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SUBSCRIBED AND SWORN TO before me this 22 day of October Michelle a. Plefe

NOTARY PUBLIC - State of Kansas MICHELLE A. PFEIFER My Appt. Exp. 11-13-00

My Commission Expires: 11-13-2000

(Signature)

(Address)

Form CP-4 Revised 12-9