

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature/initials

Operator: License # 32116
Name: R.T. Enterprises of Kansas, Inc.
Address: P.O. Box 339
City/State/Zip: Louisburg, KS. 66053
Purchaser: Pacer
Operator Contact Person: Lori Driskell
Phone: (913) 837-8400
Contractor: Name: Town Oilfield Service, Inc.
License: 33715

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/5/09	1/8/09	1/30/09
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25410-00-00
County: Franklin
NE NE NW Sec. 4 Twp. 16 S. R. 21 East West
210 feet from S / (N) (circle one) Line of Section
2930 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Lidikay Well #: 22
Field Name: Paola-Rantoul

Producing Formation: Squirrel
Elevation: Ground: 1022' Kelly Bushing: Not used
Total Depth: 778' Plug Back Total Depth: 25'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 21'
feet depth to surface w/ 4 ^{sx cmt.}

Handwritten: AH 2-Dlg-4/6/09


Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori Driskell
Title: Agent Date: 3/6/09
Subscribed and sworn to before me this 16 day of March
20 09.
Notary Public: J. Helms

Date Commission Expires: 5-21-2011

 **JESSICA M. HELMS**
Notary Public - State of Kansas
My Appt. Exp. 5-21-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA KS

Side Two

Operator Name: R.T. Enterprises of Kansas, Inc. Lease Name: Lidikay Well #: 22
 Sec. 4 Twp. 16 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

SEE ATT

W
M
3/10/09

Gamma Ray/ Neutron/CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9'	6 1/4"		21'	Portland	4	
Completion	5 5/8"	2 7/8"		753'	Portland	96	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
2	706.0-716.0	21 PERFS			

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TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Franklin County, KS
Well: Lidikay # 22
Lease Owner: R.T.

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
1/5/09

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil	5
25	Clay	30
24	Lime	54
7	Shale	61
10	Lime	71
7	Shale	78
17	Lime	95
40	Shale	135
23	Lime	158
75	Shale	233
21	Lime	254
32	Shale	286
2	Lime	288
62	Shale	350
5	Lime	355
2	Shale	357
23	Lime	380- Winterset
4	Shale	384
20	Lime	404- Bethany Falls
3	Shale	407
2	Lime	409-KC
3	S	412
5	Lime	417-Hertha
124	Shale	541
6	Sand	547-Oil
3	Sandy Shale	550-No Show
137	Shale	687
1	Lime	688
2	Sandy Shale	690
20	Sand	710-Gray
5	Sand	715- 50% Oil, Good Odor
3	Sandy Shale	718- 5% Tops
60	Shale	778-TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 228348

Invoice Date: 01/14/2009 Terms: Page 1

R.T. ENTERPRISES
1207 N. FIRST ST.
LOUISBURG KS 66053
() -

LIDIKAY 22
4-16-21
19925
01/08/09

Part Number	Description	Qty	Unit Price	Total
1107A	PHENOSEAL (M) 40# BAG)	27.00	1.1500	31.05
1110A	KOL SEAL (50# BAG)	540.00	.4200	226.80
1111	GRANULATED SALT (50 #)	227.00	.3300	74.91
1118B	PREMIUM GEL / BENTONITE	281.00	.1700	47.77
1124	50/50 POZ CEMENT MIX	96.00	9.7500	936.00
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	925.00	925.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	3.65	.00
368 CASING FOOTAGE	753.00	.00	.00
548 TON MILEAGE DELIVERY	1.00	157.50	157.50

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Parts:	1339.53	Freight:	.00	Tax:	91.08	AR	2513.11
Labor:	.00	Misc:	.00	Total:	2513.11		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19925

LOCATION Ottawa

FOREMAN Alan Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-8-09	2010	hid:kay #22	4	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
R.T. Enterprises			516	Alan M		
MAILING ADDRESS			368	Bill Z		
1207 N 1st			548	Brian J		
CITY	STATE	ZIP CODE				
Houisburg	KS	66053				

JOB TYPE long string HOLE SIZE 5 5/8 HOLE DEPTH 778 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 753 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: checked casing depth. Mixed & pumped 100 # gel to flush hole. Mixed & pumped 108 sx 50 150 102 5# kol-seal 5% salt, 2% gel, 1/4# phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 lbf. Set float. Closed valve.

Customer supplied water

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	—	MILEAGE		—
5402	753	casing footage		—
5407A	1/2 min	ten mileage		157.50
1107A	27 #	phenoseal		31.05
1110A	540 #	kol-seal		226.80
1111	227 #	salt		74.91
1118B	281 #	gel		47.77
1124	96 SX	50 150 102		93.00
4402	1	2 1/2 plug		23.00
			546	2422.03
				228348
			SALES TAX	91.08
			ESTIMATED TOTAL	2513.11

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Rev'n 3737

AUTHORIZATION hance Town was there

TITLE Owner

DATE 1/8