

X No act. taken. Acc. input/updated by DS/SB 12/03/08.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1 September 1999 Form Must Be Typed

3/06/09

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476 Name: FIML Natural Resources, LLC Address: 410 17th Street Ste. 900 City/State/Zip: Denver, CO. 80202 Purchaser: Will be NCRA Operator Contact Person: Cassandra Parks Phone: (303) 893-5090 Contractor: Name: CONFIDENTIAL License: MAR 06 2008 Wellsite Geologist:

Designate Type of Completion: KCC New Well Re-Entry Workover Oil SWD SLOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: FIML Natural Resources, LLC Well Name: Christy 14-32-1831

Original Comp. Date: 01/23/2008 Original Total Depth: 4759' Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. TBD Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

08/12/2008 Spud Date or Recompletion Date 08/25/2008 Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20667-0001 County: Scott S2 NW SE SW Sec. 32 Twp. 18 S. R. 31 East West 725 feet from S/N Line of Section 1650 feet from E/W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Christy Well #: 14-32-1831 Field Name: McKean

Producing Formation: Lansing, Fort Scott, Mississippi Elevation: Ground: 2971 Kelly Bushing: 2977 Total Depth: 4759' Plug Back Total Depth: 4700' Amount of Surface Pipe Set and Cemented at 9 jts @ 381 Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set 2981 Feet If Alternate II completion, cement circulated from 2981 (DV tool) feet depth to surface w/ 655 sx cmt.

Drilling Fluid Management Plan RENJ 46-09 (Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

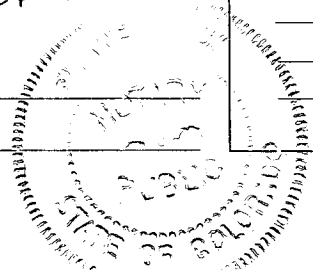
Signature: Regulatory Specialist Date: 10/10/2008

Subscribed and sworn to before me this 10 day of October 20 08.

Notary Public: Elaine Winick

Date Commission Expires: 5/5/2009

KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date Wireline Log Received Geologist Report Received UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION OCT 13 2008



ORIGINAL

Side Two

Operator Name: FIML Natural Resources, LLC Lease Name: Christy Well #: 14-32-1831
Sec. 32 Twp. 18 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)