

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30606  
Name: Murfin Drilling Company, Inc.  
Address: 250 N. Water, Suite 300  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tom W. Nichols  
Phone: (316) 267-3241  
Contractor: Name: Murfin Drilling Company, Inc.  
License: 30606  
Wellsite Geologist: Paul Gunzelman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/27/05</u>	<u>10/13/05</u>	<u>11/17/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-109-20755-0000

County: Logan

S2 - SW - SE Sec. 22 Twp. 12 S. R. 33  East  West

330 S feet from S / N (circle one) Line of Section

1980 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Beagley B Well #: 1-22

Field Name: Owen East

Producing Formation: Johnson/Myrick Station

Elevation: Ground: 3108' Kelly Bushing: 3118'

Total Depth: 4733' Plug Back Total Depth: 4705'

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2632 Feet

If Alternate II completion, cement circulated from 2632

feet depth to surface w/ 250 sx cm.

Drilling Fluid Management Plan AH II NH 6-17-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

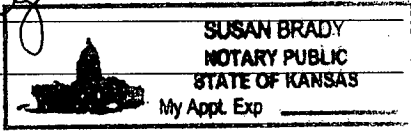
Title: Tom Nichols, Production Manager Date: 2005

Subscribed and sworn to before me this 5<sup>th</sup> day of December

2005

Notary Public: [Signature]

Date Commission Expires: 11-4-07



KCC Office Use ONLY

YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Murfin Drilling Company, Inc. Lease Name: Beagley B Well #: 1-22  
Sec. 22 Twp. 12 S. R. 33  East  West County: Logan

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity,  
Microresistivity

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		224'	Common	165	3% cc, 2% gel
Production		5 1/2		4731'	EA-2	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-2632	SMD	250	1/4# per sxs flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4527-32	1250 gal 15% MCA	
4 SPF	4616-20, 4626-30	2500 GAL 15% NeFe	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4617'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/19/05		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	130	----	1	-----	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

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10/13/05 RTD 4733'. CT: 15 ¼ hrs. Dev.: 1 ½° @ 3500'; dropped while laying down pipe. Ran 112 jts of 5 ½" csg set @ 4731', Swift cmt w/175 sx EA-2, plug down @ 6:15 pm, 10/12/05. Port collar @ 2632', 15 sx MH 10 in RH. Rig released @ 10:15 pm, 10/12/05. FINAL REPORT

Formation	MDCI Beagley "B" #1-22 330' FSL 1980' FEL Sec. 22-T12S-R33W 3118' KB						Berexco Gilkerson #1 NE NE SW Sec. 22-12S-R33W 3098' KB	
	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2592	+526	+5	2592	+526	+5	2577	+521
B/Anhydrite	2614	+504	+6	2614	+504	+6	2600	+498
Heebner	4020	-902	+4	4019	-901	+5	4004	-906
Lansing	4065	-947	+3	4062	-944	+6	4048	-950
Muncy Crk	4212	-1094	+5	4210	-1092	+7	4197	-1099
Stark	4292	-1174	+6	4291	-1173	+7	4278	-1180
BKC	4373	-1255	+5	4374	-1256	+4	4358	-1260
Mamaton	4397	-1279	+7	4398	-1280	+6	4384	-1286
Fort Scott	4540	-1422	+14	4541	-1423	+13	4532	-1434
Cherokee	4569	-1451	+11	4569	-1451	+11	4560	-1462
Johnson	4611	-1493	+13	4612	-1494	+12	4604	-1506
Mississippi	4666	-1548	+44	4668	1550	+42	4690	-1592
Total Depth	4733	-1615		4733	-1615		4808	-1710

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**Beagley "B" #1-22**

Operator: Murfin Drilling Company, Inc.  
Contractor: Murfin Drilling Company, Inc.  
Rig #14

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Owen East Prospect #3124

Contact Person: Raul Brito

330' FSL 1980' FEL Sec. 22-T12S-R33W  
Logan County, Kansas

Phone: 316-267-3241  
Well site Geologist: Paul Gunzelman

Call Depth: 3400'  
Spud: 4:30 p.m. 9/27/05

API #: 15-109-20755  
Casing: 8 5/8" @ 224'  
5 1/2" @ 4731'

TD: 4733'

Elevation: 3108' GL  
3118' KB

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DAILY INFORMATION:

9/27/05 MIRT.

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9/28/05 Depth 310'. Cut 310'. DT: 8 hrs. (WOC). CT: none. Dev.: 1/4° @ 227'.  
Spud @ 4:30 p.m. 9/27/05. Ran 5 jts. = 212.72' of 8 5/8" surf. csg. set @  
224', cmt. w/165 sx. comm., 3% cc, 2% gel, plug down @ 10:00 p.m. 9/27/05,  
drilled out @ 6:00 a.m. 9/28/05, circ. 5 bbls. by Allied.

9/29/05 Depth 2235'. Cut 1925'. DT: none. CT: none. Dev.: 1/4° @ 1304'.

9/30/05 Depth 3140'. Cut 905'. DT: 1/2 hrs. (tight conn @ 3049'). CT: none. Dev.:  
1/4° @ 2318'.

