

12/05/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION ORIGINAL  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247  
Name: Petrol Oil and Gas, Inc.  
Address: 401 Pearson Ave.  
City/State/Zip: Waverly, KS 66871  
Purchaser: Enbridge  
Operator Contact Person: Gary Bridwell  
Phone: (785) 733-2158  
Contractor: Name: Rig 6 Drilling Company  
License: 30567  
Wellsite Geologist: William M. Stout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

August 8, 2006	August 11, 2006	N/C
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22236-0000  
County: Coffey  
SW NW SW Sec. 30 Twp. 21 S. R. 14  East  West  
1817 feet from (S) N (circle one) Line of Section  
339 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schif Well #: 30-2  
Field Name: Hatch NE  
Producing Formation: N/A  
Elevation: Ground: 1130' Kelly Bushing: N/A  
Total Depth: 1865' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

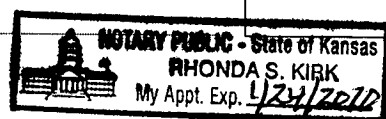
Drilling Fluid Management Plan ATTN NH 6-1708  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Kent Date: 12-5-06  
Subscribed and sworn to before me this 5 day of December  
2006  
Notary Public: Rhonda S. Kirk  
Date Commission Expires: 1/24/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**DEC 06 2006**



KCC WICHITA

Operator Name: Petrol Oil and Gas, Inc. Lease Name: Schif Well #: 30-2  
 Sec. 30 Twp. 21 S. R. 14  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 See attached logs.

**KCC**  
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Drillers log, Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	9.5#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1863'	Thick Set	182 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETE	NOT COMPLETE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval

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# Rig 6 Drilling Co. Inc.

PO Box 227

Iola, Kansas 66749

Bud Sifers  
620.365.6294

KCC

John Barker  
620.365.7806

DEC 05 2006

Company: Petrol Oil & Gas  
Address: P O Box 447  
Waverly, KS 66871  
Lease: Schif  
County: CF  
Location: 1817 FSL/339 FWL  
30/21/14e

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Commenced: 8/8/06  
Completed: 8/11/06  
Well #: 30-2  
  
API #: 15-031-22,236  
Status: Gas Well  
Total Depth: 1865'-6 3/4"  
Casing: 40'- 8 5/8" csg cmt 15 sx portland  
1863'-4 1/2" Consol. Cmt

Driller's Log:

8	Soil & Clay	1042	Ls	1512	Sh
39	Limestone (Ls)W/Shale (SH) brks	1046	Sh (blk)	1516	Sh (blk)
49	SH w/ LS Brks	1048	LS	1539	Sh
115	LS w/sh brks	1050	Co	1544	Co
149	SH	1072	Ls	1559	Sh
162	Ls	1074	Co	1560	Co
292	SH w/ LS Brks	1091	Ls	1687	Sh w/ sa sh
302	Ls	1127	Sh	1689	Co
317	Sh	1135	Sa w/ sh strks	1716	Sh
342	Ls	1261	Sh w/ ls brks	1718	Co
345	Sh	1275	Ls	1731	Sh
424	Sh w/ ls strks	1276	Co	1733	Co w/ blk sh
426	Sh (blk)	1283	Ls	1754	Sh
576	Sh w/ ls strks	1314	Sh	1757	Co
600	Sand (Sa)	1337	LS	1762	Sh
609	Ls	1342	Sh w/ ls brks	1764	Co
667	Sh	1344	Co	1768	Sh
708	Ls	1380	Sh w/ ls brks	1771	Co
710	Sh (blk)	1382	Co	1779	Sh
951	LS	1398	Ls	1784	Ls
981	Sh	1434	Sh	1789	Co
991	Ls	1446	Sa Fair odor & show	1865	Ls T.D.
993	Co	1482	Sh		
1008	Ls	1483	Co		
1009	Sh (blk)	1487	Ls		
1013	LS	1494	Sh		
1018	Sh (blk)	1498	Co		

Company:	POGI <input checked="" type="checkbox"/> NPL <input type="checkbox"/> CCPL <input type="checkbox"/> Other <input type="checkbox"/>		
Project:	Burlington	Lease:	Schif
		Well #:	30-2
AFE #:	2002030230	Intangible	Intangible
LOE:	Leasehold:		
Expense Type:	RECEIVED		
Special Instructions:	DEC 06 2006		
	KCC WICHITA		
Reviewed By:	[Signature]		Date: 8/17/06

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AUG 15 2006  
COPY

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

DEC 05 2006  
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TICKET NUMBER 08794  
LOCATION Ottawa KS  
FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-11-06	6267	Schif # 30-2	30	21	14	CF
CUSTOMER <u>Petrol Oil &amp; Gas Inc</u>						
MAILING ADDRESS <u>P.O. Box 1404</u>						
CITY <u>Independence</u>		STATE <u>KS</u>	ZIP CODE <u>67301</u>			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		<u>506</u>	<u>Fred</u>			
		<u>290</u>	<u>Cas Ken</u>			
		<u>195</u>	<u>Ken Ham</u>			
		<u>505-1106</u>	<u>Max Wil</u>			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1870' CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH 1863' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4\* SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
 DISPLACEMENT 29.5 BBL DISPLACEMENT PSI 600\* MIX PSI 200\* RATE 5 BPM

REMARKS: Establish Circulation Mix + Pump 100# Metasilicate  
w/ 15 BBLs City water Flush. Mix + Pump 190 SKS  
Thickset Cement w/ 4# Kol Seal per sack. Flush pump  
lines clean. Displace 4 1/2" Rubber Plug to casing  
TD w/ 29.5 BBL City water pressure to 750\* PSI.  
Release pressure to set Float Valve.

Rig 6 Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Pump Truck	290	800.00
5406	55 mi	MILEAGE Pump Truck	290	173.25
5407A	8.93 Ton	Ton Mileage	195	515.71
5402	1863'	Casing Footage		316.21
5501C	3 hrs	Transport 505-1106		299.03
1126A	182 SKS	Thickset Cement		2666.30
1110A	760#	Kol Seal		273.60
1111A	100#	Metasilicate		165.00
4404	1	4 1/2" Rubber Plug		40.00
1123	5000 Gal	City Water		64.00
Sub Total				5308.91
Tax @ 5.3%				170.07
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SALES TAX				
ESTIMATED TOTAL				5478.64

SCANNED

AUTHORIZATION AS TITLE Wor# 208140 DATE \_\_\_\_\_



**Petrol Oil and Gas, Inc.**

**Coal Creek Operations**

401 Pearson Ave.

Waverly, KS 66871

Phone (785) 733-2158

Fax (785) 733-2140

KCC  
DEC 05 2006  
CONFIDENTIAL

December 5, 2006

Kansas Corporation Commission  
Oil and Gas Conservation Division  
130 S. Market St., Room 2078  
Wichita, KS 67202

RE: Confidentiality Request

Well Name : Schif 30-2

API # : 15-031-22236-0000

KCC:

As provided under rule 82-3-107, confidentiality is requested for the captioned well.

Sincerely,

Sandy Pyle

Petrol Oil & Gas, Inc.

**COPY**

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