

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33699  
Name: T-N-T ENGINEERING, INC.  
Address: 3711 MAPLEWOOD AVE, SUITE 201  
City/State/Zip: WICHITA FALLS, TX 76308  
Purchaser: Coffeerville  
Operator Contact Person: Hal Gill  
Phone: (940) 691-9157 ext 113  
Contractor: Name: American Eagle Drilling Co.  
License: 33493  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

1/5/07	1/11/07	3/6/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25601-06-00  
County: Ellis  
NW SW NE Sec. 18 Twp. 11 S. R. 17  East  West  
1333 feet from S / (N) (circle one) Line of Section  
2461 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Carmichael - Kollman West Unit Well #: 1  
Field Name: Bemis - Shutts

Producing Formation: Arbuckle  
Elevation: Ground: 1882' Kelly Bushing: 1887'  
Total Depth: 3490' Plug Back Total Depth: 3465'  
Amount of Surface Pipe Set and Cemented at 1133' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NH 6-20-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Hal Gill  
Title: Engineer Date: April 17, 2007

Subscribed and sworn to before me this 17<sup>th</sup> day of April

Notary Public: Suzanne Van Huss  
Date Commission Expires: May 26, 2010

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**APR 19 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: T-N-T ENGINEERING, INC. Lease Name: Carmichael - Kollman West Unit Well #: 1  
 Sec. 18 Twp. 11 S. R. 17  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1131'	+756
Heebner Shale	3054'	-1167
Lansing	3096'	-1209
Arbuckle	3390'	-1503

DI, CNL/CDL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1133'	Comm	435 sx	A-Con, 60/40 POZ
Production String	7 7/8"	5 1/2"	15.5#	3490'	AA-2	150 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3388' - 3390'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2.875"	3455'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/6/07		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	54	0	10		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita, Ks. 67202  
 316-262-3699  
 316-262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE. Hwy 61  
 P.O. Box 8613  
 Pratt, Ks. 67124-8613  
 620-672-1201  
 620-672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, Ks. 67905-0129  
 620-624-2277  
 620-624-2280 FAX

## Invoice

<b>Bill to:</b> T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		701027	01/06/07	14983	Pratt
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Carmichael-Koallman West	1	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
			Bobby Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND	SK	210	\$17.07	\$3,584.70 (T)
D203	60/40 POZ	SK	225	\$10.71	\$2,409.75 (T)
C310	CALCIUM CHLORIDE	LBS	1176	\$1.00	\$1,176.00 (T)
C194	CELLFLAKE	LB	108	\$3.70	\$399.60 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$285.40	\$285.40 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$5.00	\$1,200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2352	\$1.60	\$3,763.20
E107	CEMENT SERVICE CHARGE	SK	435	\$1.50	\$652.50
R203	CASING CEMENT PUMPER, 1,001-1,500' 1ST 4 HRS ON LC	EA	1	\$1,229.00	\$1,229.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

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**Sub Total:** \$15,674.05

**Discount:** \$2,507.85

**Discount Sub Total:** \$13,166.20

**Ellis County & State Tax Rate: 5.30% Taxes:** \$365.93

**(T) Taxable Item Total:** \$13,532.13

Voucher 14471<sup>9</sup> Inv 701027  
 Vendor 2091 Date 1/6  
 Amt 13532.13 Disc \_\_\_\_\_  
 Due 1/31 Month \_\_\_\_\_  
 G.L. 5810 Sub 8 Lse CRWu-1

*[Handwritten Signature]*

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 KANSAS CORPORATION COMMISSION