10/01/05 Depth 3690'. Cut 550'. DT: 1 1/2 hrs. (tight conn @ 3208 & 3354) CT: none.  
Dev.: none. Drilling, Mud Vis 69, Wt 8.7, WL 6.8, Chlor 2900 ppm, LCM 1#,  
CMC: \$6206. Call Depth 3400' @ 4:30 pm (09/30).

10/02/05 Depth 4110'. Cut 420'. DT: none. CT: 4 hrs. Dev.: none. Testing, Mud  
Vis 53, Wt 9.0, WL 7.2, Chlor 4800 ppm, LCM tr, CMC: \$6414. Geologist on  
location @ 3874', 2:30 pm (10/01), **DST #1 4052-4110 (Lans "A" & "B")** 30-  
45-60-60, Fr blw bldg to BOB in 15 min-IF, Bled off-no return blw-ISI, Wk blw  
bldg to BOB in 25 min-FF, Bled off-no return blw-FSI, RECOVERY: 108'  
Muddy Oil (50%Oil 50%Mud), 186'SI Oil Cut Wtry Mud (10%Oil 50%Mud  
40%Wtr) 465' Muddy Wtr ((80%Wtr 20%Mud) Chlor: 57000 ppm, Rw  
.101@84° F; HP: 1958-1913, FP: 32-217 & 225-363, SIP: 1020-1002, BHT:  
118° F, **Lansing "A"**-Ls, Crm, tr v.lt gy, fxln, tr org rem, tr sec calc, sl pyr, fr-  
gd pp por, gd scat vug por, v.sl odor, v.spty lt yel fluor, gd shw dk brn O, tr  
shw G, scat v.dk brn stn, tr blk sat stn. **Lansing "B"**-Ls, Crm, v.fxln, tr foss  
(brach), tr chk, sl pyr, cons v.lt gy op-trnsl vit cht, fr pp & vug por, fr odor, spty  
lt yel fluor, gd shw med brn O, fr shw G, spty dk brn stn. Pipe Strap: 1.64'  
STB@ 4110'.

10/03/05 Depth 4195'. Cut 85'. DT: none. CT: 18 hrs. Dev.: 3° @ 4110'. Drilling,  
Mud Vis 56, Wt 9.0, WL 6.4, Chlor 6200 ppm, LCM tr, CMC: \$ 6862.

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- 10/04/05 Depth 4268'. Cut 73'. DT: none. CT: 18 ¼ hrs. Dev.: 3 ¾° @ 4240'. Testing, Mud Vis 54, Wt 9.0, WL 6.8, Chlor 7900 ppm, LCM Tr, CMC: \$ 6862. **DST #2 4208-4240 (KC "H")**, 10-60-45-90, Strng blw BOB in 3.5min-IF, Bled off BOB return blw in 18min-ISI, Strng blw BOB in 5min-FF, Bled off BOB return blw in 7min-FSI, RECOVERY: 787' GIP, 1963' CGO (30%Gas 70%Oil), HP:2017-1929, FP:84-231 & 275-493, SIP:1137-807 (SI tool appeared to leak on FSI), BHT: 123° F. **KC "H"**-Ls, crm-lt gy mott, frag, ool, tr org rem, sl withd, sl arg, occ sec calc, tr wh & v.lt gy op-trnsl vit cht, fr-gd intfrag por, strng odor, brt yel even fluor, fr shw lt brn O, spty lt brn stn-sat stn. **DST #3 4241-4268 (KC "I")**, **KC "I"**-Ls, Crm-tn frag ool, sl chky, tr foss (brach), cons sec calc, cons wh & v.lt gy op-trnsl vit cht, pr pp & intfrag por, bcm vfxln-gran sl chky dol, occ silic, pr intgran por, fr odor, lt yel even fluor, tr v.lt brn O, spty v.lt brn stn.
- 10/05/05 Depth 4288'. Cut 20'. DT: none. CT: 21 ¾ hrs. Dev.: 3 1/2° @ 4288'. Mud Vis 64, Wt 9.1, WL 6.4, Chlor 8000 ppm, LCM Tr, CMC: \$7705. **DST #3 4241-4268 (KC "I")**, 30-60-60-90, Wk blw bldg to 10.5 inches-IF, Bled off no return blw-ISI, Fr blw bldg to BOB in 47 min-FF, Bled off no return blw-FSI, RECOVERY: 60' GIP, 30' CGO 38° grav. API (5%Gas 95%Oil), 186' SI G&OCWM (5%Gas 10%Oil 25%Wtr 60%Mud), 372' MW (10%Mud 90%Wtr) Chlor:59000 ppm, Rw .076@88° F. HP: 2144-2098, FP: 23-150 & 158-281, SIP: 765-763, BHT: 120° F. **DST #4 4268-4288 KC "J"**, 10-60-45-90, Strng blw BOB in 6 min-IF, Bled off 2½" return blw-ISI, Strng blw BOB in 6 min-FF, Bled off BOB return blw in 11 min-FSI. RECOVERY: 1229' GIP, 528' CGO (30%Gas 70%Oil), 93' MCGO (25%Gas 25%Mud 50%Oil), HP: 2091-2024, FP: 26-83 & 94-230, SIP: 689-677, BHT: 120° F. **KC "J"**-Ls, Wh-crm, tr lt gy, fxl-in-frag, ool, tr foss (fus), tr sec calc, chky, occ wh op vit cht, fr intfrag & pp por, v.gd scat vug por, gd odor, brt yel even fluor, v.sl shw lt brn O, sl shw G, spty lt brn stn-occ sat stn, tr barren por.
- 10/06/05 Depth 4312'. Cut 24'. DT: none. CT: 22 hrs. Dev.: none. GBIH w/bit, Mud Vis 75, Wt 9.1, WL 6.4, Chlor 11200 ppm, LCM Tr, CMC: \$ 7705. **DST #5 4292-4312 (KC "K")** 10-60-45-60, Strng blw BOB in 2 min-IF, Bled off wk surf return blw, died in 40 min-ISI, Strng blw BOB in 3 min-FF, Bled off wk ¼" return blw-FSI; RECOVERY: 288' GIP, 144' G&OCWM (12%Gas 16%Oil 30%Wtr 42%Mud), 399' O&GCMW (10%Gas 10%Oil 10%Mud 70%Wtr), 945' MW (2%Mud 98%WTR), Chlor: 24000 ppm, Rw .43@46° F. HP: 2062-2071, FP: 110-318 & 339-613, SIP: 970-953, BHT: 121° F. **KC "K"**-Ls, lt gy fxl-in, sl chky, tr sec calc, occ wh-lt gy op vit cht, smwt arg, gd scat vug por, fr-gd pp por, v.gd odor, spty brt yel fluor, v.sl shw lt brn O, spty lt brn stn, tr sat stn.

