

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Count
4/21/08
mm*

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: 1207 N. 1st Street East
City/State/Zip: Louisburg, KS. 66053
Purchaser: CMT
Operator Contact Person: Lori Driskell
Phone: (913) 406-4236
Contractor: Name: Town Oilfield Service, Inc.
License: 33715
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/17/08</u>	<u>3/18/08</u>	<u>4/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28538-0000
County: Miami
SW SE NW Sec. 36 Twp. 17 S. R. 21 East West
2805 feet from S / N (circle one) Line of Section
3465 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Hicks Well #: S-12
Field Name: Paola-Rantoul
Producing Formation: Peru
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 582' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to Surface w/ 4 ^{sq. cmt}

Alt 2 - Dig - 4/16/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used Used on Lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 4/15/08
Subscribed and sworn to before me this 15th day of April,
20 08.
Notary Public: J. Helms
Date Commission Expires: 5-21-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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APR 17 2008

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Hicks Well #: S-12
 Sec. 36 Twp. 17 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	6 1/4"			21'	Portland	4	
Completion <i>PROD.</i>	5 5/8"	2 7/8"		530'	Portland	72	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	488.0-500.0	50 Perfs		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 220883

Invoice Date: 03/31/2008 Terms:

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R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

HICKS S-12
27-17-21
16009
03/21/08

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	21.00	1.0900	22.89
1110A	KOL SEAL (50# BAG)	410.00	.4000	164.00
1111	GRANULATED SALT (50 #)	172.00	.3100	53.32
1118B	PREMIUM GEL / BENTONITE	238.00	.1600	38.08
1124	50/50 POZ CEMENT MIX	72.00	9.3000	669.60
4402	2 1/2" RUBBER PLUG	1.00	21.0000	21.00

Description	Hours	Unit Price	Total
164 CEMENT PUMP	1.00	875.00	875.00
164 EQUIPMENT MILEAGE (ONE WAY)	15.00	3.45	51.75
164 CASING FOOTAGE	530.00	.00	.00
237 TON MILEAGE DELIVERY	1.00	150.00	150.00

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CONSERVATION DIVISION
WICHITA, KS

Parts:	968.89	Freight:	.00	Tax:	63.46	AR	2109.10
Labor:	.00	Misc:	.00	Total:	2109.10		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

MCALISTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

Miami County, KS
 Well: Hicks S-12
 Lease Owner: R.T.

Town Oilfield Service, Inc.
 (913) 710 - 5400

Commenced Spudding:
 3/17/08

WELL LOG

Thickness of Strata	Formation	Total Depth
1	Soil	1
6	Clay	7
17	Lime	24
8	Shale	32
5	Lime	37
12	Shale	49
1	Lime	50
1	Shale	51
6	Lime	57
40	Shale	97
16	Lime	113
8	Shale	121
14	Lime	135
3	Shale	138-H2O
13	Lime	151-Odor at 154, Some Show
8	Shale	159
21	Lime	180
5	Shale	185
10	Lime	195-Hertha
141	Shale	338-
3	Sandy Shale	341-Oil Good Bleed
4	Limey Sand	344-Hard, Oil Color
4	Sand	348-Great Bleed
6	Sand	354-Hard, Good Oil
6	Lime	360
1	Shale	361
8	Lime	369
60	Shale/Shells	429
2	Lime	431
45	Shale/Shells	476
1	Sandy Shale	477-Odor
4	Lime	481-Some Color-Bleed
5	Sandy Shale	486-No Show
14	Sand	500-Oil, OK Bleed
15	Sandy Shale	515-No Show
53	Shale	568
3	Sandy Shale	571-Black, Little odor, No Oil
11	Shale	582-TD

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 WICHITA, KS