

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL AMENDED
3/13/09
Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 3882

Name: SAMUEL GARY JR. & ASSOCIATES, INC.

Address: 1670 BROADWAY, SUITE 3300

City/State/Zip: DENVER, CO 80202-4838

Purchaser: GARY-WILLIAMS ENERGY CORPORATION

Operator Contact Person: TOM FERTAL

Phone: (303) 831-4673

Contractor: Name: EXCELL SERVICES INC.

License: 8273

Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/20/2006 11/28/2006 3/15/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-159-22511-0000

County: RICE

SW SW NE Sec. 23 Twp. 18 S. R. 10 East West
2150 feet from NORT Line of Section

2310 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WEIHE TRUST Well #: 2-23

Field Name: WILDCAT

Producing Formation: ARBUCKLE

Elevation: Ground: 1748' Kelly Bushing: 1754'

Total Depth: 3389' Plug Back Total Depth: 3309'

Amount of Surface Pipe Set and Cemented at 337 Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set 1283 Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled _____

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 05 2007
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: George B. Carter

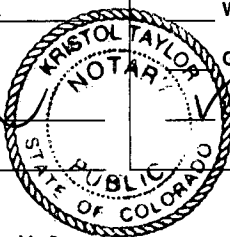
Title: PETROLEUM ENG. Date: 4/4/2007

Subscribed and sworn to before me this 4 TH day of APRIL

2007
Notary Public: Kristal Taylor

Date Commission Expires: _____

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 TIC Distribution
Copies WIC



My Commission Expires
MAY 9, 2009

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC. Lease Name: WEIHE TRUST Well #: 2-23
 Sec. 23 Twp. 18 S. R. 10 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>DUAL INDUCTION</u> <u>DENSITY - NEUTRON</u> <u>SONIC LOG</u> <u>MICROLOG</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>TOPEKA</td> <td>2516'</td> <td>-762'</td> </tr> <tr> <td>HEEBNER</td> <td>2279'</td> <td>-1025'</td> </tr> <tr> <td>DOUGLAS</td> <td>2808'</td> <td>-1054'</td> </tr> <tr> <td>BRN LIME</td> <td>2901'</td> <td>-1147'</td> </tr> <tr> <td>LANSING</td> <td>2924'</td> <td>-1170'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3281'</td> <td>-1527'</td> </tr> <tr> <td>TD</td> <td>3371'</td> <td></td> </tr> </table> <div style="text-align: center; margin-top: 20px;"> <p>KCC MAR 13 2007 CONFIDENTIAL</p> </div>	Name	Top	Datum	TOPEKA	2516'	-762'	HEEBNER	2279'	-1025'	DOUGLAS	2808'	-1054'	BRN LIME	2901'	-1147'	LANSING	2924'	-1170'	ARBUCKLE	3281'	-1527'	TD	3371'	
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	337'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5	3309'	A-CON BLEND	180	3% CACL, 1/4#/SK CELLFLAKE 5#/SK GILSONITE, 1/4#/SK CELLFLAKE
					CLASS AA2	110	
					A-CON BLEND	250	3% CACL, 1/4#/SK CELLFLAKE

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> <p>RECEIVED KANSAS CORPORATION COMMISSION APR 05 2007 CONSERVATION DIVISION WICHITA, KS</p> </div>	

TUBING RECORD	Size <u>2-7/8"</u>	Set At <u>3304'</u>	Packer At <u>3270'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>SWD PENDING</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u></u>

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) SWD

Production Interval 3309-3389

If vented, submit ACO-18.)

Weihe Trust 2-23

Proposed SWD Configuration

Spud Date: 11/20/06 Excell Rig #10
 Put on Production:
 GL: 1748' KB: 1754'

Wellbore Diagram
 Updated 03/29/07

Initial Production: SWD

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: NA
 WEIGHT: 23# J-55 New STC
 LENGTH: 332'
 DEPTH LANDED: 337' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 175 sx 60/40 poz w/ 2% gel & 3% CaCl

INTERMEDIATE CASING

CSG SIZE:
 GRADE:
 WEIGHT:
 LENGTH:
 DEPTH LANDED:
 HOLE SIZE:
 CEMENT DATA:
 CEMENT TOP AT:

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55 Limited Service
 WEIGHT: 15.5# STC
 LENGTH: 81 jts. (3312')
 DEPTH LANDED: 3309' KB, Baffle @ 3298' KB, DV Tool @ 1283' KB
 HOLE SIZE: 7 7/8"

CEMENT DATA: . Cement 1st Stage as follows: Pump 12bbl MudFlush, 5bbl H2O, Lead w/ 180sks A-Con Blend w/ 3% CaCl & 1/4#/sk CelloFlake Mixed @ 11.8ppg w/ 2.87yld. Tail w/ 110sks AA-2 Cmt w/ 0.8% FLA-322, 5% Salt, 0.3% Friction Reducer, 0.25% Defoamer, 5#/sk Gilsonite Mixed @ 15.4ppg w 1.36yld. Displw/ 50bbl H2O & 28bbl Mud. Bump Plug to 1700psi. Float held OK.