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- 10/07/05 Depth 4400'. Cut 88'. DT: none. CT: 16 hrs. Dev.: none. Drilling, , Mud Vis 64, Wt 8.9, WL 6.8, Chlor 9900 ppm, LCM 0#, CMC: \$7972. **DST #6 4332-4350 (KC "L")** 30-30-30-30, Wk surf blw died in 11 min-IF, no final blw, RECOVERY: 3' Mud, n/s. HP: 2067-2085, FP: 12-13 & 12-13, SIP: 48-29, BHT: 108° F. **KC "L"**-Ls, Gy frag, sl ool, cons spr calc, sl arg, r.org rem, fr pp&vug por, gd odor, spty brt yel fluor, fr shw med brn O, sl shw G, spty med brn stn, occ barren por, bcm crm-tn fxln chky mott w/gy sh inc, occ shly, n.v.p.
- 10/08/05 Depth 4569'. Cut 169'. DT: none. CT: 8 ¼ hrs. Dev.: 3 ½° @ 4569'. Testing, Mud Vis: 65, Wt: 9.0, WL: 6.8, Chlor: 8000 ppm, LCM: 2#, CMC: \$8835. Dev: 3.52° @ 4569'. **DST #7 (Myrick Station/Ft.Scott)**, 10-60-45-90, Strng blw BOB in 5 min.-IF, Bled off wk surf return blw-ISI, Strng blw BOB in 6 min-FF, Bled off BOB return blw in 10 min-FSI, RECOVERY: 1526' GIP, 384' CGO (29° grav. API), 298' MGO (40%Oil 40%Gas 20%Mud), HP: 2189-2146, FP: 46-99 & 108-235, SIP: 1127-1118, BHT: 122° F. **Myrick Station**-Ls, Tn fxln, tr gran, tr org rem, tr amor calc, occ thn bd w/dk gy sh, pr-fr pp por, v.scat gd vug por, fr odor, v.spty dull yel fluor, gd shw med brn O, gsy Lstr, med brn sat stn. **Ft. Scott**-Ls, Crm fn-vfxln, tr org rem, tr intbd lt gn calc slty sh, pr scat vug por, fr odor, v.lt spty fluor, no shw O, v.lt scat stn.
- 10/09/05 Depth 4650'. Cut 81'. DT: none. CT: 16 ¼ hrs. Dev.: none. Testing, Mud Vis: 56, Wt: 9.1, WL: 7.2, Chlor: 8800 ppm, LCM: 1.5#, CMC: \$8835. **DST #8 (Johnson Zone) 4586-4650**, 10-60-45-90, Strng blw BOB in ½ min-IF, Bled off BOB return blw in 15 min-ISI, Strng blw BOB immed, GTS tstm-FF, Bled off BOB return blw in 6 min-FSI, RECOVERY: 1646' GIP, 2417' CGO (33° grav. API) reversed out, 576' G&OCM (30%Gas 20%Oil 50%Mud), HP:2255-2195, FP: 547-1073, SIP: 1142\*\* **Electrical recorders failed, mechanical recorder recorded IFP, ISIP & HP\*\*Johnson Zone**-Ls, Gy-brn fxln, tr vfxln, sl arg, r.org rem, occ lt gy & tn trnsl mott vit cht, pr-fr intxln por, gd vug por, gd odor, spty brt yel fluor, gd shw med brn O, dk brn sat stn, gsy Lstr.
- 10/10/05 Depth 4733'. Cut 83'. DT: none. CT: 15 ½ hrs. Dev.: 3 ¼° @ 4733'. Logging, 7 7/8" hole complete @3:38 AM, RU Log-Tech @ 7:30 AM.
- 10/11/05 RTD 4733'. CT: 24 hrs. Sent crews home @ 11:00 p.m. 10/10/05. No morning tour worked. Waiting for rain to stop to run 5 ½" prod. csg. Had 3.6" since Sunday.
- 10/12/05 DT: 16 hrs. (rig stand by). Crews on @ 11:00 p.m. 10/11/05. TIH & circ @ TD 2 ¼ hrs. going to LDDP & run 5 ½" start LDDP @ 6:15 a.m.