APR 19 2007

CONSERVATION DIVISION  
 WICHITA, KS

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert



**FIELD ORDER** 14983

Subject to Correction

Date <b>1-16-07</b>		Customer ID		Lease <i>(armicheal-koalman West Unit)</i>	Well # <b>1</b>	Legal <b>17-11s-17w</b>
CHARGE <b>TNT Engineering, Inc.</b>		County <b>Ellis</b>	State <b>Ks.</b>	Station <b>Pratt</b>	Depth	Formation
Shoe Joint <b>40.28</b>		Casing <b>8 5/8</b>	Casing Depth <b>1136</b>	TD <b>1137</b>	Job Type <b>8 5/8 S.P. N.W.</b>	
Customer Representative		Treater <b>BOBBY DRAKE</b>		Materials Received by <b>X</b> <i>Bob Wagon</i>		
AFE Number		PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D201	210sk.	A-Can Blend		
P	D203	225sk.	60/40 Poz		
				<b>KCC</b>	
P	C310	1176lb.	Calcium Chloride	<b>APR 18 2007</b>	
P	C194	1081b.	Cellflake	<b>CONFIDENTIAL</b>	
P	F163	1ea.	Wooden Cement Plug, 8 5/8"		
P	F233	1ea.	Flapper Type Insert Float Valve, 8 5/8"		
P	F193	1ea.	Guide Shoe, Reg. 8 5/8"		
P	E100	240ml.	Heavy Vehicle Mileage		
P	E101	120ml.	Pickup Mileage		
P	E704	2352tn	Bulk Delivery		
P	E107	435sk.	Cement Service Charge		
P	R203	1ea.	Cement Pump, 1001'-1500'		
P	R701	1ea.	Cement Head Rental		
			<b>Discounted Price -</b> <b>4/13/06.20</b>		
				<b>RECEIVED</b>	
				<b>KANSAS CORPORATION COMMISSION</b>	
				<b>APR 19 2007</b>	

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

**TOTAL**  
CONSERVATION DIVISION  
WICHITA, KS



# TREATMENT REPORT

Customer <b>TNT Engineering</b>		Lease No.		Date <b>1-6-07</b>	
Lease <b>Carrschoal-Kaallman West Unit</b>		Well # <b>1</b>			
Field Order # <b>14983</b>	Station <b>Pratt</b>	Casing <b>8 5/8</b>	Depth <b>1137</b>	County <b>Ellis</b>	State <b>Ks.</b>
Type Job <b>8 5/8 S.P. N.W.</b>			Formation	Legal Description <b>17-115-17W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft	<b>Lead Limit -</b>	Acid <b>200 sk. A-Con</b>	RATE	PRESS	ISIP	
Depth <b>1137</b>	Depth	From	To	Pre Pad <b>2.71 ft<sup>3</sup></b>	Max		5 Min.	
Volume <b>2.5</b>	Volume	From	<b>Tail Limit -</b>	Pad <b>225 sk. 60/40002</b>	Min		10 Min.	
Max Press <b>1000</b>	Max Press	From	To	Frac <b>1.25 ft<sup>3</sup></b>	Avg		20 Min.	
Well Connection <b>P.C.</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>1077</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>Dave Scott</b>	Treater <b>Bobby Drake</b>
-------------------------	--------------------------------------	-------------------------------

Service Units	<b>123</b>	<b>309</b>	<b>457</b>	<b>347</b>	<b>571</b>
Driver Names	<b>Drake</b>	<b>Anthony</b>	<b>Boles</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>1130</b>					<b>On Location - Safety Meeting</b>
<b>1315</b>					<b>Run 28 bits, 8 5/8 x 23" Csg.</b>
<b>1445</b>					<b>Csg. on Bottom</b>
<b>1450</b>					<b>Hook up to Csg. - Break Circ. w/ Rig</b>
<b>1505</b>	<b>200</b>		<b>10</b>	<b>5.0</b>	<b><del>Acid</del> H2O Ahead</b>
<b>1507</b>	<b>200</b>		<b>101</b>	<b>5.0</b>	<b>Mix Lead Limit @ 11.8#/gal.</b>
<b>1525</b>	<b>300</b>		<b>50</b>	<b>5.0</b>	<b>Mix Tail Limit @ 14.7#/gal.</b>
<b>1536</b>					<b>Release Plug</b>
<b>1537</b>	<b>200</b>			<b>6.0</b>	<b>Start Disp.</b>
<b>1545</b>	<b>400</b>		<b>40</b>	<b>5.0</b>	<b>Lift Pressure</b>
<b>1555</b>	<b>1000</b>		<b>70</b>		<b>Plug Down</b>
					<b>Circulation Thru Job</b>
					<b>Circulated Cont. To Pit</b>
					<b>Job Complete</b>

