

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

3/25/09
llw
6/2/08

Operator: License # 5118
Name: TGT Petroleum Corp
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: SemCrude
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling Co.
License: 5123
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/03/07 12/21/07 05/14/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21622-0000

County: Kiowa

Approx. C N/2NW Sec. 34 Twp. 27S S. R. 19 East West

510 feet from S (circle one) Line of Section

1212 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Wheeler "H" Well #: 1

Field Name: Einsel

Producing Formation: _____

Elevation: Ground: 2251' Kelly Bushing: 2261'

Total Depth: 4954' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 468' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: TGT Petroleum Corp.

Lease Name: Einsel SWD License No.: 5118

Quarter NE Sec. 12 Twp. 28 S. R. 19 East West

County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington

Title: Executive Vice-President Date: May 28, 2008

Subscribed and sworn to before me this 28 day of May

19 2008

Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2009

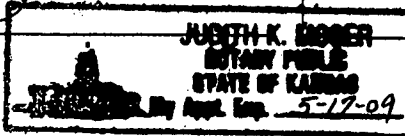
KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

JUN 02 2008

KCC WICHITA



Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "H" Well #: 1
 Sec. 34 Twp. 27S S. R. 19E East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Comp Resistivity</u> <u>Spec Density/Neutron</u> <u>Frac Finder</u> <u>Array Sonic</u> All logs were furnished on 3/25/08	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>1214 (+1047)</td> <td></td> </tr> <tr> <td>Topeka</td> <td>3716 (-1455)</td> <td></td> </tr> <tr> <td>Heebner</td> <td>4055 (-1794)</td> <td></td> </tr> <tr> <td>Brn/Lime</td> <td>4209 (-1948)</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4216 (-1955)</td> <td></td> </tr> <tr> <td>B/KC</td> <td>4614 (-2353)</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>4749 (-2488)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>4816 (-2555)</td> <td></td> </tr> <tr> <td>LTD</td> <td>4954 (-2693)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1214 (+1047)		Topeka	3716 (-1455)		Heebner	4055 (-1794)		Brn/Lime	4209 (-1948)		Lansing	4216 (-1955)		B/KC	4614 (-2353)		Cherokee	4749 (-2488)		Mississippi	4816 (-2555)		LTD	4954 (-2693)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	468'	A-Serv Lt 60/40 Pos	170	2% gel 3% cc
Production	7 7/8"	5 1/2"	15.5#	4952'	50/50 Pos	250	2% gel 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	4819.5 - 4823.5	250 gal. dbl. strength FE acid	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4881'</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>May 15, 2008</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>210</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

WHEELER "H" #1 API #15-097-21622-0000
Approx C N/2 NW/4 Sec. 34-27S-19W
Kiowa County, Ks.

DRILL STEM TESTS

DST #1 4374'-94'.. 60-60-60-60 Strong blow thru first open. Gas to surface 45 min. in first shutin. Second open - strong blow thruout. Gas to surface during final shutin- too small to measure. Total fld. rec. - 819'. IF 117-240, FF 258-348. ISIP 1131, FSIP 1106.

DST #2 4478'-88'. 60-60-60-60 First open - weak blow bldg. to 2". Second open - weak blow to 1". Rec. 246' fld. IF 32-88, FF 93-123. ISIP 1095, FSIP 1023.

DST #3 @ 4488'. Straddle test 4455'-67'. 30-30-30-30 Rec. 216' watery mud. IF 43-91, FF 107-143. ISIP 1381, FSIP 1364.

DST #4 4747'-80'. 60-60-60-60 Gas to surface in 15 seconds. IF 105 mcf. Rec. 436' fld.

DST #5 4799'-4834'. 60-60-60-60 First open - weak blow bldg. to strong. Second open - strong blow, gas to surface in 10 min. Rec. 640' of slightly gassy mud. IF 304-255, FF 243-264. ISIP 1209, FSIP 1203.

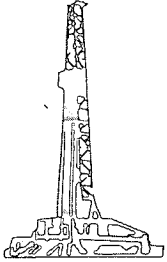
DST #6 4834'-49'. Hit bridge @ 600' off btm. Mis-run.

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KCC WICHITA



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

May 30, 2008

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

Re: Wheeler "H" #1 API #15-097-21622-0000
N/2 NW Sec. 34-27S-19W
Kiowa County, Ks.

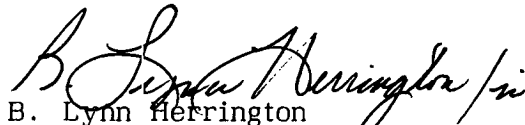
Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning April 1, 2008, and ending April 1, 2009, unless otherwise advised. All logs and cementing tickets for this well were submitted on March 25, 2008.

Yours very truly,

TGT PETROLEUM CORPORATION

CONFIDENTIAL


B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

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JUN 02 2008

KCC WICHITA