KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION KANSAS CORPORATION COMMISSION Must Be Typed
WELL COMPLETION FORM

AND A 2007

RECEIVED

ORIGINAL

JAN 08 2007

UIC Distribution

WELL HISTORY - DESCRI	
32309	CONSERVATION DIVISION API No. 15 - 081-21645-00-00 WICHTA, KS
Operator: License # 32309	API No. 15 - 061-21045-00-00
Address: 5480 Valmont, Ste. 350	SW - NW Sec. 30 Twp. 30 S. R. 33 East
City/State/Zip: Boulder, CO 80301	1980 feet from S (N) bircle one) Line of Section
Purchaser: Plains Marketing LP - Oil OneOK - Gas	660 feet from 5 / (N) (circle one) Line of Section
	660 feet from E (W) (circle one) Line of Section
Phone: (303) 444-8881	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 444-8881	(circle one) NE SE (NW) SW Lease Name: Nanninga Trust Well #: 34-E30-30-33
Contractor: Name: Cheyenne Drilling LP	
	Field Name: Victory Morrow/St. Louis
Vellsite Geologist: Boulder Office	Producing Formation: Morrow/St. Louis
Designate Type of Completion:	Elevation: Ground: 2952 Kelly Bushing: 2966
New Well Re-Entry Workover	Total Depth: 5911 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1689 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No.
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee
Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Vell Name:	2 1 A (1.2 T A) (b - 1.2 20 f
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHTII NH 0-17-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6000 ppm Fluid volume 1800 bbls
Plug Back Plug Back Total Depth	Dewatering method used Air Evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:
9/11/2006 9/18/2006 10/3/2006 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 13 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
all requirements of the statutes, rules and regulations promulgated to regular erein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
signature: I William	KCC Office Use ONLY
Regulatory Specialist Date: 12/28/2006	Letter of Confidentiality Received
and N. I.	If Denied, Yes Date:
subscribed and sworn to before me this <u>XX</u> day of <u>December</u>	Wireline Log Received
006. []	Geologist Report Received
JENNIFER THOMAS	LIIC Dietribution

Notary Public

Date Commission Expires: 4-7-09

Operator Name: Pre	sco Western, LLC		Lease	Name:_	Nanninga Trus	st .	_Well #: 34-	E30-30-33
Sec Twp3		East West	County	: Haske	ell			
tested, time tool ope temperature, fluid re-	n and closed, flowing covery, and flow rate	and base of formations p g and shut-in pressures, s if gas to surface test, a final geological well site	whether shalong with f	nut-in pre	essure reached s	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Take		☐ Yes ✓ No		VL	og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Ge	,	✓ Yes ☐ No		Nam Heeb			Top 4013	Datum -1047
Cores Taken		☐ Yes 🔽 No		Lansi	ing		4083	-1117
Electric Log Run (Submit Copy)		✓ Yes		Kans	as City	KCC	4574	-1608
List All E. Logs Run:				Marm	naton pr	~ 7 5 2007	4732	-1766
LIST All E. LOGS HUN:				Pawr	Car ⁷		4845	-1879
Compensated	d Neutron/SDE	D Log, Dual Indu	ction	Ft. S	Scott	FIDENTIA	4886	-1920
Log, Borehole	e Compensate	d Sonic/ITT Log,	,	Morr	ow		5226	-2260
Cement Bond	Log Gamma	Ray CCL		St G	enevieve		5284	-2318
		CASING Report all strings set-	RECORD	✓ Ne		ion etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.5		1689	Comm/Lite	150/575	3%CC/3%CC,1/4#floseal
Production	7-7/8"	5-1/2"	15.5		5911	ASC	300	10%salt,5#Gil,.5%FL160,2% gel
	1	ADDITIONAL	CEMENTII	NG / SQL	JEEZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and P	ercent Additives	S
Shots Per Foot		ION RECORD - Bridge Plu				cture, Shot, Cement		
Specify Footage of Each Interval Periorated			(Amount and Kind of Material Used) Depth 2000g 15%NEFE; 30 bbls 2% flush					
4	5455-5461 (St Louis) 5485-5489 (St Louis)			2000g 15%NEFE; 30 bbls 2% flush				
7	3403-3403 (St Et	Juisj			20009 13701	<u> </u>	RECEIV	
						KANSAS	CORPORATIO	N COMMISSION
	-						JAN 08	2007
							NSERVATION :	DRIGIOS:
TUBING RECORD 2	Size 7/8	Set At 5891	Packer A	At	Liner Run	Yes 🗸 No	WICHITA, I	
Date of First, Resumer 9/29/2006	rd Production, SWD or E	Enhr. Producing Me	-	Flowin	g 🗹 Pumpir	ng Gas Lif	t 🔲 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl		ias-Oil Ratio	Gravity
Disposition of Gas	33.9	148 COMPLETION		.5	Production Inter		366	37.5
☐ Vented ☑ Sold	_	Open Hole		. 🔲 (Dually Comp.	Commingled		

