

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6044  
Name: Stelbar Oil Corporation, Inc.  
Address: 155 North Market, Suite #500  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: Plains Marketing, LLC  
Operator Contact Person: Roscoe L. Mendenhall  
Phone: (316) 264-8378  
Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Dave Goldak

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10/27/2006 11/09/2006 12/18/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 187-21087-0000  
County: Stanton  
NE/4 - NE/4, NW/4 Sec. 24 Twp. 30 S. R. 41  East  West  
330' feet from S / N (circle one) Line of Section  
2175' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Armstrong Well #: 1-24  
Field Name: N/A

Producing Formation: Morrow  
Elevation: Ground: 3341' Kelly Bushing: 3349'  
Total Depth: 5580' Plug Back Total Depth: 5532' KB  
Amount of Surface Pipe Set and Cemented at 1649' @ 1657' KB Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ AMT - NJ - 4/6/09 <sup>5x cmt</sup>

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 700 ppm Fluid volume 1800 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall  
Title: Roscoe L. Mendenhall, Engineer Date: 02/23/2007  
Subscribed and sworn to before me this 23rd day of February,  
20 07.  
Notary Public: Ginger L. Kelley  
Date Commission Expires: July 1, 2008

GINGER L. KELLEY  
Notary Public - State of Kansas  
My Appt. Expires 07-01-2008

KCC Office Use ONLY  
N Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received FEB 26 2007  
UIC Distribution  
KCC WICHITA

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: Armstrong Well #: 1-24  
 Sec. 24 Twp. 30 S. R. 41  East  West County: Stanton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: 1. Compact Photo Density Compensated Neutron Log. 2. Array Induction Shallow Focussed Electric Log. 3. Micro Resistivity Electric Log. 4. Compensated Sonic. 5. Sonic Cement Bond Log.	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Formation</th> <th style="text-align: left;">Sample</th> <th style="text-align: left;">E-Log</th> </tr> <tr> <td>Heebner Shale</td> <td>3611 -262</td> <td>3597 -248</td> </tr> <tr> <td>Lansing</td> <td>3711 -362</td> <td>3698 -349</td> </tr> <tr> <td>Swope Porosity</td> <td>4097 -748</td> <td>4090 -741</td> </tr> <tr> <td>Marmaton</td> <td>4276 -927</td> <td>4268 -919</td> </tr> <tr> <td>Cherokee Shale</td> <td>4473 -1124</td> <td>4467 -1118</td> </tr> <tr> <td>Atoka Marker</td> <td>4822 -1473</td> <td>4813 -1464</td> </tr> <tr> <td>Morrow Shale</td> <td>4929 -1580</td> <td>4922 -1573</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5215 -1866</td> <td>5215 -1866</td> </tr> <tr> <td>Lower Keyes Sand</td> <td>5368 -2019</td> <td>5362 -2013</td> </tr> <tr> <td>St. Gen (Mississippian)</td> <td>5379 -2030</td> <td>5375 -2026</td> </tr> <tr> <td>St. Louis</td> <td>5448 -2099</td> <td>5458 -2109</td> </tr> <tr> <td>St. Louis Porosity Zone</td> <td>5517 -2168</td> <td>5512 -2163</td> </tr> </table>	Formation	Sample	E-Log	Heebner Shale	3611 -262	3597 -248	Lansing	3711 -362	3698 -349	Swope Porosity	4097 -748	4090 -741	Marmaton	4276 -927	4268 -919	Cherokee Shale	4473 -1124	4467 -1118	Atoka Marker	4822 -1473	4813 -1464	Morrow Shale	4929 -1580	4922 -1573	Lower Morrow Marker	5215 -1866	5215 -1866	Lower Keyes Sand	5368 -2019	5362 -2013	St. Gen (Mississippian)	5379 -2030	5375 -2026	St. Louis	5448 -2099	5458 -2109	St. Louis Porosity Zone	5517 -2168	5512 -2163
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Fl.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1657' KB	400 sx. light cement cont. 1/4#	1/4#	200 sx. seal flake & 3% cc
Production		5 1/2"	15.5#	5580' KB	200 sx. AA-2 exp. cmt. cont. .8% gilsonite & 3% KCL.		200 sx. seal flake & 2% cc. FLA - 322, 5#/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	St. Louis - 5512'-5524' (12')		
4 SPF	Keyes - 5364'-5370' (6')		
	Set CIBP @ 5490' KB		
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TUBING RECORD		Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	5410'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method	
02/09/2007		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.
	80	TSTM	70
			Gas-Oil Ratio N/A
			Gravity 38