Cement 2nd Stage as follows: Pump 250sks A-Con Blend w/ 3% CaCl & 1/4#/sk CeloFlake Mixed @ 11.8ppg w/ 2.87yld. Displace w/ 31bbl FW. Bump Plug & Closed DV Tool @ 1500psi. Tool Held OK.

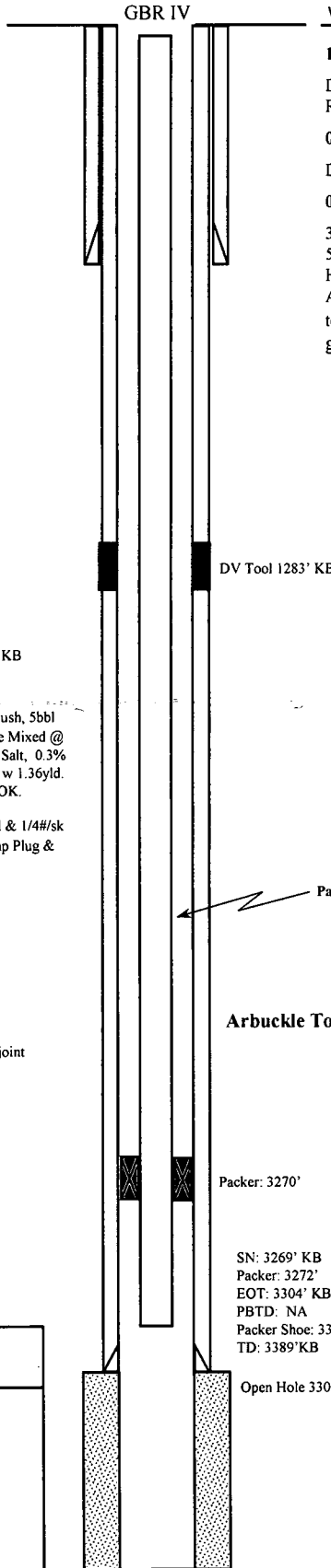
CEMENT TOP AT: 1st Stage 1860' KB per CBL, 2nd Stage at surface

TUBING

SIZE/GRADE/WT.: 2 7/8" J-55 6.5 #/ft
 NO. OF JOINTS: 102 jts @ 3304' KB
 SN: None
 PACKER: AD-1 Tension packer in 24K tension @ 3272' KB. 30' tail joint below packer.

Logs

LOGS: Open Hole DIL, CNLD, CSL, Micro Res., GR, SP
 Cased hole: CBL



Well Completion

12/07-08/06 Drill out cmt for Bond Log
 Drill out DV tool & baffle. Drill to 3302' KB for Bond Log.
 Run Bond Log...looks good.
 03/13-14/07 Drill out to OH TD
 Drill out cement in csg & OH. Drill to 3389' KB...TD
 03/15/07 Acidize Arbuckle 3309-89' KB
 3000 gal 28% HCL. Use jetting tool every joint and acidize @ 4-5bbl/min, 600 psi. TOOH w/tbg and acidize OH w/ 3000 gal 28% HCL. Well taking fluid @ 2.5 bbl/min on vacuum. Ran 102 jts & AD-1 tension packer w/30' tail joint. Pkr set @ 3272' KB in 24K tension. Loaded backside w/50 bbls pkr fluid. (50 bbls water w/6 gals of Baker-Petrolite CRW-37 inhibitor)

DV Tool 1283' KB

← Packer Fluid: 50 bbls fresh water (hole loaded), w/6 gals of Baker-Petrolite CRW-37 Inhibitor.

Arbuckle Top: 3280' KB

Packer: 3270'

SN: 3269' KB
 Packer: 3272'
 EOT: 3304' KB
 PBTD: NA
 Packer Shoe: 3309' KB
 TD: 3389' KB

Open Hole 3309-89' KB

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 WICHITA, KS

<p>Sam Gary Jr. & Associates</p>
<p>Weihe Trust 2-23 2150' FNL & 2310' FEL SW/SE/NE Section 23-T18S-R10W Rice Co, Kansas API #15-159-22511-0000 State of Kansas Lease # -</p>