

3609

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33392
 Name: Keith F. Walker Oil & Gas Company, L.L.C.
 Address: 103 West Boyd
 City/State/Zip: Norman, OK 73069
 Purchaser: _____
 Operator Contact Person: Alan L. Stacy
 Phone: (405) 701-0676
 Contractor: Name: Titan Drilling
 License: 33630
 Wellsite Geologist: Mike Rice
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>2/17/2007</u>	<u>3/1/2007</u>	<u>3/2/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21401-0000
 County: Clark
 _____ NW/4 - NW/4 - NW/4 Sec. 4 Twp. 35 S. R. 22 East West
330' feet from S (N) (circle one) Line of Section
330' feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tuttle Well #: 4 #1
 Field Name: _____
 Producing Formation: None
 Elevation: Ground: 1893.5 Kelly Bushing: 1905.5
 Total Depth: 5850' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1230' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NJ 360-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Stacy
 Title: CEO Date: 3/6/2007
 Subscribed and sworn to before me this 6 day of March



Sherri M. Miller
 Date Commission Expires: 08/29/2009

KCC Office Use ONLY
Y Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Keith F. Walker Oil & Gas Company, L.L.C. Lease Name: Tuttle Well #: 4 #1
 Sec. 4 Twp. 35 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction,SDL/DSN,Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2390</td> <td></td> </tr> <tr> <td>Council Grove</td> <td>2750</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4330</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4500</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5020</td> <td></td> </tr> <tr> <td>Chester</td> <td>5560</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2390		Council Grove	2750		Heebner	4330		Lansing	4500		Marmaton	5020		Chester	5560	
Name	Top	Datum																				
Chase	2390																					
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	94#	142'	H-40	475	
Surface		8 5/8"	24#	1230'	J-55	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

The Road to Excellence Starts with Safety

Sold To #: 303246	Ship To #: 303246	Quote #:	Sales Order #: 4931157
Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Tuttle	Well #: 4#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Contractor: TITAN DRILLING		Rig/Platform Name/Num: 11	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	8.5	299920	LOPEZ, JUAN	6.5	136795	OLIPHANT, CHESTER	8.5	243055
VASQUEZ-GIRON, VICTOR	6.5	404692						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10240236	60 mile	10240245	60 mile	10589601	60 mile	10704310	60 mile
54029	60 mile	75337	60 mile	D0315	60 mile		

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL								
Total is the sum of each column separately								

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	Job depth MD	1230. ft	Job Depth TVD	1230. ft	Job Started	19 - Feb - 2007	07:00
Water Depth	Wk Ht Above Floor	4. ft	Job Completed	19 - Feb - 2007	08:05	CST	
Perforation Depth (MD)	From	To	Departed Loc	19 - Feb - 2007	09:00	CST	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
12 1/4 OPEN HOLE				12.25					1230.		
8 5/8 SURFACE CASING	New		8.625	8.097	24.				1230.		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
SHOE,CSG,TIGER TOOTH,8 5/8 IN 8RD	1	EA		
VLVASSY,INSR FLOAT,8-5/8 8RD, 24 lbs/ft	1	EA		
FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8	1	EA		
CENTRALIZER ASSY - API - 8-5/8 CSG X	10	EA		
CLP,LIM,8 5/8,FRICT,WTH DOGS	1	EA		
BASKET - CEMENT - 8 5/8 CSG X 12 1/4	2	EA		
KIT,HALL WELD-A	1	EA		
PLUG,CMTG,TOP,8 5/8,HWE,7.20 MIN/8.09 MA	1	EA		

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Tools and Accessories													
Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials																
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%	Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	Conc	%

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	LEAD CEMENT	MIDCON-2 CEMENT PREMIUM PLUS - SBM (15079)	375.0	sacks	11.6	2.77	16.74		16.74
	3 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.5 lbm	POLY-E-FLAKE (101216940)							
	0.1 %	WG-17, 50 LB SK (100003623)							
	16.739 Gal	FRESH WATER							
2	TAIL CEMENT	CMT - PREMIUM PLUS CEMENT (100012205)	150.0	sacks	14.8	1.34	6.32		6.32
	2 %	CALCIUM CHLORIDE - HI TEST PELLET (100005053)							
	0.25 lbm	POLY-E-FLAKE (101216940)							
	6.324 Gal	FRESH WATER							
3	DISPLACEMENT		102.00	bbl	.			.0	

Calculated Values			Pressures			Volumes		
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job

Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	42.72 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		

The Information Stated Herein Is Correct	Customer Representative Signature 
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Customer: KEITH WALKER		Customer Rep: Jones, Barry	
Well Name: Tuttle	Well #: 4#1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Clark	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: TITAN DRILLING		Rig/Platform Name/Num: 11	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: OLIPHANT, CHESTER	MBU ID Emp #: 243055

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	02/18/2007 20:30							
Safety Meeting	02/18/2007 21:30							
Arrive at Location from Service Center	02/19/2007 00:30							
Assessment Of Location Safety Meeting	02/19/2007 00:35							
Safety Meeting - Pre Rig-Up	02/19/2007 00:40							
Rig-Up Equipment	02/19/2007 00:45							
Wait on Customer or Customer Sub-Contractor Equip	02/19/2007 01:00							WAITING FOR CASING CREW TO ARRIVE / RUN 8 5/8 CASING INTO HOLE
Wait on Customer or Customer Sub-Contractor Equip	02/19/2007 06:45							CASING ON BOTTOM @ 1230 FT / HOOK UP LINES TO MUD / BEGIN CIRCULATION
Safety Meeting - Pre Job	02/19/2007 06:50							
Start Job	02/19/2007 06:55							
Test Lines	02/19/2007 06:56						2500.0	
Pump Spacer 1	02/19/2007 06:58		4	5	0		125.0	FRESH WATER SPACER
Pump Lead Cement	02/19/2007 07:01		4	185	5		190.0	375 SKS MIDCON II @ 11.8 PPG
Other	02/19/2007 07:33		7		150	80.0	110.0	BLEW PUMP OIL COOLING HOSE / INCREASED PUMP RATE TO FINISH JOB

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Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Tail Cement	02/19/2007 07:40		7	36	190		250.0	150 SKS PREM PLUS @ 14.8 PPG
Shutdown	02/19/2007 07:46				226			FINISHED MIXING CEMENT
Drop Plug	02/19/2007 07:47							HWE TOP PLUG
Pump Displacement	02/19/2007 07:48		7	76	0		65.0	FRESH WATER DISPLACEMENT
Displ Reached Cmnt	02/19/2007 07:53		7		25		100.0	
Other	02/19/2007 08:00		3		66	365.0	285.0	SLOW RATE TO LAND PLUG
Bump Plug	02/19/2007 08:03		3		76		365.0	
Pressure Up	02/19/2007 08:04						1000.0	
Release Casing Pressure	02/19/2007 08:05				76		.0	FLOAT HOLDING / CIRCULATED CEMENT TO SURFACE
Safety Meeting - Pre Rig-Down	02/19/2007 08:10							CLEAN UP OIL SPILL AND RIG DOWN PUMPING LINES
Rig-Down Equipment	02/19/2007 08:15							THANK YOU FOR CALLING HALLIBURTON
End Job	02/19/2007 09:00							CHESTER AND CREW

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Sold To # : 303246

Ship To # : 303246

Quote # :

Sales Order # :

4931157

SUMMIT Version: 7.10.386

Monday, February 19, 2007 08:26:00