

JUN 01 2007

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31021
Name: Castelli Exploration, Inc.
Address: 6908 N.W. 112th St.
City/State/Zip: Oklahoma City, OK 73162
Purchaser: Oneok
Operator Contact Person: Thomas P. Castelli
Phone: (405) 722-5511
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: David Hickman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

2/20/07 3/3/07 3/12/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21491-000

County: Comanche

SW SE _____ Sec. 8 Twp. 33 S. R. 16 East West

660 feet from (S) / N (circle one) Line of Section

1980 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Marsh Ranch Well #: 1-8

Field Name: Ham North

Producing Formation: Mississippian

Elevation: Ground: 1832' Kelly Bushing: 1845'

Total Depth: 5100' Plug Back Total Depth: 5038'

Amount of Surface Pipe Set and Cemented at 320 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NH 6-20-08
(Data must be collected from the Reserve Pit)

Chloride content 13,000 ppm Fluid volume 1,000 bbls

Dewatering method used Evaporation, Hauled off

Location of fluid disposal if hauled offsite:

Operator Name: Oil Producers, Inc.

Lease Name: Rich #9 License No.: 8061

Quarter 20 Sec. 32 Twp. 18 S. R. _____ East West

County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas P. Castelli

Title: President Date: 5/30/07

Subscribed and sworn to before me this 30th day of May

2007

Notary Public: Tisha L. Braun

Date Commission Expires: 6/23/08



TISHA L. BRAUN
Canadian County
Notary Public in and for
State of Oklahoma
Commission # 04005632 Expires 6/23/08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

JUN 01 2007
Use Two

CONSERVATION DIVISION

Operator Name: Castelli Exploration, Inc. WICHITA, KS Lease Name: Marsh Ranch Well #: 1-8
Sec. 8 Twp. 33 S. R. 13 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)
List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4087	-2252
Lansing	4271	-2436
Pawnee	4862	-3027
Mississippi	4964	-3129

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Dual Induction, Compensated Neutron Density

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"		60'			
Surface	17 1/2"	13 3/8"	48#	320'	65/35 60/40	200/100	6% gel, 3% cc 1/4 cellflake 3% cc 1/4 cal
Production	7 7/8"	4 1/2"	10.5#	5092'	AA2	150f	50/50 poz 75% gas block, 8% FLA-322 1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	Perf Surface Casing due dropped Casing	20sx cement to pits	320
4	Perf Miss 4965-78	Acidize w/1500 gal 10% MCA w/10% methanol & foamer, 10 bbl 2% KCL & foamer	4965
	Frac Miss 4965-78	Fracture w/4231 gal Delta 140R pad @ 2381# & 17.9 bpm	4965
	Fracture w/3685 gal Delta 140R @ 2344 & 20.5 bpm w/1ppg white sand	Fracture w/4625 Delta 140R @ 2220# & 19.6 bpm w/2 ppg 16/30 sand	4965
	Fracture w/2352 Delta 140# @ 2141 & 18.9 bpm w/3 ppg 16/30 sand. Fracture w/815 gal	Delta 140R @ 2093 & 19 bpm w/4 ppg 16/30 sand. Flush w/1027 gal frac G R	4965

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	5033		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	40		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Customer CARL EXP.	Lease No.	Date
Lease WILSH RANCH	Well # 1-8	2-21-07
Field Order # 16000	Station PLATT, KS.	Casing 13 3/8
Type Job SURFACE - NW	Depth 320'	County COMANCHE
	Formation	State KS.
		Legal Description 8-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft 8 HOLES		Acid	RATE	PRESS	ISIP	
Depth 320	Depth	From 321	To 323	Pre Pad	Max		5 Min. KCC	
Volume	Volume	From	To	Pad	Min		10 Min. APR 05 2007	
Max Press	Max Press	From	To	Frac	Avg		CONFIDENTIAL	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative 133 PAPP	Station Manager SCOTT	Treater CRONLEY
Service Units 226 347 501		
Driver Names KC ROSE BOLES		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2000					ON LOCATION - 60'-70' 16" Core 7 JTS = 304' + 15' L.J. = 319'
2230					RUN 320' 13 3/8 CSC. - 7 JTS DROP 6 JTS 13 3/8 CSC. RUN 7 th JTS + 13 3/8 L.J. + 8 3/8 L.J. AND SCREW INTO DROPS JTS. TRY TO PULL - STUCK TRY TO CORE - PLUGGED RUN 12 1/4 BIT TO ± 324 BIT WILL NOT GO THRU LAST 4'-5' OF 13 3/8 PULL BIT (8 HOLES) PERFORATE 13 3/8 AT 321-323 BREAK CIRC W/ MUD PUMP MIX CEMENT 200 SK. ASPENITE 100 SK. 60/40 PZ PUMP 47 GAL H ₂ O DISP. SHUT DN VALVE CORE TO 661 CEMENT TO BIT JOB COMPLETE - THANKS KEVIN
0600					
0630	300		65	5	
	300		22	5	
	400		47	5	
0710					
0800					

