

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

12/7/06  
ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7288  
Name: Paul E. Kloberdanz  
Address: P.O. Box 57756  
City/State/Zip: Oklahoma City, Oklahoma 73157

Purchaser: \_\_\_\_\_  
Operator Contact Person: Paul E. Kloberdanz  
Phone: ( 405 ) 947-5570  
Contractor: Name: C&G Drilling, Inc.  
License: 32701

Wellsite Geologist: Paul E. Kloberdanz

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

8-13-06    8-15-06  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-019-26745-00-00  
County: Chautauqua  
   - S/2 - S/2 - NE Sec. 12 Twp. 32 S. R. 8  East  West  
2310' feet from S / (N) (circle one) Line of Section  
1320' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Rogers Well #: 2  
Field Name: Coachlines

Producing Formation: Layton  
Elevation: Ground: 1062 Kelly Bushing: 1069  
Total Depth: 1562 Plug Back Total Depth: 1495  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1533  
feet depth to Surface w/ 300 sx cmt.

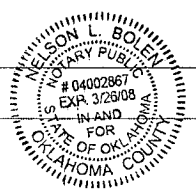
Drilling Fluid Management Plan AK II NH 6-17-08  
(Data must be collected from the Reserve Pit)

Chloride content TSTM ppm Fluid volume 150 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul E. Kloberdanz  
Title: Owner - Operator Date: 12-7-06  
Subscribed and sworn to before me this 7<sup>th</sup> day of December,  
2006.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **DEC 11 2006**

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Operator Name: Paul E. Kloberdanz Lease Name: Rogers Well #: 2  
 Sec. 12 Twp. 32 S. R. 8  East  West County: Chautauqua

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
IATAN	992	+77
STALNAKER	1060	+9
LANSING	1186	-117
IOLA	1398	-329
LAYTON	1412	-343
TD	1562	-493

List All E. Logs Run:

DIL  
 NDL  
 D. TEMP

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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 NEW	20	40	REGULAR	35	3% CaCl <sub>2</sub>
PRODUCTION	7 7/8	4 1/2 USED	10.5	1533	60/40 POZ	200	LEAD CMT
					REGULAR	100	TAIL CMT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
2 FT	LAYTON 1419-29' (20 HOLES)	300 gals 7 1/2% MUD ACID	1419-29
		700 gals 10% MUD ACID	1419-29
		2000# 4000 gals gelled KCl Frac	1419-29

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1404		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. Shut in - (Plan to squeeze Perf.)			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	TR	25	200		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10519

LOCATION Eureka

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
8-13-06	2431	Rogers # 2	12	325	8E	Ga	
CUSTOMER PAUL E. Kloberdanz			C & G DR19. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 5776				445	Justin		
CITY OKLAHOMA City				439	JERRID		
STATE OK							
ZIP CODE 73157							

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8\* SLURRY VOL 7 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. mixed 35 sks Regular Cement w/ 3% CACL2, 1/4" floccle per/sk @ 14.8\* per/gal. Displace w/ 2.5 BBL fresh water. Shut casing in. Good Cement Returns to surface. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	50	MILEAGE	3.15	157.50
11045	35 sks	Regular CLASS "A" Cement	11.25	393.75
1102	100*	CACL2 3%	.64*	64.00
1107	10*	Floccle 1/4" per/sk	1.80*	18.00
5407	1.64 Tons	Ton Mileage Bulk Truck	MIC	275.00
			Sub TOTAL	1528.25
			SALES TAX 6.3%	29.97
			ESTIMATED TOTAL	1558.22

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THANK YOU  
\*  
008041

AUTHORIZATION Called by C & G Delg. TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10524

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-06	4431	Rogers # 2	12	325	8E	C9
CUSTOMER Paul E. Klobardanz			C & G			
MAILING ADDRESS P.O. Box 5776			Drig. Co.			
CITY Oklahoma City	STATE OK	ZIP CODE 73157	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	RICK		
			439	Justin		
			442	JERRID		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1562' CASING SIZE & WEIGHT 4 1/2 10.5"  
 CASING DEPTH 1533 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8-13.4 SLURRY VOL 85 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 24.3 BBL DISPLACEMENT PSI 600 ~~PSI~~ 1200 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 10 BBL Fresh water. Mixed 200 sks 60/40 Pozmix Cement w/ 6% Gel, 1/4" Flocele per/sk @ 12.8\* per/gal yield 1.53. Tail in w/ 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.4\* per/gal yield 1.69. Wash out pump & lines. Shut down. Release Plug. Displace w/ 24.3 BBL Fresh water. Final Pumping Pressure 600 PSI. Bump Plug to 1200 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 35 BBL. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	50	MILEAGE	3.15	157.50
1131	200 SKS	60/40 Pozmix Cement	9.35	1870.00
1118 A	1030 *	Gel 6% } Lead	.14 *	144.20
1107	50 *	Flocele 1/4" per/sk } Cement	1.80 *	90.00
1126 A	100 SKS	THICK Set Cement } Tail	14.65	1465.00
1110 A	500 *	KOL-SEAL per/sk } Cement	.36 *	180.00
5407 A	14.1 TONS	50 miles BULK TRUCKS (2)	1.05	740.25
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4161	1	4 1/2 AFU FLOAT Shoe	248.00	248.00
4103	1	4 1/2 Cement BASKET	190.00	190.00
4129	5	4 1/2 x 7 7/8 Centralizers	36.00	180.00
			Sub Total	6104.96
		THANK You	6.3% SALES TAX	277.65
			ESTIMATED TOTAL	6382.61

208211

AUTHORIZATION Witnessed By PAUL Klobardanz TITLE \_\_\_\_\_

DATE \_\_\_\_\_