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10/13/05 RTD 4733'. CT: 15 ¼ hrs. Dev.: 1 ½° @ 3500'; dropped while laying down pipe. Ran 112 jts of 5 ½" csg set @ 4731', Swift cmt w/175 sx EA-2, plug down @ 6:15 pm, 10/12/05. Port collar @ 2632', 15 sx MH 10 in RH. Rig released @ 10:15 pm, 10/12/05. FINAL REPORT

MDCI Beagley "B"#1-22 330' FSL 1980' FEL Sec. 22-T12S-R33W 3118' KB							Berexco Gilkerson #1 NE NE SW Sec. 22-12S-R33W 3098' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2592	+526	+5	2592	+526	+5	2577	+521
B/Anhydrite	2614	+504	+6	2614	+504	+6	2600	+498
Heebner	4020	-902	+4	4019	-901	+5	4004	-906
Lansing	4065	-947	+3	4062	-944	+6	4048	-950
Muncy Crk	4212	-1094	+5	4210	-1092	+7	4197	-1099
Stark	4292	-1174	+6	4291	-1173	+7	4278	-1180
BKC	4373	-1255	+5	4374	-1256	+4	4358	-1260
Mamaton	4397	-1279	+7	4398	-1280	+6	4384	-1286
Fort Scott	4540	-1422	+14	4541	-1423	+13	4532	-1434
Cherokee	4569	-1451	+11	4569	-1451	+11	4560	-1462
Johnson	4611	-1493	+13	4612	-1494	+12	4604	-1506
Mississippi	4666	-1548	+44	4668	1550	+42	4690	-1592
Total Depth	4733	-1615		4733	-1615		4808	-1710

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Beagley B #1-22  
Completion Report 2005  
Section 22-12S-33W  
Logan County, KS

- 10/10/05 Rig #14 TD 4733', Log Tech TD 4733'. Ran open hole logs. Completed @ 12 PM. 2" rain on location & still raining. Will need to cat in cmt trucks approx 5 miles. Left bit on bank. To condition hole & run 5 1/2" csg in AM.
- 10/11/05 MDC Rig #14 SD. Checked location @ 7:30 AM. 3.60" rain & still raining. Last 4 miles to rig took 30 mins w/4x4 due to deep mud. Checked @ 4 PM & had quit raining. Rig to start up at 11 PM & TIH w/bit. To circ 3 times on way to bttm, condition hole & to run 5 1/2" csg in AM.
- 10/12/05 MDC Rig #14 TIH w/bit, drill pipe & collars. Circ 3 times going in hole. TD @ 4733'. Circ 2 hrs. TOH w/bit, drill pipe & collars. Francis Csg crew & MDC welder stuck 1 1/2 miles from location. Pulled in w/cat. Welded on rotating scratchers & drifted 5 1/2" csg. TIH w/112 jts new Midwest Pipeworks 5 1/2", 15.5# csg, range 3, LT&C, 8rd. Circ @ 2386 for 30 mins. Tagged @ 4733'. RTD & LTD @ 4733'. Set csg @ 4731', insert @ 4712', shoe jt 19.45', port collar @ 2632' w/basket @ 2675'. Circ & rotated for 1 hr. Pumped 500 gals mud flush, 20 bbl cla-fix wtr, 180 sx EA-2 cmt w/5% cla-seal, 10% salt, 1/2% CFR-2, 1/4% D-air. Displ w/111 BW. Stop rotating w/80 BW displacement. Csg starting to torque. Plug landed @ 1600# & held. Good circ throughout cmt job. Plug down @ 6:15 PM. Plug rat & mouse hole w/25 sxs. Installed 5 1/2" slips & packed off head. Job completed @ 7 PM.  
Centralizers: 4720, 4627, 4541, 4456, 4370, 4285, 4200, 4115, 4030, 2717  
Scratchers: 4632-57', 4607-22', 4546-51', 4521-36', 4295-90', 4270-80', 4205-30', 4077-82', 4062-67'
- 10/13-10/20 Waiting on completion
- 10/21/05 MDC backhoe dug out cellar. Installed 2" connections to surface. Backfilled cellar & leveled location. SD 2 hrs due to rain. Chained up Log Tech & drove to location. RU 5 1/2" portable mast. Ran cmt bond log. PBTD @ 4705'. TOC @ 3340' w/good bond & port collar @ 2628'.
- 10/24/05 Met w/Midwest. To start putting in overhead power lines 10/26/05.
- 10/25/05 Met OP Oil Services. Helped unload 161 jts 2 3/8" tbg from truck. Met MDC ROs to set up swab tank on location. MI MDC #749.
- 10/26/05 MIRU MDC #749. TIH w/X-Pert port collar tool & tbg. Found port collar @ 2626. RU Swift. Tested csg to 1000# & held. Opened port collar. Gained circ w/5 bbls. Pumped 225 sxs SMD cmt w/ 1/4# flo-cel, sxs @ 11.2#. Circ cmt to surface. Mixed 25 sxs @ 13.5#. Displ cmt. Closed port collar. Press csg to 1000# & held. Ran tbg to 2812'. Circ hole clean. TOH w/tbg. Total cmt 250 sxs. Witnessed & approved by Darrel Dipman w/KCC. RU csg swab. Measured lead line. To tie into Beagley #1-22 = 4200'. SDON. Est Cost \$10,000.
- 10/27/05 Ran csg swab. SD to 4300'. RU Log Tech. Perforated 4626-30' & 4616-20' (Johnson) & 4527-32' (My Rick Station) w/4 SPF w/EHSC. Tagged FL @ 4340' on 1<sup>st</sup> gun. FL on last gun 3640', 340' fill up w/oil on guns. TIH w/X-Pert RBP, pkr, csg collar locator & tbg. Found csg collar @ 4621'. Set RBP @ 4667' & pkr @ 4623'. Perfs @ 4626-30' (Johnson). Ran swab. FL @ 1400' FS, 3220' FIH. Swabbed steady for 1 1/2 hrs. Rec 18.67 bbls, 400' FIH, 100% oil. SDON. Est Cost \$18,420.00.
- 11/18/05 Met Don's Electric & finished wiring in motor. POP. Bbl tested the well at 7.67 x 74 x 1 1/2", 198.62 TF, 133% PE. Checked amps, 20 wts, 25 rods.

