

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567
 Name: D.E. Exploration
 Address: PO Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Maclaskey
 Operator Contact Person: Douglas G. Evans
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

July 24th, 2008	July 25th, 2008	July 25th, 2008
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 15-121-28629-00-00
 County: Miami
SE NE SE SW Sec. 31 Twp. 16 S. R. 24 East West
800 feet from S / N (circle one) Line of Section
2700 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Shaffer Well #: RI-2
 Field Name: Paola Rantoul
 Producing Formation: Cattleman
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 695' Plug Back Total Depth: 685.7'
 Amount of Surface Pipe Set and Cemented at 20.5' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 687
 feet depth to 0 w/ 125 ^{sq cm.}
RI-2-Dlg - 4/6/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
 Title: President Date: November 6th, 2008
 Subscribed and sworn to before me this 6th day of November
20 08
 Notary Public: Stacy J. Thyer
 Date Commission Expires: 3-31-2011



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution (3/2)

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 MAR 02 2009
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: D.E. Exploration Lease Name: Shaffer Well #: RI-2
 Sec. 31 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>Gamma Ray/Neutron/CCL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: right; font-size: 1.2em; font-weight: bold;"> SEE ATT. WELL LOG </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	NA	20.5'	Portland	6	Service Company
Production	5 5/8"	2 7/8"	NA	685.7'	50/50	112	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
55	604.0'-630.0'	2" DML RTG	604'-630'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8"	685'	NO	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 224147

Invoice Date: 07/31/2008 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

SHEAFER
~~SHEAFER~~ RI-2
31-16-24
16277
07/25/08

KE
me
8/2/09

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	112.00	9.7500	1092.00
1118B	PREMIUM GEL / BENTONITE	410.00	.1700	69.70
1111	GRANULATED SALT (50 #)	263.00	.3300	86.79
1110A	KOL SEAL (50# BAG)	625.00	.4200	262.50
4402	2 1/2" RUBBER PLUG	1.00	23.0000	23.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	100.00	200.00
495 CEMENT PUMP	1.00	925.00	925.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.65	109.50
510 MIN. BULK DELIVERY	1.00	315.00	315.00

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Parts:	1533.99	Freight:	.00	Tax:	100.48	AR	3183.97
Labor:	.00	Misc:	.00	Total:	3183.97		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16277
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

Mt
3/2/09

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/25/08	2355	Shearer # PI-2	31	16	24	MI
CUSTOMER DE Exploration		SHAPPER				
MAILING ADDRESS P.O. Box 128						
CITY Wellsville	STATE KS	ZIP CODE 66092	TRUCK # 506	DRIVER Fred	TRUCK #	DRIVER
			495	Brett		
			370	Brian		
			510	Gerid		

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 695' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 687' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 200# Gal
Flush. Mix + Pump 125 sks 50/50 Per Mix Cement
w/ 2% Gal 5% Salt 5# KS per sack. Cement to Surface
Flush pump + line clean. Displace 2 1/2 Rubber plug to
casing TD w/ 4 BBLs Fresh water. Pressure to
750# PSI. Shut in casing
 Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	30 mi	MILEAGE Pump Truck	495	1095 ⁰⁰
5407	Minimum	Ten Mileage	510	315 ⁰⁰
5502C	2 hrs	80 BBL Vae Truck	370	200 ⁰⁰
1124	112 SKS	50/50 Per Mix Cement		1092 ⁰⁰
1118B	410*	Premium Gel		69 ⁰⁰
1111	263 ⁰⁰	Granulated Salt		86 ⁷⁹
1110A	3* 625*	Kol Seal		262 ⁵⁰
# 4402	1	2 1/2" Rubber Plug		23 ⁰⁰
		Sub Total		3083 ⁴⁹
		Tax @ 6.55%		100 ⁴⁸

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AUTHORIZATION NO Co Rep on location TITLE 224147 DATE _____
 SALES TAX ESTIMATED TOTAL 3183.97



VANS
ENERGY
DEVELOPMENT
NC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
D.E. Exploration
Shaffer #RI-2
API #15-121-28,629
July 24 - July 25, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
8	soil & clay	8
7	shale	15
2	lime	17
43	shale	60
13	lime	73
15	shale	88
4	lime	92
2	shale	94
5	lime	99
3	shale	102
13	lime	115
7	shale	122
20	lime	142
4	shale	146
11	lime	157 base of the Kansas City
8	shale	165
7	oil sand	172
152	shale	324
4	lime	328
10	shale	338
2	lime	340
18	shale	358
10	lime	368
3	shale	371
2	lime	373
6	shale	379
7	lime	386
18	shale	404
22	lime	426
10	shale	436
9	lime	445
10	shale	455
2	lime	457
14	shale	471
2	lime	473
9	shale	482
65	sand	547 light brown
3	shale	550
1	coal	551
11	shale	562
4	lime	566

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Shaffer #RI-2

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2	shale	568
1	coal	569
5	shale	574
12	sandy shale	586
4	broken sand	590 20% bleeding sand, 80% silty shale
3	shale	593
2	broken sand	595 20% bleeding sand, 80% silty shale
5	sandy shale	600
4	broken sand	604 20% bleeding sand, 80% silty shale
14	oil sand	618 good bleeding
4	shale	622
3	broken sand	625 40% bleeding sand
2	oil sand	627 clean
3	broken sand	630 40% bleeding sand
65	shale	695 TD

Drilled a 12 1/4" hole to 21'.

Drilled a 5 5/8" hole to 695'.

Set 20.5' of new 8 5/8" threaded and coupled surface casing, cemented with 6 sacks cement

Set a total of 685.7' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, & 1 clamp

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