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 5364' - 5370'

Production Interval  Other (Specify) \_\_\_\_\_

Well File



**SALES OFFICE:** 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX

**SALES & SERVICE OFFICE:** 10244 NE. h., 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX

**TICE OFFICE:**

**SALES & SERVICE OFFICE:** 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

**Invoice**

<b>Bill to:</b> STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202	8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		610221	10/28/06	15589	Liberal
		<b>Service Description</b>			
		<b>Cement</b>			
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
	Armstrong	1-24	New Well		
	<b>AFE</b>	<b>PO</b>	<b>Terms</b>		
			Net 30		
<b>CustomerRep</b>	<b>Treater</b>				
Roscoe Mendenhall	Jason Hulsey				

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	150	\$14.54	\$2,181.00 (T)
D201	A-CON BLEND (COMMON)	SK	400	\$16.50	\$6,600.00 (T)
C310	CALCIUM CHLORIDE	LBS	1438	\$1.00	\$1,438.00 (T)
C194	CELLFLAKE	LB	141	\$3.70	\$521.70 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	3	\$90.00	\$270.00 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	195	\$5.00	\$975.00
E107	CEMENT SERVICE CHARGE	SK	550	\$1.50	\$825.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1680	\$1.60	\$2,688.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	65	\$3.00	\$195.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
S100	FUEL SURCHARGE		1	\$198.04	\$198.04

**Sub Total:** \$19,518.84  
**Discount:** \$3,477.42  
**Discount Sub Total:** \$16,041.42  
**Stanton County & State Tax Rate: 6.30% Taxes:** \$641.08  
**(T) Taxable Item Total:** \$16,682.50

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**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 15589

Subject to Correction

Date: 10-29-06	Customer ID:	Lease: Armstrong	Well #: 1-24	Legal: 24-303-41W
		County: Stanton	State: Ks	Station: Liberal
CHARGE: Stalbar Petroleum		Depth: 11693	Formation:	Shoe Joint: 40.25
		Casing: 8 5/8	Casing Depth: 11068.51	TD: 11683
		Customer Representative: Koscor Mendenhall	Treater: Jason Hudson	Job Type: Surface new well

AFE Number: PO Number: Materials Received by: **X** *Agustin Hernandez*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
L	D200	150 sk	Common		
L	D201	400 sk	A-con		
L	C310	1438 lb	Calcium Chloride		
L	C194	141 lb	Culflake		
L	F145	1 ea	Top Rubber plug 8 5/8		
L	F193	1 ea	guide shoe 8 5/8		
L	F233	1 ea	Flapper type insert 8 5/8		
L	F103	3 ea	Centralizer 8 5/8		
L	F123	2 ea	Basket 8 5/8		
L	E100	195 mi	Heavy Vehicle Mileage		
L	E107	550 sk	Cement Service charge		
L	E104	1680 tm	Proppant and bulk delivery		
L	R204	1 ea	Casing Cement plunger		
L	R701	1 ea	Cement head rental		
L	E101	65 mi	Car, pickup or Van mileage		
L	R402	3 hrs	additional hours		
Discounted total + taxes					15,843.38