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Beagley B #1-22 Completion Day 3

10/28/05 RBP @ 4667', pkr @ 4623', perfs 4626-30' (Johnson). Ran swab. FL @ 1200', 3423' FIT. Start test. 1<sup>st</sup> hr 5 pph, rec 14.21 bbls, 600' FIT, 1/10% fines, 3% wtr, 97% oil, 31.5 gravity. Rlsd pkr & ran to 4632'. Ran swab. Tagged @ 1600'. RU Swift. Spot 250 gals 15% MCA acid & 8 1/2 BW. Reset pkr @ 4623'. Treated 4626-30' (Johnson) w/250 gals 15% MCA. Kicked out pump 2 bbls short of loading tbg. Treated @ 1 BPM on vac. Annulus dead. Let sit 1 hr. Ran swab. FL @ 2000'. Made 2 pulls & vac on annulus. 4626-30' & 4616-20' (Johnson) communicated. Reset pkr @ 4573'. Ran swab. FL @ 1750'. Start test. 1<sup>st</sup> hr 5 pph, rec 18.56 bbls, FL @ 1750', 2820' FIT, 4/10% fines, 8% acid wtr, 92% oil. SD 1/2 hr. Ran swab. FL @ 1100' FS. Treated 4626-30' & 4616-20' w/250 gals 15% MCA acid, 500 gals 15% NE/FE acid w/5% miscible solvent, 6 bbl gelled plug w/150# rock salt & 150# TLC 80 & 1000 gals 15% NE/FE acid w/5% miscible solvent & OD w/5 BW. Treated @ 2 BPM @ 0#. Had 50-75# during plug. ISIP @ 2 BPM on vac. TL 65 bbls. Let sit 30 mins. Ran swab. FL @ 1150' FS. Start test. 1<sup>st</sup> hr 5 pph, rec 17.40 bbls, FL @ 2300', 2270' FIT, 7/10% fines, 10% oil, 90% acid wtr. 2<sup>nd</sup> hr 5 pph, rec 20.01 bbls, FL @ 2000', 2570' FIT, 1/10% fines, 40% oil, 60% acid wtr. Total swab 37.41 bbls, 27.59 bbls short of TL. SDOWE. Est Cost \$26,438.00.