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WICHITA, KS

Coldwater Easton 160 to Rd 22-4 South to Hwy-East 2 miles South + East 7 miles



FIELD ORDER 16080

Subject to Correction

Date	3-4-07	Customer ID		Lease	Marsh Ranch	Well #	1-8	Legal	8-335-16w
C H A R G E	Castell. Exploration		Depth	5100	Formation			Station	Pratt
	Casing	4 1/2 10.5	Casing Depth	5098	TD	5100	Job Type	Logging 4 1/2 N.W	
	Customer Representative		Rick Poff		Treater		Steve Orlando		
	AFE Number		PO Number		Materials Received by		X Ruby Poff		

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	1255ks	AA2		
P	D204	505ks	50/50 P02		
P	C195	36Lb	FLA-322		
P	C221	645Lb	Salt(Fine)		
P	C244	49Lb	Cement Friction Reducer		
P	C312	89Lb	Gas Block		
P	C321	875Lb	Gilsonite		
P	C141	56al	3cc-1		
P	C221	460Lb	Salt(Fine)		
P	C304	250gal	Super Flush II		
P	F100	4ea	Turbolizer 4 1/2		
P	F170	1ea	IR Latch Down Plug + Baffle 4 1/2		
P	F210	1ea	Auto Kill Stout Shoe 4 1/2		
P	E100	120mi	Heavy Vehicle mileage		
P	E101	60mi	Pickup mileage		
P	E104	4837m	Bulk Delivery		
P	E107	175sl	Cement Service Charge		
P	R211	1ea	Casing Cement pump 5000-5500'		
P	R701	1ea	Cement Head Rental		
P	R702	1ea	Casing Swivel Rental		

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KANSAS CORPORATION COMMISSION	Discounted price plus taxes	\$ 8388.52
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Customer CASTELLI EXPLORATION	Lease No.	Date 3-4-07
Lease MARSH RANCH	Well # 1-8	
Field Order # 16080	Station PRATT	Casing 4.5
Type Job 4.5 LONGSTRING N.W.	Depth 5100	County COMANCHE
	Formation	State KS
		Legal Description B-33-16

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid CEMENT 125 SKS AA-2	RATE 1.43 CUFT 3	PRESS	ISIP	
Depth 5313	Depth	From	To	Pre Pad 50 SKS 50/160 P02	Max 2.03 CUFT 3		5 Min.	
Volume 31	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To	80.4 bbl	HHP Used		Annulus Pressure	
Plug Depth 5058	Packer Depth	From	To	Flush H2O w/CL-1	Gas Volume		Total Load	

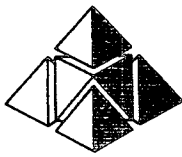
Customer Representative RICK POPP	Station Manager DAVE SCOTT	Treater STEVE ORLANDO
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Service Units	118	208	347	501					
Driver Names	STEVE ORLANDO	KEEVEN LESLEY	JAMES BOLES						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30pm					ON LOC 9:30PM / SAFETY MEETING
					RUN 12 JOINTS 4.5 CASING
					CENT. ON JTS. - 1-2-34
					CASING ON BOTTOM / BREAK CIRC. W/RIG
					ROTATE CASING
5:05	200		20 BBL	5.0	20 BBL SALT FLUSH
5:11	200		3 BBL	5.0	3 BBL H2O
5:12	200		6	5.0	6 BBL SUPERFLUSH
5:13	250		3	5.0	3 BBL H2O
5:13	250		9	5.0	25 SACKS SCAVENGER
5:15	200		32	5.0	125 SACKS AA-2
	0			5.0	CLEAR PUMP LINES / RELEASE PLUG
5:23	0		0	7.0	START DISPLACEMENT
5:30	400		60	7.0	LIFT PRESSURE
5:34	550		70	4.0	SLOW RATE
5:37	1500		81	4.0	PLUG DOWN
					PLUG R.H. & M.H.
					CIRCULATION THROUGH JOB
					JOB COMPLETE!
					THANKS,
					STEVE

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4/5/08

CASTELLI EXPLORATION, INC.

6908 N.W. 112th Street
Oklahoma City, Oklahoma 73162
(405) 722-5511
FACSIMILE (405) 722-9871

April 5, 2007

Kansas Corporation Commission
130 S. Market-Room 2078
Wichita, KS 67202
Attn: Oil & Gas Conservation District

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To Whom It May Concern:

Please hold page 2 of form ACO-1, logs and drillstem tests for the Marsh Ranch #1-8 well located in Sec. 8-33S-13W Comanche County, KS confidential for an additional period of twelve months.

Sincerely,

Thomas P. Castelli
President

TPC/I

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