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Customer <b>Stelbar</b>	Lease No.	Date <b>10-29-06</b>
Lease <b>Armstrongs</b>	Well # <b>1-24</b>	
Field Order # <b>15589</b>	Station <b>Liberal</b>	Casing <b>8 1/8</b>
		Depth <b>1663</b>
Type Job <b>Surface New well</b>	Formation	County <b>Stanton</b>
		State <b>KS</b>
		Legal Description <b>24-30S-4NW</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 1/8		400 sk		A-Con 3% CC	1/4# Cell	Flake	5 Min.
Depth 1663	Depth	From	To 150 sk	Pre Pad	Max		10 Min.
Volume 103	Volume	From	To	Class A 2% CC	Min		15 Min.
Max Press	Max Press	From	To	Pad			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Frac	Avg		Total Load
Plug Depth 40.85	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative <b>Roscoe Mendenhall</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Jason Hulse</b>
Service Units 130 330 402 335 575 344 502		
Driver Names <b>T. Hulse</b> <b>Chad</b> <b>Heinz</b> <b>able</b> <b>Oliver</b> <b>Jim</b> <b>Hogue</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2230					on loc / wait 10-28-06
0500					rig up 10-29-06
0600					switch
0615	100 psi		10 bbls	3 bbl	Spacer H <sub>2</sub> O
0620	200 psi		218 bbls	7 bbl	mix lead 400 sk 11.4 pepg, 3.06 ft/sk, 19.2 gal
0700	200 psi		35.5	7 bbl	mix tail 150 sk 15 pepg, 1.33 (ft <sup>3</sup> /sk), 6.34 gal
0713	200 psi			6 bbl	drop plug / start disp
0725			50 bbls		cont back to surface
0745	1400 psi		103 bbls		bump plug / floats held
0830					rig down / leave

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Well File



**SALES OFFICE:**  
100 S. Main  
Suite #607  
Wichita, Ks. 67202  
316-262-3699  
316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE. Hwy, 61  
P.O. Box 8613  
Pratt, Ks. 67124-8613  
620-672-1201  
620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Ks. 67905-0129  
620-624-2277  
620-624-2280 FAX

## Invoice

<b>Bill to:</b>  STELBAR OIL CORPORATION 155 N MARKET #500 WICHITA, KS 67202	8094100	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		611088	11/10/06	15472	Liberal
	<b>Service Description</b>				
	<b>Cement</b>				
		<b>Lease</b>		<b>Well</b>	<b>Well Type</b>
	Armstrong		1-24	New Well	
	AFE		PO	Terms	
				Net 30	
<b>CustomerRep</b>	<b>Treater</b>				
Roscoe Mandenhall	Kirby Harper				

ID.	Description	UOM	Quantity	Unit Price	Price
D105	AA2 (PREMIUM)	SK	200	\$17.45	\$3,490.00 (T)
D103	60/40 POZ (PREMIUM)	SK	25	\$11.30	\$282.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	256	\$0.50	\$128.00 (T)
C321	GILSONITE	LB	940	\$0.67	\$629.80 (T)
C196	WCA-1	LB	19	\$25.00	\$475.00 (T)
C320	CEMENT GELL	LB	88	\$0.25	\$22.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	130	\$5.00	\$650.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	683	\$1.60	\$1,092.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	48	\$3.00	\$144.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	12	\$74.20	\$890.40 (T)
F131	STOP COLLAR, 5 1/2"	EA	1	\$25.00	\$25.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
R404	DERRICK CHARGE, ABOVE 10'	EA	1	\$250.00	\$250.00
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)