Beagley B #1-22 Completion Day 4

10/31/05 Rig crew stuck 5 miles from location. Pulled in w/4 x 4. On location at 9 AM. RBP @ 4667' & pkr @ 4573'. Perfs 4626-30' & 4616-20' (Johnson). Perfs are communicated. Ran swab. FL @ 1400', 3170' FIT. Start test. 1<sup>st</sup> hr 5 pph, rec 16.82 bbls, FL @ 1400', 3170' FIT, 1/10% fines, 5% wtr, 95% oil. 2<sup>nd</sup> hr 5 pph, rec 17.05 bbls, FL @ 1500', 3070' FIT, 1/10% fines, 6% wtr, 94% oil. SD 20 mins to drain wtr from swab tank. 3<sup>rd</sup> hr 4 pph, rec 10.86 bbls, FL @ 1500', 3070' FIT, 1/10% fines, 6% wtr, 94% oil. Gravity 32.5. SD 1/2 hr. 4<sup>th</sup> hr 4 pph, rec 12.18 bbls, FL @ 1400', 3170' FIT, 1/10% fines, 1% wtr, 99% oil. Total swab 94.32 bbls, TL 65 bbls = +.29 bbls over load. Rlsd pkr & ran to 4660' & tag fill up on RBP. Unable to reset RBP until Swift on location to circ. Reset pkr @ 4573' & started testing Johnson perfs. 5<sup>th</sup> hr 4 pph, rec 12.02 bbls, FL @ 1400', 1/10% fines, 1% wtr, 99% oil. 6<sup>th</sup> hr 4 pph, rec 12.20 bbls, FL @ 1400', 1/10% fines, 1% wtr, 99% oil. Hauled 85 BO from swab tank & put in Beagley stock tank. Put 85 BW in swab tank. SDON. Est Cost \$28,918.00.

Beagley B #1-22 Completion Day 5

11/01/05 RBP @ 4667' & pkr @ 4573', perfs 4626-30' & 4616-20' (Johnson). Ran swab. FL @ 1400', 3170' FIT. Made 3 runs. Rec 12.77 bbls, 100% oil. Rlsd pkr & tag fill up @ 4660'. RU Swift. Circ down onto RBP. Reset RBP @ 4583' & pkr @ 4510'. Perfs 4527-32' (My Rick Station). Ran swab. FL @ 2100'. SD dry. Rec 9.57 bbls. Ran pkr to 4532'. Ran swab. FL @ 1900'. Spot 250 gals 15% MCA acid & 6 1/2 BW. Reset pkr @ 4510'. Treated 4527-32' w/250 gals 15% MCA. Hole loaded. Start @ 300#. Staged 45 mins w/1.7 bbls out. Rate 1/10 BPM @ 475#, w/5 out 1/2 BPM @ 600#. ISIP 400#, 3 mins 0#. Let sit 45 mins. Ran swab. FL @ 1000'. Swab down. Made 2 pulls off of SN. 750' FIT, rec 20.01 bbls. TL 24 bbls. Start test. 1<sup>st</sup> hr 4 pph, rec 6.67 bbls, 400' FIT, 1/10% fines, 10% wtr, 90% oil. Rlsd pkr. Made 2 swab runs to flush acid from annulus. Reset pkr. Start test. 2<sup>nd</sup> hr 4 pph, rec 8.12 bbls, 500' FIT, 2/10% fines, 7% wtr, 93% oil. SDON. Est Cost \$31,368.00.

Beagley B #1-22 Completion Day 6

11/02/05 RBP @ 4583', pkr @ 4510', perfs @ 4527-32' (My Rick Station). Ran swab. FL @ 1600', 2910' FIT, gravity @ 31.2. Start test. 1<sup>st</sup> hr 5 pph, rec 15.08 bbls, 500' FIT, 4/10% fines, 6% wtr, 94% oil. Retreated 4527-32' w/1000 gals 15% NE/FE acid w/5% miscible solvents & OD w/5 BW. With 20 bbls out 1 BPM @ 450#. With 28 out 1 1/2 BPM @ 775#. Pumped rest @ 1 1/2 BPM @ 800#. ISIP 625#, 5 mins 225#, 10 mins 0#. TL 47 bbls. SD 30 mins to drain wtr from swab tank. Ran swab. FL @ 700'. SD to 2300', rec 17.40 bbls. Start test. 1<sup>st</sup> hr 5 pph, rec 19.72 bbls, 1200' FIT, 2/10% fines, 14% wtr, 86% oil. SD 1/2 hr. 2<sup>nd</sup> hr 4 pph, rec 13.05 bbls, 1300' FIT, 1/10% fines, 6% wtr, 94% oil. Total swab 50.17 bbls = 3.17 bbls over TL. TOH w/tbg & tools. SDON. Est Cost \$38,151.00.

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Beagley B #1-22 Completion Day 7

11/3/05 Sunrise on location w/rods & well head connections. Unloaded rods on rod racks. Hauled 80 BO from swab tank & put in Beagley stock tank. TIH w/new MA 2 3/8" x 15' set @ 4633.67', new SN 2 3/8" x 1.10' set @ 4617.57', 4 jts tbg, new AC 5 1/2" x 2" x 2.85' set @ 4492.93', 144 jts tbg. Total tbg new 2 3/8" OD 8rd EUE = 148 jts 4614.72'. Ran swab. FL @ 1500', 3120' FIT. Start test. 1<sup>st</sup> hr 7 pph, rec 20.03 bbls, FL @ 1600', 3020' FIT, 1% fines, 2% wtr, 97% oil. SD 1/2 hr. 2<sup>nd</sup> hr 5 pph, rec 15.67 bbls, FL @ 1500', 3120' FIT, 1% BS, 2% wtr, 97% oil. 3<sup>rd</sup> hr 5 pph, rec 15.67 bbls, FL @ 1500', 3120' FIT, 5/10% BS, 1% wtr, 98.5% oil. 4<sup>th</sup> hr 6 pph, rec 18.56 bbls, FL @ 1500', 3120' FIT, 1/10% fines, 2% wtr, 98% oil. Set AC w/15,000#. TIH w/pump & 75 rods. SDON. Est Cost \$40,621.00.