*Thanks, Bobby*

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APR 19 2007

CONSERVATION DIVISION  
WICHITA, KS



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
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 620-624-2280 FAX

## Invoice

<b>Bill to:</b> T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308	200609	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		701086	01/11/07	14717	Liberal
<b>Service Description</b>					
<b>Cement</b>					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Carmichael-Koallman West	1	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
Randy Weigel			Allen Werth		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2	SK	150	\$16.53	\$2,479.50 (T)
D203	60/40 POZ	SK	25	\$10.71	\$267.75 (T)
C195	FLA-322	LB	113	\$8.25	\$932.25 (T)
C244	CEMENT FRICTION REDUCER	LB	43	\$6.00	\$258.00 (T)
C321	GILSONITE	LB	748	\$0.67	\$501.16 (T)
C243	DEFOAMER	LB	36	\$3.45	\$124.20 (T)
C221	SALT (Fine)	GAL	704	\$0.25	\$176.00 (T)
C194	CELLFLAKE	LB	39	\$3.70	\$144.30 (T)
C141	JSCC-1	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	I.R. LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	240	\$5.00	\$1,200.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$3.00	\$360.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	978	\$1.60	\$1,564.80
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

KCC  
 APR 18 2007  
 CONFIDENTIAL

Voucher 14471 Inv 701086  
 Vendor 2091 Date 1/11  
 Amt 10693.41 Disc \_\_\_\_\_  
 Due 1/31 Month \_\_\_\_\_  
 G. L. 5011 Sub 1 Lse CRWU-1

**Sub Total:** \$12,360.46  
**Discount:** \$1,977.67  
**Discount Sub Total:** \$10,382.79  
 Ellis County & State Tax Rate: 5.30% **Taxes:** \$310.62  
 (T) Taxable Item **Total:** \$10,693.41

KANSAS CORPORATION COMMISSION

APR 19 2007

**PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182**

CONSERVATION DIVISION  
 WICHITA, KS

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

Subject to Correction

Date: 1-17-07	Customer ID	Lease: Carmichael-Koallman	Well #: West #1	Legal: 17-12s-17w
CHARGE: T-N-T Engineering, Inc		County: Ellis	State: KS	Station: Liberal KS
		Depth: 3498.70	Formation	Shoe Joint: 17.0
		Casing: 5/2	Casing Depth: 3498.00	TD: 3498'
		Job Type: 5/2 L.S.	New well	
		Customer Representative: Randy Wenzel	Treater: Allen F. Werth	
AFE Number		PO Number		Materials Received by: X Randy Wenzel

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	0205	150sk	AA-2	/	
P	0203	25sk	60/40 Poz	/	
P	C195	113lb	FLA-322	/	
P	C244	43lb	cement Friction Reducer	KCF	
P	C321	748lb	Gilsonite	APR 18 2007	
P	C243	36lb	Defoamer	CONFIDENTIAL	
P	C221	704lb	SALT(Fine)	/	
P	C194	39lb	Cell Fluke	/	
L	C141	8gal	JSCC-1	/	
P	C302	500gal	Mud Flush	/	
P	F101	10 ea	Turbolizer 5 1/2"	/	
P	F171	1 ea	I.R. Latch Down Plug + Baffles 5 1/2"	/	
P	F211	1 ea	Auto Fill Float Shoe 5 1/2"	/	
P	E100	240m.	Heavy vehicle mi. 1-way		
L	E101	120mi	Pickup mi. 1-way		
P	E104	978Tm	Blk Del. per tow mi. 200 min		
P	E107	175sk	cement Service Chg.		
L	R207	1 ea	Csg cement Rumper 3001-3500' First 4hrs		
P	R701	1 ea	casing Head Rental		
P	R702	1 ea	csg Swivel Rental		
				RECEIVED	
				KANSAS CORPORATION COMMISSION	
				APR 9 2007	
				CONSERVATION DIVISION	
				WICHITA, KS	
Discounted Price					
Plus taxes					\$10,382.79

