Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32210	API No. 15 - 051-23189-0001
Name: Harry A. Spring	County: Ellis
Address: P.O. Box 1788	SE_ NWSE sec. 2 Twp. 11 s. R. 20 East \ West
City/State/Zip: Ardmore, OK 73402	1650 1653 feet from (S)/ N (circle one) Line of Section
Purchaser:	1450 1583 feet from (F) / W (circle one) Line of Section
Operator Contact Person: Harry A. Spring	Footages Calculated from Nearest Gutside Section Corner:
Phone: (_580) 226-3800	(circle one) NE (SE) NW SW
Contractor: Name: Murfin Drilling Company	Lease Name: Keller Well #: SWD
License: 30606	Field Name:
Wellsite Geologist: Michael Davignon	Producing Formation: SWD Arbuckle
Designate Type of Completion:	Elevation: Ground: 2065 Kelly Bushing: 2070
New Well Re-Entry Workover	Total Depth: 3770 Plug Back Total Depth:
OilX SWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1881 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name: D-Keller #1	
Original Comp. Date: Original Total Depth: 3664	Drilling Fluid Management Plan WD N H 6 - 20 08 (Data must be collected from the Reserve Pit)
X Deepening Re-perf. X Conv. to Enhr./SWD	Chloride content 7500 ppm Fluid volume 250 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
11/18/05 11/18/05 01/06/06 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🔲 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the aquites, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Manager / Date: 02/05/07	Letter of Confidentiality Received
Subscribed and sworn to before methis 5th day of February	If Denied, Yes Date:
	Wireline Log Received
20 10 10	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 02/14/09	RECEIVED
V ')	KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION WICKITA, KS

FEB 0 8 2007

c. 2 Twp. 11	20						
	_S. R <u>∠∪</u>	East X West	County:E	llis			
sted, time tool open ar mperature, fluid recove	nd closed, flowing ery, and flow rates	nd base of formations pe and shut-in pressures, if gas to surface test, a nal geological well site r	whether shut-in pr long with final cha	essure reached s	tatic level, hydro	static pressure	es, bottom hole
ill Stem Tests Taken (Attach Additional She	eets)	☐ Yes	ים	_og Formatio	n (Top), Depth a	nd Datum	Sample
amples Sent to Geolog	ical Survey	☐ Yes 【 No	Nar	ne		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		☐ Yes					
ot All E. Logs Run:	Re-entry						
		CASING Report all strings set-c	RECORD X N		on, etc.		·
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2"	14#	3749'	ASC	150	2% ge1
Purpose: Perforate Protect Casing	Depth Top Bottom	Type of Cement	#Sacks Used			Percent Additives	·
	surface	lite	450	60/2	40 with	o% gel	
Shots Per Foot	Specify F	ON RECORD - Bridge Plug footage of Each Interval Per			ture, Shot, Cemen count and Kind of Ma		d Depth
	3749-3	a Arbuckle 3770					
TUBING RECORD	Size	Set At	Packer At	Liner Run			
Date of First, Resumerd P	2 3/8" roduction, SWD or E	3725 hnhr. Producing Met	3725 hod		Yes No		өг (Explain)
Estimated Production Per 24 Hours	Oil I	Bbls. Gas	Mcf Wa	iter Bt	ols. (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION		Production Interv	val		
Vented Sold Sold (If vented, Subm	Used on Lease it ACO-18.)	Open Hole Other (Spec	Perf.	Dually Comp.	Commingled _	F	RECEIVED RPORATION COMM

CONSERVATION DIVISION WICKITA, KS

Allied Cementing Co., Inc. P.O. Box 31

Russell, KS 67665

Invoice Number: 099528

Invoice Date: 11/23/05

Sold Blake Exploration LLC

To: Box 150 Bogue, KS

Cust I.D....: BlakeE

P.O. Number..: Keller SWD #1

P.O. Date...: 11/23/05

67625

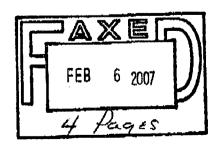
Terms...: Net 30 Item T.D /Desc

Due Date.: 12/23/05

reem r.p./pese.	Qty. Used	Unit	Price	Net	TX
Gel ASC WFR-2 Handling Mileage 150 sks @.06 pe	3.00 150.00 500.00 150.00 55.00 r sk per mi	SKS SKS GAL SKS MILE	14.0000 10.7500 1.0000 1.6000 9.0000	42.00 1612.50 500.00 240.00 495.00	T T E E
Bottom Stage Mileage pmp trk Centralizers Baskets DV Tool Packer Shoe Insert Valve	1.00 55.00 5.00 2.00 1.00 1.00	JOB MILE EACH EACH EACH EACH	1320.0000 5.0000 50.0000 140.0000 3300.0000 1325.0000 235.0000	1320.00 275.00 250.00 280.00 3300.00 1325.00 235.00	ETTTT

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter. If Account CURRENT take Discount of \$ 982.45 ONLY if paid within 30 days from Invoice Date