Beagley B #1-22 Completion Day 8

11/4/05 TIH w/new pump 2" x 1 1/2" x 14' RWTC, 4' SMP, DV, BPT, MSL=100" w/6' GA, 2' x 3/4" sub, 10 x 7/8" rods, 174 x 3/4" rods (new f/Sunrise Supply), new 1 1/4" x 22' P-rod w/10' liner. Spaced out pump. Long stroked w/good blow. Clamped off PR. RDMO. Est Cost w/o tbg & rods \$41,421.00. Hauled 110 BO from swab tank & put into stock tank. Total 270 bbls from completion.

11/7/05 52 JTF, 1620 FTF, 2992 FAP.

11/9/05 Backhoe built pad for pumping unit & dug out riser for wellhead. Dug out Beagley #1-22 flow line at tank battery to cross it with electric line & flow line from Beagley B #1-22.

11/15/05 Drove to Culbertson to pick up sheaves & belts for Kuhlman #1-23 & Beagley B #1-22. Picked up supplies for Beagley B #1-22 in Oberlin. Drove to Beagley B #1-22 and set motor in place. Put on hub & 3C x 6" sheave. Put on belts. Installed grease lines on unit & greased unit. Unit is ready for production. Waiting on power company to hook up power. Midwest Energy finished overhead power line. Waiting on meters

11/16/05 Waiting on meters

11/17/05 Midwest installed meters. To set electric motors in AM & POP.

11/19/05 126.72 BO, 1.28 BW, NPF, 86% PE, 204.54 BOIS.

11/20/05 129.69 BO, 1.31 BW, NPF, 88% PE, 175.41 BOIS.

11/21/05 131.67 BO, 1.33 BW, NPF, 89% PE, 150.44 BOIS. 2000 FTF, 2600' FAP. Caught a sample & did a grind out, 1% wtr, 2/10% fines.

11/22/05 147.51 BO, 1.49 BW, NPF, 100% PE, 199.13 BOIS. 68 JTF, 2131 FTF, 2508 FAP

11/23/05 170.74 BOIS, 28.39 wtr on the 22<sup>nd</sup>. Hoxie Tank Service transferred 29.55 BO from Beagley #1-22 swab tank to battery.

11/24/05 142.56 BO, 1.44 BW, 97% PE.

11/25/05 142.56 BO, 1.44 BW, NPF, 97% PE, 156.69 BOIS.

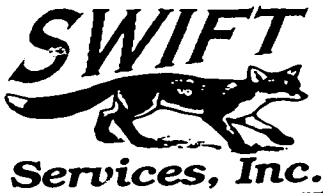
11/26/05 142.56 BO, 1.44 BW, NPF, 97% PE, 181.24 BOIS, heated tank

11/27/05 142.56 BO, 1.44 BW, NPF, 97% PE, 155.85 BOIS.

11/28/05 SD due to tank room. Unable to haul oil due to deep snow.

11/29 - SD, no tank room

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CHARGE TO: Murkin Dms  
 ADDRESS \_\_\_\_\_  
 CITY, STATE, ZIP CODE \_\_\_\_\_

W.F. No 8742

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>NAWKs</u>	WELL/PROJECT NO. <u>1-22</u>	LEASE <u>Beasley "B"</u>	COUNTY/PARISH <u>Linn Co</u>	STATE <u>Ks</u>	CITY	DATE <u>10-12-05</u>	OWNER
2. <u>NESS CITY KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Murkin Dms Rig #14</u>	SHIPPED VIA <u>C.T.</u>	DELIVERED TO <u>3rd, 9th, 24th, Ninto O'Kelly, Kc</u>	ORDER NO.	
3.	WELL TYPE <u>D.1</u>	WELL CATEGORY <u>Develop</u>	JOB PURPOSE <u>5/2 Long String</u>	WELL PERMIT NO. <u>15-109-20755-00-00</u>	WELL LOCATION <u>S22, T12, R32u</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<u>575</u>		1			MILEAGE #105	105		mi		4.00	420.00
<u>578</u>		1			Pump Service	1	eg		4731	12.50	1250.00
<u>281</u>		1			Liquid HCL	2	gal			25.00	50.00
<u>281</u>		1			Mud Flush	500	gal			75	375.00
<u>290</u>		1			D-Air	2	gal			20.00	40.00
<u>325</u>		2			Standard CMT EA-2	200	SKS			9.00	1800.00
<u>276</u>		2			Flocele	50	lbs			1.10	55.00
<u>283</u>		2			Salt	1000	lbs			20	200.00
<u>284</u>		2			Gel Seal	9	SK			30.00	270.00
<u>285</u>		2			CFR	94	lbs			4.00	376.00
<u>581</u>		2			Service Chg CMT	200	SKS			1.10	220.00
<u>73</u>		2			Drayage	1094.31	Tm			1.00	1094.31

