

CONFIDENTIAL

12/5/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33247
Name: Petrol Oil and Gas, Inc.
Address: 401 Pearson Ave.
City/State/Zip: Waverly, KS 66871
Purchaser: Enbridge
Operator Contact Person: Gary Bridwell
Phone: (785) 733-2158
Contractor: Name: Rig 6 Drilling Company
License: 30567
Wellsite Geologist: William M. Stout

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	August 17, 2006 Date Reached TD	N/C Completion Date or Recompletion Date
August 14, 2006		

API No. 15 - 031-22249-0000
County: Coffey
 NW SW NW Sec. 31 Twp. 21 S. R. 14 East West
1800 feet from S / (circle one) Line of Section
350 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Lafferty Well #: 31-1
Field Name: Hatch
Producing Formation: N/A
Elevation: Ground: 1155' Kelly Bushing: N/A
Total Depth: 1870' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A14 II NH 6-17-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AGENT Date: 12-5-06
Subscribed and sworn to before me this 5 day of December,
2006.
Notary Public: Rhonda S. Kirk
Date Commission Expires: 1/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 06 2006

NOTARY PUBLIC - State of Kansas
RHONDA S. KIRK
My Appt. Exp. 1/24/2010

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Operator Name: Petrol Oil and Gas, Inc. Lease Name: Lafferty Well #: 31-1
 Sec. 31 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs.

List All E. Logs Run:

Drillers log, Gamma Ray Neutron

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	9.5#	40'	Portland	15 Sks	
Production	6 3/4"	4 1/2"	9.5#	1865'	Thick Set	182 Sks	Kol Seal #4 per

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETE	NOT COMPLETE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Rig 6 Drilling Co. Inc.

PO Box 227
Iola, Kansas 66749

Bud Sifers
620.365.6294

John Barker
620.365.7806

Company: Petrol Oil & Gas
Address: P O Box 447
Waverly, KS 66871
Lease: Lafferty
County: CF
Location: 1800 FNL/350 FWL
31/21/14e

Commenced: 8/14/06
Completed: 8/18/06
Well #: 31-1
API #: 15-031-22,249
Status: Gas Well
Total Depth: 1870'-6 3/4"
Casing: 40'- 8 5/8" csg cmt 15 sx portland
1866'-4 1/2" csg Consol Cmt.

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Driller's Log:

	1228	Sh	
14	Soil & Clay	1230	Sh (blk)
35	Limestone (Ls)W/Shale (SH) brks	1256	Sh
39	SH w/ LS Brks	1302	LS
129	LS w/sh brks	1303	Co
145	SH	1332	Sh
192	Ls	1408	LS
310	SH w/ LS Brks	1498	Sh
358	Ls	1499	Co
360	Co	1510	Sh w/ ls strks
390	LS w/ sh brks	1512	Co
410	Sh	1552	Sh
412	Co	1554	Co
443	Sh	1568	Sh
445	Sh (blk)	1570	Co (blk Sh)
604	Sh	1667	Sh
614	Sa	1669	Co
678	Sh	1692	Sh
687	Ls	1693	Sh (blk)
691	Sh (blk)	1744	Sh
715	LS	1745	Co
724	Sh (blk)	1750	Sh
1062	Ls	1752	Co
1066	Co	1762	Sh
1096	LS	1765	Co
1098	Co	1870	Ls (Miss T.D.)
1114	LS		



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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
20-431-9210 OR 800-467-8676

KCC

NOV 5 2006

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TICKET NUMBER 08851
LOCATION Ottawa
FOREMAN Alan

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-18-06	6267	Lafferty 31-1	31	21	14	CP
CUSTOMER Petrol Oil & Gas			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 1404			389	Alamad		
CITY Independence			308	Cas Key		
STATE KS			505/T106	Al Hie		
ZIP CODE 67301			195	Gar And		
JOB TYPE long string	HOLE SIZE 6 3/4	HOLE DEPTH 1874	CASING SIZE & WEIGHT 4 1/2			
CASING DEPTH 1866	DRILL PIPE	TUBING	OTHER Sub 8'			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT 29 1/4	DISPLACEMENT PSI 800	MIX PSI 300	RATE 4 bpm			

REMARKS: Established rate. Mixed & pumped 100# metasilicate with 1565' water to condition hole. Mixed & pumped 192.5x Thickset cement, 4# Kolseal with city water. Flushed pump clean. Pumped 4 1/2 plug to casing TD with city water. Well held 800 PSI. Set float.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5461	1	PUMP CHARGE	368	800.00
5406	55	MILEAGE	368	173.25
5402	1866	casing footage	368	317.22
5407A		ton mileage	195	515.71
111A	100#	metasilicate		165.00
110A	760#	Kolseal		273.60
1125	5	city water X1000		64.00
1126A	182.6x	Thickset cement		2666.30
4404	1	4 1/2" Rubber Plug		40.00
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DEC 06 2006				
KCC WICHITA				
			3.3%	SALES TAX
				ESTIMATED TOTAL
				170.07
				5185.15

TITLE WO#208331

AUTHORIZATION

DATE Alan Maden



Petrol Oil and Gas, Inc.

Coal Creek Operations

401 Pearson Ave.

Waverly, KS 66871

Phone (785) 733-2158

Fax (785) 733-2140

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DEC 05 2006
CONFIDENTIAL

December 5, 2006

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market St., Room 2078
Wichita, KS 67202

RE: Confidentiality Request

Well Name : Lafferty 31-1

API # : 15-031-22249-0000

KCC:

As provided under rule 82-3-107, confidentiality is requested for the captioned well.

Sincerely,

Sandy Pyle
Petrol Oil & Gas, Inc.

COPY

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