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**Sub Total:** \$13,158.60

**Discount:** \$1,316.58

**Discount Sub Total:** \$11,842.02

**Stanton County & State Tax Rate: 6.30% Taxes:** \$466.97

**(T) Taxable Item Total:** \$12,308.99

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

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JTB



**FIELD ORDER** 15472

Subject to Correction

Date <b>11-10-06</b>		Customer ID		Lease <b>Armstrong</b>	Well # <b>1-24</b>	Legal <b>24-305-41W</b>
C H A R G E <b>Stelbar Oil Corp</b>		County <b>Stanton</b>		State <b>KS</b>	Station <b>Liberal</b>	
Depth <b>5572</b>		Formation		Shoe Joint <b>34</b>		
Casing <b>5 1/2</b>		Casing Depth		TD	Job Type <b>5 1/2" Longstring (N)</b>	
Customer Representative <b>Roscoe Mendenhall</b>				Treater <b>Kirby Harper</b>		
AFE Number		PO Number		Materials Received by <b>X Roscoe Mendenhall</b>		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT	
L	D105	200 SK	AA-2			
L	D103	25 SK	60/40 Poz			
L	C243	38 lb	Defoamer			
L	C195	151 lb	FLA-322			
L	C140	256 lb	KCI			
L	C321	940 lb	Gilsonite			
L	C196	19 lb	WCA-1			
L	C320	88 lb	Cement Gel			
L	E100	130 MT	Heavy Vehicle Mileage			
L	E107	225 SK	Cement Service Charge			
L	E104	683 TM	Bulk delivery			
L	E101	48 MT	Pickup Mileage			
L	R212	1 EA	Casing Cement Pumper			
L	R701	1 EA	Cement Head Rental			
L	R702	1 EA	Casing swivel Rental			
L	F211	1 EA	Auto Fill Float Shoe			
L	F171	1 EA	Latch down plug + Baffle			
L	F101	12 EA	Turbolizer			
L	F131	1 EA	Stop Collar			
L	F800	1 EA	Threadlock Compound Kit			
L	R404	1 EA	Derrick Charge			
L	C302	500 Gal	Mud Flush			
Discounted Total						11,842. <sup>02</sup>
Plus Tax						

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# TREATMENT REPORT

Customer <i>Stelbar Oil Corp</i>	Lease No.	Date <i>11-10-06</i>	
Lease <i>Armstrong</i>	Well # <i>1-24</i>		
Field Order # <i>15472</i>	Station <i>Liberal</i>	Casing <i>5 1/2 (vuv)</i>	Depth <i>5572</i>
Type Job <i>5 1/2" Longstring</i>	Formation	County <i>Stanton</i>	State <i>KS</i>
		Legal Description <i>24-305-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid <i>200SK AA-2 (Common)</i>	RATE <i>5%</i>	PRESS <i>5 #</i>	ISIP <i>Wilsonite, 3% KCL,</i>
Depth	Depth	From	To	Pre Pad <i>.8% FLA-322</i>	Max <i>.2%</i>		<i>Deframer, .1% WCA-1</i>
Volume	Volume	From	To	Pad <i>15 PPG - 1.494<sup>3</sup></i>	Min <i>6.55 Gal</i>		10 Min.
Max Press	Max Press	From	To	Frac <i>25 SK 60/40 Por</i>	Avg <i>2% Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>Roscoe Mendenhall</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>335</i>	<i>575</i>					
Driver Names	<i>K Harper</i>	<i>Broadfoot</i>	<i>A Ortiz</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0630</i>					<i>On Location - spot + Rig up</i>
<i>0800</i>					<i>Casing on bottom - Break Circ.</i>
<i>0932</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Pump 500 Gal mudflush</i>
<i>0936</i>	<i>200</i>		<i>53</i>	<i>5</i>	<i>Mix 200 SK AA-2 (common) @ 15 PPG</i>
<i>0947</i>					<i>Shut down - clean lines - drop plug</i>
<i>0955</i>	<i>200</i>		<i>0</i>	<i>5</i>	<i>Displace (132 bbl)</i>
<i>1014</i>	<i>400</i>		<i>91</i>	<i>5</i>	<i>Displacement Reaches Cement</i>
<i>1021</i>	<i>700</i>		<i>122</i>	<i>2</i>	<i>Slow Rate</i>
<i>1026</i>	<i>700-1700</i>		<i>132</i>		<i>Bump Plug</i>
<i>1027</i>	<i>1700-0</i>				<i>Release Pressure - Floats Held</i>
<i>0915</i>					<i>Plug Rot Hole</i>
					<i>Job Complete</i>
					<i>Rig down head 10' Above floor</i>

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