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]  
 DATE SIGNED 10-12-05 TIME SIGNED 10:20  
 A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Pg 1	6150.31
WE UNDERSTOOD AND MET YOUR NEEDS?				Pg 2	41160.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				sub Total	10,310.31
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Logan Tax 6.3%	461.54
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	10,771.85
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

PERATOR [Signature] APPROVAL \_\_\_\_\_

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

### TICKET CONTINUATION

TICKET No. 8742

CUSTOMER *Murline Dr. G.*

WELL *1-22 Boggley B'*

DATE *10-12-05*

PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
400						Guide Shop	1	ea	5 1/2	in	110.00	110	.00
401						Insert Float w/ Auto F. 11	1	ea	5 1/2	in	145.00	145	.00
402						Centralizer	10	ea	5 1/2	in	60.00	600	.00
403						Basket	1	ea	5 1/2	in	225.00	225	.00
404						Port Collar #050930 2632 FT	1	ea	5 1/2	in	2000.00	2000	.00
410						Top Plug	1	ea	5 1/2	in	100.00	100	.00
413						Rot. Well Scratchers	20	ea	100	FT	35.00	700	.00
419						Rotating Head Reater	1	ea	5 1/2	in	250.00	250	.00
414						Limit Clamp	1	ea	5 1/2	in	30.00	30	.00
						SERVICE CHARGE			CUBIC FEET				
						MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES				

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CONTINUATION TOTAL 4160.00

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 098670

Invoice Date: 09/29/05

8 5/8"

Sold Murfin Drilling Co.  
To: 250 N. Water, St. #300  
Wichita, KS  
67202

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Cust I.D.....: Murfin  
P.O. Number...: Beagley"B"1-22  
P.O. Date....: 09/29/05

Due Date.: 10/29/05  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	165.00	SKS	10.0000	1650.00	T
Gel	3.00	SKS	14.0000	42.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	173.00	SKS	1.6000	276.80	E
Mileage min.	1.00	MILE	180.0000	180.00	E
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	14.00	MILE	5.0000	70.00	E
Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 313.38  
ONLY if paid within 30 days from Invoice Date

Subtotal: 3133.80  
Tax.....: 122.03  
Payments: 0.00  
Total....: 3255.83

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Federal Tax I.D.#

16 2005

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC WICHITA SERVICE POINT:  
Oakley Ks

DATE 9.27.05	SEC. 22	TWP. 12	RANGE 33	CALLED OUT 5:30pm	ON LOCATION 7:00pm	JOB START 9:30am	JOB FINISH 10:15pm
LEASE Beasley "B"		WELL # 1.22	LOCATION Oakley W-Rd 380		COUNTY Logan	STATE KS	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			8 1/2 S - 1 1/2 W WIN				

CONTRACTOR Murfin #14

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 23# DEPTH 227 27

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 Bbbs

OWNER same

CEMENT

AMOUNT ORDERED 165 com 390 cc

290 gel

COMMON	<u>165</u>	@	<u>10<sup>00</sup></u>	<u>1650<sup>00</sup></u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14<sup>00</sup></u>	<u>42<sup>00</sup></u>
CHLORIDE	<u>5</u>	@	<u>38<sup>00</sup></u>	<u>190<sup>00</sup></u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>1<sup>00</sup></u>	<u>276<sup>00</sup></u>
MILEAGE	<u>1.06</u> x 2k x mile			<u>180<sup>00</sup></u>
	(minimum)			
TOTAL				<u>2338<sup>00</sup></u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4

# 102 HELPER Walt

BULK TRUCK

# 315 DRIVER Larry

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cement did circulate

Plus down @ 10:00 pm

Thanks Fuzz4

+ crew

SERVICE

DEPTH OF JOB	<u>227 27</u>		
PUMP TRUCK CHARGE			<u>670<sup>00</sup></u>
EXTRA FOOTAGE		@	
MILEAGE	<u>14</u>	@	<u>5<sup>00</sup></u> <u>70<sup>00</sup></u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>740<sup>00</sup></u>			

CHARGE TO: Murfin Dng Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

<u>1.85kg plug</u>	@	<u>55<sup>00</sup></u>
	@	
	@	
	@	
	@	
TOTAL <u>55<sup>00</sup></u>		

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Greg Church

Greg Church  
PRINTED NAME



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



# Invoice

DATE	INVOICE #
10/26/2005	9233

BILL TO
Murfin Drilling Co Inc PO Box 661 Colby, KS 67701-0661

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- Acidizing
- Cement

USED FOR new well Tool Rental

APPROVED JT

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	B #1-22	Beagley	Logan	Company Tools	Oil	Development	Cement Port Collar	Nick

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	100	Miles	4.00	400.00
578D-D	Pump Charge - Port Collar - 2626 Feet	1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)	250	Sacks	11.50	2,875.00T
276	Flocele	87	Lb(s)	1.10	95.70T
581D	Service Charge Cement	350	Sacks	1.10	385.00
583D	Drayage	1,715.15	Ton Miles	1.00	1,715.15
	Subtotal				6,720.85
	Sales Tax Logan County			6.30%	187.15

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Thank You For Your Business!

Total

\$6,908.00