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STATE AND ADDRESS OF THE STATE OF THE STATE

To Allied Gementing Co. Inc.

You have thereby requested to rendermenting equipment and furnish cementer and helper to assist owner or a contractor to do work as is listed with above work was done to satisfaction and supervision of owner agent or contractor. Thave read & understand the TERMS AND CONDITIONS slisted on the reverse side

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NSAS CORPORATION COMMISSIN



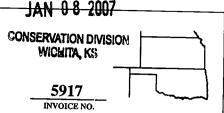
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Presco	Western,	LLC

OPERATOR

011706-I

Haskell County, KS

30

30s

33w

LEASE NAME 1980'FNL - 660'FWL

Nanninga Trust #34-E30-30-33

LOCATION SPOT

D.F.:-TOP OF K.B.:

SCALE: 1" =1000'

DATE: 01/17/06

MEASURED BY: Burt West

DRAWN BY: G. Meyer

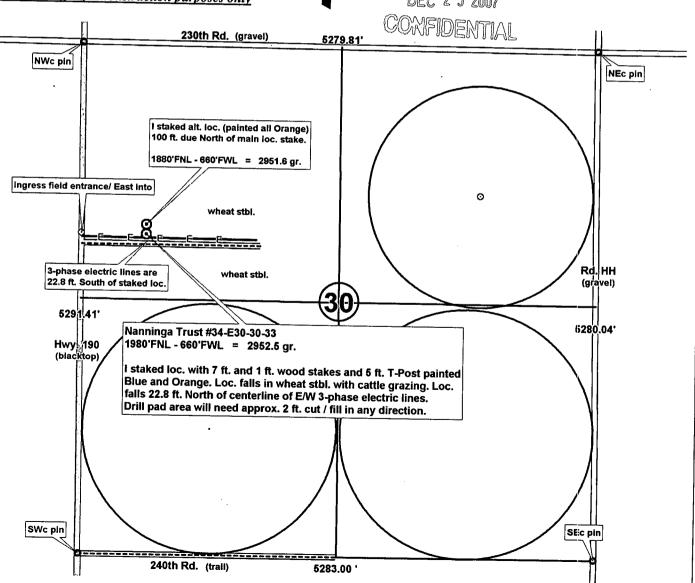
AUTHORIZED BY: Dirk

This drawing is for construction purposes only

Directions: From the Jct of Hwy. 56 and Hwy. 190, on the Northeast side of Satanta, KS – Go South 2.1 miles on Hwy 190 to field entrance on East side of Highway. – Then go East across dryland wheat 0.1 miles (approx. 660 ft.) to staked location.

DEC 2 5 2007

GR. ELEVATION.: 2952.5 gr.





011706-I

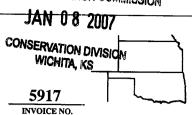
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Presco Western, LLC		` ,	 Nanninga Trust #34-E30-30-33
OPERATOR	_		LEASE NAME
Hadrall County VC	20	20	 4000177

Haskell County, KS COUNTY

30

30s Twp.

GR. ELEVATION.:

1980'FNL - 660'FWL

LOCATION SPOT

SCALE:	1"=1000	
DATE:	01/17/06	
MEASURED BY:	Burt West	
DRAWN BY:		***************************************
AUTHORIZED BY:	Dirk	

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