

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32210
Name: Harry A. Spring
Address: P.O. Box 1788
City/State/Zip: Ardmore, OK 73402
Purchaser: _____
Operator Contact Person: Harry A. Spring
Phone: (580) 226-3800
Contractor: Name: Murfin Drilling Company
License: 30606
Wellsite Geologist: Michael Davignon

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: D-Keller #1
Original Comp. Date: _____ Original Total Depth: 3664
 Deepening ____ Re-perf. Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____
11/18/05 11/18/05 01/06/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-23189-0001
County: Ellis
SE NWSE Sec. 2 Twp. 11 S. R. 20 East West
1650 1653 feet from N (circle one) Line of Section
1450 1583 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest GPS-LOC-DIV Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keller Well #: SWD

Field Name: _____
Producing Formation: SWD Arbuckle
Elevation: Ground: 2065 Kelly Bushing: 2070
Total Depth: 3770 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1881 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan SWD N # 6-20-08
(Data must be collected from the Reserve Pit)
Chloride content 7500 ppm Fluid volume 250 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Manager Date: 02/05/07
Subscribed and sworn to before me this 5th day of February,
20 07
Notary Public: _____
Date Commission Expires: 02/14/09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Harry A. Spring Lease Name: Keller Well #: SWD
 Sec. 2 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">Old Well Re-entry</p>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2"	14#	3749'	ASC	150	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1881 to surface	lite	450	60/40 with 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	open hole Arbuckle		
	3749-3770		

TUBING RECORD	Size 2 3/8"	Set At 3725'	Packer At 3725'	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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 KANSAS CORPORATION COMMISSION
 FEB 08 2007
 CONSERVATION DIVISION
 WICKITA, KS

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 099528

Invoice Date: 11/23/05

Sold Blake Exploration LLC
To: Box 150
Bogue, KS
67625

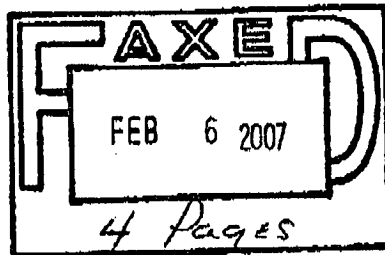
Cust I.D.....: BlakeE
P.O. Number...: Keller SWD #1
P.O. Date.....: 11/23/05

Due Date.: 12/23/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	3.00	SKS	14.0000	42.00	T
ASC	150.00	SKS	10.7500	1612.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	150.00	SKS	1.6000	240.00	E
Mileage	55.00	MILE	9.0000	495.00	E
150 sks @.06 per sk per mi					
Bottom Stage	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	55.00	MILE	5.0000	275.00	E
Centralizers	5.00	EACH	50.0000	250.00	T
Baskets	2.00	EACH	140.0000	280.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T
Packer Shoe	1.00	EACH	1325.0000	1325.00	T
Insert Valve	1.00	EACH	235.0000	235.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 987.45
ONLY if paid within 30 days from Invoice Date

Subtotal: 9874.50
Tax.....: 399.86
Payments: 0.00
Total....: 10274.36



TO - JENNY
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 08 2007
CONSERVATION DIVISION
WICKITA, KS
580 226-3834

Allied-Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* I N V O I C E *

Invoice Number: 099529

Invoice Date: 11/23/05

Sold Blake Exploration LLC
To: Box 150
Bogue, KS
67625

Cust I.D.....: BlakeE
P.O. Number...: Keller SWD #1
P.O. Date.....: 11/23/05

Due Date.: 12/23/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	450.00	SKS	8.1500	3667.50	T
FloSeal	112.50	LBS	1.7000	191.25	T
Handling	450.00	SKS	1.6000	720.00	E
Mileage	55.00	MILE	27.0000	1485.00	E
450 sks @.06 per sk per mi					
Top Stage	1.00	JOB	785.0000	785.00	E

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 684.87
ONLY if paid within 30 days from Invoice Date

Subtotal: 6848.75
Tax.....: 204.51
Payments: 0.00
Total....: 7053.26

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KANSAS CORPORATION COMMISSION
FEB 08 2007
CONSERVATION DIVISION
WICKITA, KS

