CONFIDENTIAL

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247	API No. 15 - 031-22236-0000
Name: Petrol Oil and Gas, Inc.	County: Coffey
Address: 401 Pearson Ave.	<u>SW_NW_SW_Sec30Twp21SR14</u>
City/State/Zip: Waverly, KS 66871	1817 feet from N (circle one) Line of Section
Purchaser: Enbridge DEC 0 5 2000s	feet from E (W)(circle one) Line of Section
Operator Contact Person: Gary Bridwell CONSIDER OF	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 733-2158	(circle one) NE SE NW SW
Contractor: Name: Rig 6 Drilling Company	Lease Name: Schif Well #: 30-2
License: 30567	Field Name: Hatch NE
Wellsite Geologist: William M. Stout	Producing Formation: N/A
Designate Type of Completion:	Elevation: Ground: 1130' Kelly Bushing: N/A
✓ New Well Re-Entry Workover	Total Depth: 1865' Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT NH (0-17-08)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
A	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Kalut Date: 12-5-06	V
	Letter of Confidentiality Received
Subscribed and sworn to before me this 5 day of December	
o Ole	Wireline Log Received Geologist Report Received RECEIVED
Notary Public: Khanda S. Kuh	
1/24/2010	DEC 0 6 2006

RHONDA S. KIRK
My Appt. Exp. 4/2010

Operator Name: Petrol Oil and Gas, Inc.			Le	ase Name:	Schif	Well #: 30-2				
Sec. 30 Twp. 21 S. R. 14 Fast West					unty: Coffe					
INSTRUCTIONS: S tested, time tool ope temperature, fluid re Electric Wireline Log	en and closed, flowire covery, and flow rate	ng and shi es if gas t	ut-in pressures o surface test,	, whethe along wi	r shut-in pr	essure reached	l static level, hydr	ostatic pressu	res bottom	hole
Drill Stem Tests Take			Yes 🗸 No		VI	og Forma	tion (Top), Depth	and Datum	∏ Sa	ample
Samples Sent to Ge	ological Survey		Yes ✓ No		Nan See	ne attached logs.		Тор	Da	atum
Cores Taken Electric Log Run (Submit Copy)			Yes ✓ No Yes ☐ No			-	KC			
List All E. Logs Run:							Prop A	§ 2008		
Drillers log, G	amma Ray N	eutron					KC Pro 7 1 CONFIDE			
		Rep		RECOR		ew Used ermediate, produc	ction, etc.			
Purpose of String	Size Hote Drilled		ize Casing et (In O.D.)		Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives
Surface	12 1/4'"	8 5/8"		9.5#		40'	Portland	15 Sks	1,00	***************************************
Production	6 3/4"	4 1/2"		9.5#		1863'	Thick Set	182 Sks	Kol Seal	#4 per
			ADDITIONAL	CEMEN		JEEZE RECORI				<u> </u>
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement	T	cks Used			Percent Additives	3	#17-07-1116-
Shots Per Foot	PERFORAT Specify	ON RECO	RD - Bridge Pluç Each Interval Per	gs Set/Ty rforated	ре	Acid, Fra	cture, Shot, Cemen mount and Kind of Ma	t Squeeze Reco	rd	Depth
	NOT COMPLETE					NOT COMPL	ETE			
								•		
TUBING RECORD	Size A	Set At	†	Packe	er At	Liner Run	Yes No			
Date of First, Resumers	d Production, SWD or E	inhr.	Producing Met	hod	Flowing	g Pumpi	ng Gas Lif	t Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bbls. G	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETION	NC			Production Inter	val		CEIV	
Vented Sold	Used on Lease		Open Hole Other (Speci	homes of	erf. C	oually Comp.	Commingled		C 0 6 2	

Rig 6 Drilling Co. Inc.

PO Box 227

Iola, Kansas 66749

Bud Sifers 620.365.6294

MCC

John Barker 620.365.7806

DEC 0 5 2008

Company:

Petrol Oil & G&ONFIDENTIAL

Address:

P O Box 447

Waverly, KS 66871

Lease: County: Schif CF

Location:

1817 FSL/339 FWL

30/21/14e

Completed:

8/8/06 8/11/06

Well #:

30-2

API#:

15-031-22,236

Status: Total Depth: Gas Well 1865'-6 3/4"

Casing:

40'- 8.5/8" csg cmt 15 sx portland

1512 Sh 1516 Sh (blk) 1539 Sh 1544 Co 1559 Sh 1560 Co 1687 Sh w/ sa sh 1689 Co 1716 Sh

1718 Co

1731 Sh

1754 Sh 1757 Co 1762 Sh 1764 Co 1768 Sh

1771 Co 1779 Sh

1784 Ls

1733 Co w/ blk sh

1863'-4 1/2" Consol. Cmt

Driller's Log:

