

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

*Handwritten initials*

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32116  
Name: R.T. Enterprises of Kansas, Inc.  
Address: P.O. Box 339  
City/State/Zip: Louisburg, KS. 66053  
Purchaser: Pacer  
Operator Contact Person: Lori Driskell  
Phone: (913) 837-8400  
Contractor: Name: Town Oilfield Service, Inc.  
License: 33715

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

1/7/09	1/8/09	2/10/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25416-00-00  
County: Franklin  
NW SW SE NW Sec. 4 Twp. 16 S. R. 21  East  West  
3200 feet from (S) / N (circle one) Line of Section  
3690 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Lidikay Well #: 28  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 1011' Kelly Bushing: Not used  
Total Depth: 778' Plug Back Total Depth: 29'  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 21'  
feet depth to surface w/ 4 112-Dlg-4/6/09 <sup>sx gmt</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1500-3000 ppm Fluid volume 80 bbls  
Dewatering method used on lease  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

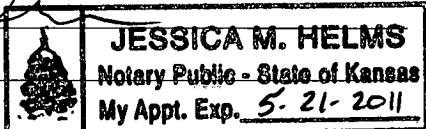
Signature: Lori Driskell

Title: Agent Date: 3/6/09

Subscribed and sworn to before me this 6<sup>th</sup> day of March, 2009.

Notary Public: J. Helms

Date Commission Expires: 5-21-2011



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 09 2009

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: 28  
 Sec. 4 Twp. 16 S. R. 21  East  West County: Franklin

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/ Neutron/CCL</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  SEE ATTD.  <div style="text-align: right; font-family: cursive;">                     K M 3/10/09                 </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		749'	Portland	97	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698.0-708.0 21 PERFS		
		KANSAS CORP	
		MAR 09 2009	
		CONSERVATION DIVISION WICHITA KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

Franklin County, KS  
 Well: Lidikay #28  
 Lease Owner: R.T.

Town Oilfield Service, Inc.  
 (913) 837-8400

Commenced Spuding:  
 1/7/09

WELL LOG

Thickness of Strata	Formation	Total Depth
5	soil	5
12	clay	17
2	shale	19
25	lime	44
5	shale	49
9	lime	58
9	shale	67
4	lime	71
2	shale	73
14	lime	87
42	shale	129
21	lime	150
71	shale	221
22	lime	243
27	shale	270
6	lime	276
41	shale	317 red bed
1	lime	318
16	shale	334
22	lime	356 winterset
5	shale	361
27	lime	388
3	shale	391
4	lime	395 kc
6	shale	401
6	lime	407 hertha
8	shale	415
5	sandy shale	420 gas odor
105	shale	525
3	lime	528
5	sandy shale	533 odor, oil, ok
142	shale	675
2	lime	677
6	sand	683 odor, little oil
5	sand	688 light gray, no oil
15	sand	703 dark gray, no oil
75	shale	778 TD

CONSERVATION DIVISION  
 MICHIGAN

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 KANSAS CORPORATION COMMISSION  
 MAR 09 2009



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE Invoice # 228386  
=====

Invoice Date: 01/16/2009 Terms: Page 1

R.T. ENTERPRISES  
1207 N. FIRST ST.  
LOUISBURG KS 66053  
( ) -

LIDIKAY 28  
4-16-21  
19927  
01/12/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	28.00	1.1500	32.20
1110A	KOL SEAL (50# BAG)	550.00	.4200	231.00
1111	GRANULATED SALT (50 #)	231.00	.3300	76.23
1118B	PREMIUM GEL / BENTONITE	285.00	.1700	48.45
1124	50/50 POZ CEMENT MIX	97.00	9.7500	945.75
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
CEMENT PUMP	1.00	925.00	925.00
EQUIPMENT MILEAGE (ONE WAY)	20.00	3.65	73.00
CASING FOOTAGE	.00	.19	.00
TON MILEAGE DELIVERY	1.00	157.50	157.50

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WICHITA, KS

Parts: 1356.63 Freight: .00 Tax: 92.24 AR 2604.37  
Labor: .00 Misc: .00 Total: 2604.37  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 19927  
LOCATION Ottawa  
FOREMAN Alan Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-12-09	7010	Wid:Key #28	4	16	21	Fv
CUSTOMER R. J. Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1207 N 1st			516	A Mader		
CITY Louisburg			1104	Kealt		
STATE KS			548	Chuck L		
ZIP CODE 66053						

JOB TYPE long string HOLE SIZE 5 1/8 HOLE DEPTH 778 CASING SIZE & WEIGHT 2 3/8  
CASING DEPTH 749 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING YES  
DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 6 pm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flash hole. Mixed & pumped 110 5x 50/150 p02 5# kol-seal 5% salt, 2% gel 1/4# pheno seal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float & closed valve.

Customer supplied water.

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE		925.00
5406	20	MILEAGE		73.00
5402	749'	Casing footage		
5407A	1/2 mi	ton mileage		157.50
1107A	28 #	Pheno seal		32.20
110A	550 #	kolseal		231.00
1111	231 #	salt		76.23
1118B	285 #	gel		48.45
1124	975x	50/150 p02		945.15
5402	1	2 1/2 plug		23.00
			Sub	2512.13
				92.24
				2604.37

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CONSERVATION DIVISION  
WICHITA KS

Form 3737

AUTHORIZATION Stephen Scott

TITLE 228386

SALES TAX ESTIMATED TOTAL 2604.37  
DATE 11