Customer <b>TNT Engineering, Inc</b>		Lease No.		Date	
Lease <b>Carmichael-Koallman West</b>		Well # <b>1</b>		<b>1-11-07</b>	
Field Order # <b>14717</b>	Station <b>Liberal KS</b>	Casing <b>5/2</b>	Depth <b>3490</b>	County <b>Ellis</b>	State <b>KS</b>
Type Job <b>5/2 L.S.</b>		Formation <b>new well</b>		Legal Description <b>17-115-17</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<b>5/2</b>								
Depth <del>3490</del>	Depth <b>3490</b>	From	To	Pre Pad	Max		5 Min.	
Volume <b>82,87</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1000</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <b>CC-1 water</b>	Gas Volume		Total Load	

Customer Representative <b>Randy White</b>	Station Manager <b>Jerry Bennett</b>	Treater <b>Allen F Werth</b>		
Service Units <b>132</b>	<b>380</b>	<b>402</b>	<b>347</b>	<b>501</b>
Driver Names <b>A Werth</b>	<b>Chad</b>	<b>Hinz</b>	<b>James</b>	<b>Boles</b>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2230</b>					<b>Am. Eagle Drlg</b> ON Loc. Discuss Safety, Setup Plan Job
<b>2320</b>					Rig Laying Down D.C. + Lay Down Kelly - Rig up to Run 5/2 csg 155
<b>0000</b>					start 5/2 csg w/ float shoe Latch down Baffle + 10 cent.
<b>0248</b>					Pipe on Bottom 3490' cir w/ Rig.
<b>0330</b>	<b>100#</b>		<b>20</b>	<b>4.5</b>	start 20 BBLs XCL - Rotate Pipe.
	<b>100#</b>		<b>12</b>	<b>4.5</b>	start 12 BBLs mud flush
	<b>100#</b>		<b>3</b>	<b>4.5</b>	Pump 3 BBLs H <sup>2</sup> O space -
	<b>100#</b>				St. mix 150 sks AA-2 cont @ 15.4#/gal, 1.36 cu ft/sk.
			<b>36</b>	<b>4.5</b>	Fin mix - wash out pump + live
					Release Latch down Plug.
<b>0349</b>				<b>5</b>	start Disp.
	<b>250#</b>		<b>51</b>	<b>5</b>	caught Lift PST w/ 5 BBLs over
				<b>3.5</b>	Fin Disp.
<b>0413</b>	<b>1400</b>		<b>83.</b>		Plug down Release PST - OK.
					Plug RAT Hole w/ 25 sks
					Knock Loose + Rack up
<b>0500</b>					Job complete Thanks Allen + crew

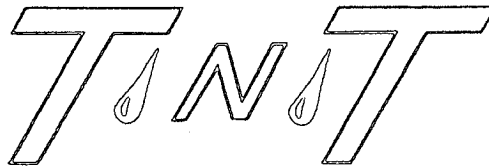
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CONSERVATION DIVISION  
WICHITA, KS





ENGINEERING, INC.  
- Certified Petroleum Engineers -

April 18, 2007

KCC  
APR 18 2007  
CONFIDENTIAL

Kansas Corporation Commission  
130 S. Market St – Room 2078  
Wichita, KS 67202

RE: Carmichael – Kollman East Unit #1  
Carmichael – Kollman West Unit #1  
Helmets Unit #1  
Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced wells along with a copy of each log ran and cementing tickets. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

A handwritten signature in black ink, appearing to read 'Susan Van Huss', written in a cursive style.

Susan Van Huss

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CONSERVATION DIVISION  
WICHITA, KS