Subtotal: 9874.50 Tax....: 399.86 Payments: 0.00 Total...; 10274.36



KANSAS CORPORATION COMMISSION

FEB 0 8 2007

CONSERVATION DIVISION

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WICKITA, KS

ALLIED CEMEN	TING CO., I	NC. 23503
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DATE II WA- US SEC. TWE RANGE 20	CALLED OUT ON LOCATION	JOB START JOB FINISH
LIBASE KELL WHILL SIND I LOCATION FILE	N to Ca In 3F	COUNTY STATE
MEW Circle one) 15 Windo		
CONTRACTOR Mart Drilling Rott 8	OWNER	
HOLE SIZE 72 T.D. 3770'	CEMENT	
CASING SIZE 5!" IAIL DEPTH 37/60' TUBING SIZE DEPTH	AMOUNT ORDERED 1505	ks ASC 2864
DRILL PIPE DEPTH	SID COLL WER.	
TOOL DV 760 DEPTH /493' PRES. MAX MINIMUM	COMMON	@
MEAS, LINE SHOE JOINT 75	POZMIX	@
CEMENT LEFT IN CSG. /5' PERFS.	GEL 3 CHLORIDE	@ 14.00 42.00 @
DISPLACEMENT GI BU	ASC_ <i>人与の</i>	@ 10.75 1617.50
EQUIPMENT	WFR) SOUGAL	@ 1.00 500°C
PUMPTRUCK CEMENTER Store	***************************************	@
# 345 HELPER CRUE	٦	
BULK TRUCK TO DRIVER Gala		
BULK TRUCK		@
# DRIVER	HANDLING 150	@ 1.150 2490000
REMARKS:	MILEAGE	TOTAL 2889.50
		WIND
They landed 1300 pai @ 3'K son	SERVI	CE
	DEPTH OF JOB	1320 00
	PUMP TRUCK CHARGE	(2)
	EXTRA FOOTAGE	@ <u>5.00</u>
-/ Kank Ton	MANIFOLD	@ @
CHARGE TO: Blake Explosion		1595.00
STREET		TOTAL
CITYSTATEZIP	PLUG & FLOAT	T EQUIPMENT
	-~~	470 cm
	5 54" Controlisms	@ 50.00 200 00 @ 140.00 2200.00
To Allied Cementing Co., Inc.	1 D. V. Tool	(0 3300.00 1225 00
You are hereby requested to rent cementing equipment	Parker Slore	@ 1325.00
and furnish comenter and helper to assist owner or	Losert Value	@ 433,00
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or		TOTAL
contractor. I have read & understand the "TERMS AND	TAX	(
CONDITIONS" listed on the reverse side.		-
	TOTAL CHARGE	*************************************
	DISCOUNT	WHONS COLD CLA
SIGNATURE		FEB 0 8 2007
	PRINT	ED NAME
atherin Men	Company and the second	CONSERVATION DIVISION

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Allied-Cementing Co., Inc P.O. Box 31

Russell, KS 67665

Invoice Number: 099529

Invoice Date: 11/23/05

Sold Blake Exploration LLC

To: Box 150 Bogue, KS 67625

Cust I.D....: BlakeE

P.O. Number..: Keller SWD #1

P.O. Date...: 11/23/05

Due Date.: 12/23/05 Terms...: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	ТX
Lite FloSeal Handling Mileage 450 sks @.06 pe Top Stage	450.00 112.50 450.00 55.00 er sk per mi 1.00	SKS LBS SKS MILE JOB	8.1500 1.7000 1.6000 27.0000	3667.50 191.25 720.00 1485.00	E E
Date of Invoice. If Account CURREN	et, Payable 30 Days Foll 1 1/2% Charged Thereaf IT take Discount of S Lin 30 days from Invoice	er. Tax 8487 Pav	total: : ments: al:	6848.75 204.51 0.00 7053.26	

RECEIVED KANSAS CORPORATION COMMISSION

FEB 0 8 2007

CONSERVATION DIVISION WICKITA, KS

RAPIALLIED CEMEN	JTING	co., i	NC. 2	3504
ETTO EO BOX 31 RUSSELL KANSAS 67665		SERV	ICE POINT:	1 - A
	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
WELL# SON#) LOCATION E//.	11101		COUNTY	STATE
San Armer Co.	V to Ca KI	<u>4 3/-</u>	Ellis	<u>R</u>
163 60 110				
TRACTOR Murfix Drilling Ris#8	OWNER			
E SIZE 73' T.D. 3770'	CEMENT			
ING SIZE 5: 1416 DEPTH 3760		DERED 450-	to Clife)	CONO
RING SIZE DEPTH	62 Corl 4/1	Fla Soul		
L D.V. Tool DEPTH 14931				
S MAX MINIMUM	COMMON		_@	
AS, LINE SHOE JOINT	POZMIX			
ENT LEFT IN CSG.	GEL		_@	
FS. LACEMENT 36 RM	CHLORIDE		_@	
EQUIPMENT	ZITE 4	(50	@ 8.15°	3007.30
The state of the s	FLOSEAL	112-50	@ 1.20	191.25
PTRUCK CEMENTER Store			_@ 	
HELPER Cross			_@	
KTRUCK Slop DRIVER Bridge			@	
K TRUCK			_@	
DRIVER	HANDLING	430	_@_ <i>_1.55</i> _	72000
	MILEAGE	126/3x/m1.	_ ~	198500
REMARKS:			TOTAL	6063.75
sits Pout Able				
10 11 1100 10 1115		SERVI	CE	
S landed Moopsi @ 1245am	.DEPTH OF JOI	3		
cat Held	PUMP TRUCK			
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1 18415 194	MANIFOLD		_@	
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to satisfaction and supervision of owner agent or			TOTAL	
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IDITIONS" listed on the reverse side.		GE		
	DISCOUNT		IF PAT	D IN 3RECEIVE
A Comment of the Comm			KAN	SAS CORPORATION
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CONSERVATION DIVISION WICKITA, KS