"	2 7/8"		531'	Portland	72	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	494.0-508.0	58 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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 KANSAS CORPORATION COMMISSION

APR 17 2008

CONSERVATION DIVISION
 WICHITA, KS

8

Town Oilfield Service, Inc.

(913) 710 - 5400

Commenced Spudding:

3-19-08

WELL LOG

[illegible]



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220884

Invoice Date: 03/31/2008 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

HICKS S-13WI
27-17-21
15893
03/21/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	21.00	1.0900	22.89
1110A	KOL SEAL (50# BAG)	410.00	.4000	164.00
1111	GRANULATED SALT (50 #)	172.00	.3100	53.32
1118B	PREMIUM GEL / BENTONITE	238.00	.1600	38.08
1124	50/50 POZ CEMENT MIX	72.00	9.3000	669.60
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

	Description	Hours	Unit Price	Total
164	CEMENT PUMP	1.00	875.00	875.00
164	EQUIPMENT MILEAGE (ONE WAY)	15.00	.00	.00
164	CASING FOOTAGE	531.00	.00	.00
237	TON MILEAGE DELIVERY	1.00	150.00	150.00

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APR 17 2008

CONSERVATION DIVISION
WICHITA, KS

Parts:	968.89	Freight:	.00	Tax:	63.46	AR	2057.35
Labor:	.00	Misc:	.00	Total:	2057.35		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577