8	Soil & Clay	1042	Ls	
39	Limestone (Ls)W/Shale (SH) brks	1046	Sh (blk)	
49	SH w/ LS Brks	1048	LS	
115	LS w/sh brks	1050	Co	
149	SH	1072	Ls	
162	Ls	1074	Co	
292	SH w/ LS Brks	1091	Ls	
302	Ls	1127	Sh	
317	Sh	1135	Sa w/ sh	ı strks
342	Ls	1261	Sh w/ls	brks
345	Sh	1275	Ls	
424	Sh w/ ls strks	1276	Co	
426	Sh (blk)	1283	Ls	
576	Sh w/ ls strks	1314	Sh	
600	Sand (Sa)	1337	LS	
609	Ls	1342	Sh w/ls	brks
667	Sh	1344	Co	
708	Ls	1380	Sh w/ ls	brks
710	Sh (blk)	1382	Co	
951	LS	1398	Ls	
981	Sh	1434	Sh	
991	Ls	1446	Sa Fair	odor &
993	Co	1482	Sh	
1008	Ls	1483	Со	
1009	Sh (blk)	1487	Ls	Com
1013	LS	1494	Sh	
1018	Sh (blk)	1498	Со	Proje

	1789 Co				
	1865 Ls	T.D.			
odor & show					
Company	POGI 💢	NDI	ПС		thor []
Company:	POGI LA				mei 🗀
Project: Bizling to	<u> </u>	: 5	hif	Well#	30-2
AFE#: 20023501/	1223tangi	ble		Intangible	
LOE:	Lease	eholo	<u>d:</u>		
Expense Type:			_R	ECEIVE	Đ_
Special Instructions:				C 0 6 20	
			KC	C WICH	IITA
Reviewed By:				e: 8/17/	



CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER#

DATE



08794 TICKET NUMBER LOCATION O Hayes FOREMAN Fred Made

TREATMENT REPORT & FIELD TICKET **CEMENT**

JUDGE STATES JOB TYPE LONG STATES HOLE SIZE JOB TYPE LONG STATES TO HER SIZE JOB TYPE LONG STATES TO HER SIZE JOB THE LONG SIZE JOB THE LONG SIZE JOB THE LONG SIZE JOB THE LONG SIZE TO WAY SA SHADE SA COLUMN MIX TO THE MIX TO THE SIZE JOB TO WAY SA SHADE SA COLUMN TO THE SERVICE OF PRODUCT JOB THE LONG STATES JOB TO SA SHADE S	DATE	CUSTOMER#	WEL	NAME & NUMBE	R	SECTION	TOWNSHIP	RANGE	COUNTY
TRUCK BORIVER TRUCK DRIVER ADJUGATORES S ADJUGATORES S ADJUGATORES S ADJUGATORES STATE ADJUGATORES SULPRY VOL WATER GAINA MINES ADJUGATORES SULPRY VOL WATER GAINA MINES ADJUGATORES SULPRY VOL WATER GAINA MINES ADJUGATORES SULPRY SOL ADJUGATORES SULPRY		6267	Schif	# 30-2		30	21	14	er
JANING DOPTES JOB TYPE LONG STATE STATE JOB TYPE LONG STATE JOB THE	CUSTOMER	1. 1 0	180						
P.O. Box 1404 STATE Independence KS 67301 STATE Independence KS 67301 STATE Independence KS 67301 STATE Independence KS 67301 SOST-TIOG Marwill INDEPELORISTIMA HOLE SIZE 674 HOLE DEPTH 1670 CASING DEPTH 1670 OTHER SUBRY VOL DISING DEPTH 1670 CASING SIZE A WEIGHT 1/2, WATER SAIRS CHENTLEFT IN CASING 1/4, Plus SUBRY VOL WATER SAIRS RATER SIZE WATER SAIRS THE CASING 1/4, WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH. MIX + Pump 170 SKS THE CLICAL WATER FLUSH PLUSH PUMP 170 SKS THE CLICAL WATER FLUSH PUMP 170 SKS THE CLICAL WATER FLUSH PUMP 170 SKS THE CLICAL WATER FLUSH PUMP 170 SKS TO MILEAGE PUMP 170 SKY SYO A 873 TO MILEAGE PUMP 170 SKY SYO A	MAILING ADDRE	SS SS	19 605	the	-			TRUCK#	DRIVER
INTERPOPULATION STATE 210 CODE TO SON THE MAN WILL STATE STA	_ `	_	[A 4]		ļ		_		
TINDEPONDENCE KS 67301 SOSTING MORNITI JOB TYPE LONG STYTING HOLE SIZE 6744 HOLE DEPTH 1970' CASING SIZE & WEIGHT 1/20' CASI	CITY	· Pox 17	STATE	ZIP CODE	- -			<u> </u>	
HOB TYPE LONG STEAM AND LONG TYPE LONG STEAM SIZE & WEIGHT 4/2 DIRLL PIPE TUBING OTHER SURRY WEIGHT 13-47 DIRLL PIPE TO BRILL REMARKS. FSTEAD IS A CITY WESTERN THE SEPTIM 100 MINES PIPE TO BRILL REMARKS. FSTEAD IS A CITY WESTERN THE SEPTIM 100 MINES PIPE TO BRILL REMARKS. FSTEAD IS A CITY WESTERN THE SERVICE OF PRODUCT TO BE SERVICE OF PRODUCT TO BRILL PIPE TO	Tades	anda aa		1.				 	
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SURRY WEIGHT 13.4 SLURRY VOL DISPLACEMENT 29.5 BEDDISPLACEMENT PS 600 MIX PS 2000 RATE 5 BPM REMARKS: Establish Circulation Mix + fump 100 Mix BBLS City Water Flush Mix + fump 100 Mix BBLS City Water Flush Mix + fump 100 SKS Thickset amind w/4 Kal Seal per Sack. Flush pump + lines clean Displace 4½ Rubber Plux to casing TD w/ 29.5 BBL City Water fressure to 750 P37 Ralease pressure to set Float Value. Ris 6 Drilling Account Code QUANTITY or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL Stole SSmi Mileade Pump Truck 290 F00 Stole Stole SSmi Mileade Pump Truck 290 Stole Stole 1863 Casing Trobage 195 Stole Stole 1863 Casing Trobage 3362 SSOIC 3hrs Tronsport Sostion 3662 1110 A 760 KBI Seal 236 1111 A 100 Midesilicate 1650 1126 P 1825 KS Thickset amplified 1650 1126 P 1825 KS Thickset amplified 1650 Take 5308 RECEIVED 170.0 DEC 06 2000 ROLLESTIMATER 5476		<i>U</i> . 1	-	•		7470	CASING SIZE & V		
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REMARKS: Establish Circulation Mixt fump 100 Marsellication w/ 15 BBLS City Water Flush. Mixt Pump 190 SKS Thickset annual w/4" Kal Seak per Sack. Flush pump Hines clean Displace 412" Rubber Plus to casing TD w/ 29.5 BBL City Water Pressure to 750 PST. Ralease pressure to set Float Value. Ris a Drilling ACCOUNT CODE QUANTITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYOL Son: MIEAGE Pump Truck 290 800 SSYOLA SON: MIEAGE Pump Truck 290 173 SSYOLA 1963 Casing Fooday. SYOLA 1963 Casing Fooday. SYOLA 1825KS Thickset and Sas-Tiol 299 SISSIL 1116 100 Metasilicate 169 199 199 110.0 1117 190 SON Gol City Water 0 199 SON			,			2			7,05
W/ AS BBLS City water Flush. Mix + Pump 190 5K; Thickset amend w/4" Kal Seal per Sack. Flush pump + lines clean Displace 42" Rubber Plus to casing TD w/ 295 Bbl City water Pressure to 750" PST. Rahase pressure to set Float Velue. Fig 6 Desiling Account Code Quantity or units DESCRIPTION of SERVICES of PRODUCT Fig 6 Desiling Account Code Services of Product I pump Charge Pump Truck 290 800 95 Syol Servi Mileage Pump Truck 290 173 95 Syol Servi Mileage Pump Truck 290 173 95 Syol 1843' Casing Finding 3/6 21 Syol 1843' Casing Finding 3/6 21 Sol C 3hrs Transport Sas-7/06 299" IIIA 100" Metasilicate 142 Rubber Plus 195 IIIA 100" Metasilicate 142 Rubber Plus 195 IIIA 100" Metasilicate 195 IIIA 100" Metasilicate 196 196 IIIA Soco Gal City Water 0 196 Salestax Estimater 5/286									
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Petrol Oil and Gas, Inc.

Coal Creek Operations401 Pearson Ave.
Waverly, KS 66871
Phone (785) 733-2158
Fax (785) 733-2140



December 5, 2006

Kansas Corporation Commission Oil and Gas Conservation Division 130 S. Market St., Room 2078 Wichita, KS 67202

RE: Confidentiality Request

Well Name: Schif 30-2

API #: <u>15-031-22236-0000</u>

KCC:

As provided under rule 82-3-107, confidentiality is requested for the captioned well.

Sincerely,

Sandy Pyle
Petrol Oil & Gas, Inc.

ECOPY

RECEIVED
DEC 0 6 2006
KCC WICHITA