

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 32639  
Name: CORAL PRODUCTION CORP.  
Address: 1600 STOUT ST, SUITE 1500  
City/State/Zip: DENVER, CO 80202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JIM WEBER  
Phone: (303) 623-3573  
Contractor: Name: DISCOVERY DRILLING CO., INC.  
License: 31548

Wellsite Geologist: RICHARD HALL  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>2/8/07</u>	<u>2/14/07</u>	<u>2/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23278-00-00  
County: GRAHAM  
   NW SW NE Sec. 13 Twp. 10 S. R. 24  East  West  
1360 feet from S / (N) (circle one) Line of Section  
2280 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: V. GANO Well #: 13-2  
Field Name: WILDCAT

Producing Formation: NONE  
Elevation: Ground: 2439' Kelly Bushing: 2447'  
Total Depth: 4130' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 224.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

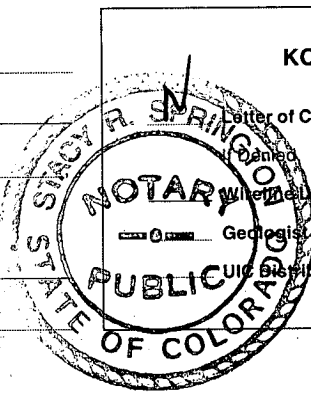
**Drilling Fluid Management Plan** DA Alt II NH0-30-08  
(Data must be collected from the Reserve Pit)  
Chloride content 7,000 ppm Fluid volume 300 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R. Weber  
Title: PRESIDENT Date: 2/23/07

Subscribed and sworn to before me this 23rd day of February  
2007  
Notary Public: Stacy R. Spring  
Date Commission Expires: 2/1/2009



**KCC Office Use ONLY**

Letter of Confidentiality Received  Yes  No Date: \_\_\_\_\_  
Wireline Log Received  Yes  No Date: \_\_\_\_\_  
Geologist Report Received  Yes  No Date: \_\_\_\_\_  
UIR Distribution  Yes  No Date: \_\_\_\_\_

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 27 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: CORAL PRODUCTION CORP. Lease Name: V. GANO Well #: 13-2  
 Sec. 13 Twp. 10 S. R. 24  East  West County: GRAHAM

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  DUAL INDUCTION LOG 4128'-SURFACE COMP. DENSITY/NEUTRON 4106'-3500' MICRO LOG 4107'-3500' SONIC LOG 4117'-200'	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>3547'</td> <td>-1100'</td> </tr> <tr> <td>HEEBNER</td> <td>3766'</td> <td>-1319'</td> </tr> <tr> <td>LANSING</td> <td>3802'</td> <td>-1355'</td> </tr> <tr> <td>BKC</td> <td>4027'</td> <td>-1580'</td> </tr> </table>	Name	Top	Datum	TOPEKA	3547'	-1100'	HEEBNER	3766'	-1319'	LANSING	3802'	-1355'	BKC	4027'	-1580'
Name	Top	Datum														
TOPEKA	3547'	-1100'														
HEEBNER	3766'	-1319'														
LANSING	3802'	-1355'														
BKC	4027'	-1580'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24	224.60'	COMMON	160	3% CC, 2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval	<b>RECEIVED</b>
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____		<b>KANSAS CORPORATION COMMISSION</b> <b>FEB 27 2007</b>

# ALLIED CEMENTING CO. INC.

33181

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-20-07</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:30 AM</u>	JOB START	JOB FINISH <u>8:15 PM</u>
LEASE <u>Geo</u>		WELL# <u>13-2</u>		LOCATION <u>WOK way 10N 30W 14E</u>		COUNTY <u>Graham</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Discovery #3

TYPE OF JOB Surface

HOLE SIZE 12 1/2 T.D. 223

CASING SIZE 2 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.3 bbls

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED \_\_\_\_\_

160 lbs Cem 3-2

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

EQUIPMENT

PUMP TRUCK CEMENTER Bill

# 409 HELPER Bob

BULK TRUCK

# \_\_\_\_\_ DRIVER Bleeker

BULK TRUCK

# \_\_\_\_\_ DRIVER

REMARKS:

Ran 5 hrs of cement

Cost of 160 lbs Cem

Plug plug w/ 13.3 bbls water

Controlled pipe

CHARGE TO: CORGI Prod Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Alan Gaschler

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

GALEN GASCHLER  
PRINTED NAME

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 27 2007  
CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO. INC. 33036

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>2-15-07</u>	SEC. <u>13</u>	TWP. <u>10</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
LEASE <u>GANO</u>		WELL# <u>13-2</u>		LOCATION <u>Wakeney 10 1/2 N</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR DISCOVERY Rig 3  
 TYPE OF JOB Rotary Aug  
 HOLE SIZE 7 7/8 T.D. 4130'  
 CASING SIZE 8 5/8 DEPTH 224'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 X-H @ DEPTH 2100'  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG.  
 PERFS.  
 DISPLACEMENT

OWNER  
 CEMENT  
 AMOUNT ORDERED 200 SK 160 68 GEL  
1/4 # FID - Seal  
Per SK  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 HANDLING @  
 MILEAGE

**EQUIPMENT**

PUMP TRUCK CEMENTER Glenn  
 # 398 HELPER GARY  
 BULK TRUCK  
 # 362 DRIVER Doug  
 BULK TRUCK  
 # DRIVER

**REMARKS:**

25 SK @ 2100'  
100 SK @ 1225'  
40 SK @ 275'  
10 SK @ 40'  
10 SK @ Mouse Hole  
15 SK @ RAT Hole  
THANK'S

CHARGE TO: CORAL PRODUCTION Corp.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**SERVICE**

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE @ \_\_\_\_\_  
 MANIFOLD @ \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

@ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE John Gaschler

GALEN GASCHLER RECEIVED  
 PRINTED NAME KANSAS CORPORATION COMMISSION

**FEB 27 2007**

CONSERVATION DIVISION  
WICHITA, KS