

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7288  
Name: Paul E. Kloberdanz  
Address: P.O. Box 57756  
City/State/Zip: Oklahoma City, Oklahoma 73157  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Paul E. Kloberdanz  
Phone: (405) 947-5570  
Contractor: Name: C&G Drilling, Inc.  
License: 32701  
Wellsite Geologist: Paul E. Kloberdanz

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
8-16-06    8-18-06    10-28-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

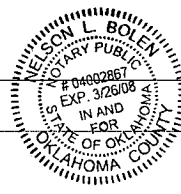
API No. 15 - 15-019-26744-00-00  
County: Chautauqua  
   N/2    SW    SE Sec. 12 Twp. 32 S. R. 8  East  West  
990 feet from (S) N (circle one) Line of Section  
1980 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rogers Well #: 3  
Field Name: Coachlines  
Producing Formation: Layton  
Elevation: Ground: 1094 Kelly Bushing: 1101  
Total Depth: 1626 Plug Back Total Depth: 1565  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1585'  
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan A14 II NHG-1708  
(Data must be collected from the Reserve Pit)  
Chloride content TSTM ppm Fluid volume 150 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul E. Kloberdanz  
Title: Owner-Operator Date: 12-7-06  
Subscribed and sworn to before me this 7<sup>th</sup> day of December,  
2006.  
Notary Public: N. L. Bolen  
Date Commission Expires: 3/26/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution

**DEC 11 2006**  
**KCC WICHITA**

Operator Name: Paul E. Kloberdanz Lease Name: Rogers Well #: 3  
 Sec. 12 Twp. 32 S. R. 8  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DIL NDL D. TEMP	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>IATAN</td> <td>1020</td> <td>+81</td> </tr> <tr> <td>STALNAKER</td> <td>1100</td> <td>+1</td> </tr> <tr> <td>LANSING</td> <td>1218</td> <td>-117</td> </tr> <tr> <td>IOLA</td> <td>1438</td> <td>-337</td> </tr> <tr> <td>LAYTON</td> <td>1442</td> <td>-341</td> </tr> <tr> <td>TD</td> <td>1626</td> <td>-525</td> </tr> </table>	Name	Top	Datum	IATAN	1020	+81	STALNAKER	1100	+1	LANSING	1218	-117	IOLA	1438	-337	LAYTON	1442	-341	TD	1626	-525
Name	Top	Datum																				
IATAN	1020	+81																				
STALNAKER	1100	+1																				
LANSING	1218	-117																				
IOLA	1438	-337																				
LAYTON	1442	-341																				
TD	1626	-525																				

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 NEW	20	40	REGULAR	35	3% CaClz
PRODUCTION	7 7/8	5 1/2 USED	15.5	1585	60/40 POZ	120	LEAD CMT
					REGULAR	100	TAIL CMT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3 FT	LAYTON 1470-78' (25 HOLES)	200 gals 7 1/2% MUD ACID	1470-78

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1467</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-28-06 Shut in</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>-0-</u>	Gas Mcf <u>140</u>	Water Bbls. <u>-0-</u>	Gas-Oil Ratio <u>N/A</u> Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED <u>DEC 11 2006</u>

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10463

LOCATION Eureka

FOREMAN Russell mcvey

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-16-06	4431	Rogers # 3				CO
CUSTOMER Paul E. Klaberdanz			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 5776			446 CALIN			
CITY STATE ZIP CODE OKLAHOMA CITY OK 73157			441 JIM			

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 41 CASING SIZE & WEIGHT 8 3/8  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 7 Bbl WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.5 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting, Break circulation w/ 10 Bbl Fresh water mix 35  
SKs Regular cement w/ 3% CaCl2 1/4 Flocc 1/4 Displace w/ 2.5 Bbl Fresh  
water. Close casing in w/ good cement Returns to Surface.  
Job complete, Tear Down.

Thank  
you  
Russell  
mcvey

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 s	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
1104 s	35 SKs	Regular cement	11.25	393.75
1102	100 #	CaCl2 = 3%	64	64.00
1107	10 #	Flocc 1/4 # per/sk	1.80 #	18.00
5407	1.64 Tons	Ton Mileage	n/c	275.00
RECEIVED				
DEC 11 2006				
KCC WICHITA				
Sub Total				1528.25
6.3% SALES TAX				29.97
ESTIMATED TOTAL				1558.22

208266

AUTHORIZATION Called C+G Drlg TITLE \_\_\_\_\_ DATE 8-16-06

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

KCC

DEC 07 2006

TICKET NUMBER 10465  
LOCATION Eureka  
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET  
**CONFIDENTIAL**  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-19-06	4431	Rogers # 3	12	32	8	CO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Paul E. Kloberdanz			446	Calin	RECEIVED	
MAILING ADDRESS			479	Jim	DEC 11 2006	
P.O. Box 5776			442	Jerrid		
CITY	STATE	ZIP CODE	436	John	KCC WICHITA #	
Oklahoma City	OK	73157	Used 5 1/2" 15.5 #			

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 1626 CASING SIZE & WEIGHT Used 5 1/2" 15.5 #  
CASING DEPTH 1575 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 12.8 13.4 SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT in CASING 29'  
DISPLACEMENT 37 1/2 DISPLACEMENT PSI 700 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 5 1/2 casing, Break circulation w/ 15 Bbl city water. Mix 120 SK's 60/40 Pozmix w/ 6% Gel 1/4" Floccle AT 12.8 # w/ yield of 1.53, Tail IN w/ 100 SK's T.S. w/ 5" Kolseal Per/SK AT 13.4 P/gallon w/ yield 1.69 WASH OUT Pump + Lines, Release Plug Displace w/ 37 1/2 Bbl water at 4 BPM. Final Pump PSI was 700" Bump Plug to 1400" check float, float held. 15 Bbl good cement returns to surface. Annulus stayed full of good cement. Job complete Tear Down. Thank you!

NOTE: Cement was mixed w/ city water

Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	120 SK's	60/40 Pozmix Cement	9.25	1,122.00
1118 A	620 #	Gel 4% head	.14	86.80
1107	30 #	Floccle 1/4" Per/SK cement	1.80	54.00
1126 A	100 SK's	Thick set cement } TAIL	14.65	1465.00
1110 A	500 #	Kolseal 5" Per/SK } cement	.36	180.00
5407A	10.7 Ton	50 miles 2 Bulk Trucks	1.05	561.75
4454	1	5 1/2 hatch Down Plug	191.00	191.00
4159	1	5 1/2 AFU Float Shoe	189.00	189.00
4104	1	5 1/2 cement Basket	146.00	146.00
4130	5	5 1/2 x 7 7/8 centralizers	32.00	160.00
5503C	4 hr	70 Bbl Unc Truck w/ city water	75.00	300.00
			Sub TOTAL	5,413.06
			SALES TAX 6.3%	226.42
			ESTIMATED TOTAL	5,639.48

AUTHORIZATION Witnessed by Paul

TITLE OWNER

DATE 8-19-06