Form CP-4

## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market

## WELL PLUGGING RECORD

212 No. Market Wichita, Kansas	Graha	m	Count	y. Sec. 31 1	Twp. 95 Rge.2	5 (E) (W)	
NORTH '		E/CNWXSWX"					
	Lease Owner	<u>John</u>	O. Farme	r, Inc.		7	
-	Lease Name Rome Well No. 1  Office Address 379 West Wichita Russell, Kansas  Character of Well (completed as Oil, Gas or Dry Hols)  Date well completed  Application for plugging filed  Application for plugging approved  October 19  Oc						
	Office Address_	379 W	est Wich	ıta Kus	sell, kansa	S	
	Character of W	ell (completed	as Oil, Gas o	r Dry Hole 1472	COOLECTIV		
	Date well com	pleted	· · · · · · · · · · · · · · · · · · ·	a 11	CORPORATION COSEP 1 6 191	<del>50 19 </del>	
	Application for	plugging filed		1-10	SFDA	9M/M/SS/21 19	
	Application for	plugging approv	/ed	<del>CON</del> S	SED. 6 191	\$0 10/y 19	
	Plugging comm	enced		5-69	VICE TON DE	19	
<u> </u>		leted		) <del>-</del> 09	SEP 1 6 191 SERVATION DIV Vichita, Kansas	'/S <sub>/ON</sub> 19	
	Reason for abar	ndonment of wel	or producin	g formation			
	76 a producing	wall is abandan	od doto of la	at mundustion		19	
<u>'</u>				-		re plugging was con	
Locate well correctly on above Section Plat	_	d obtained from		es	or its agents below	te bingging was con	
e of Conservation Agent who sup				L. Nicho	ls	<b>4</b> 5	
ucing formation					•	Well 4031 PT Fe	
v depth and thickness of all wate						the	
		<b></b> ,			_		
IL, GAS OR WATER RECOR	DS				C	ASING RECORD	
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT	
				8 5/8	160	None	
				1 1/2	None	1250	
		1	1		4041		
					PT	, , , , , , , , , , , , , , , , , , ,	
					Ecc		
	•						
Sanded to 400' pipe at 3520'.	Dumped Li sac Circulating.				Shot		
Working pipe.	Shot pipe at 2	2 <u>100' - 22</u> (	00' and 2	20001.			
Working pipe.	Shot pipe at	1600' <b>-</b> 150	001 = 140	00' and 12'	bo'. Pullii	ng pipe.	
Squeezed well	with 35 sacks	of mud - 5	sacks of	hulla an	1 220 sacks	of	
	d 20 sacks of r						
Pumped 1 sack						001104	
1 dinped. I buck	Jr 1141-10 - 17 1	)	ace carree of	, Baonb or	Oct.ioiro		
	5						
	(If additional	l description is nece Forbes Cas			out The		
e of Plugging Contractor		P. O. Bex			. Kansas		
ress		I. O. DOA		ireau bena	•		
re of <u>Kansas</u>	, COU	INTY OF	Bartor	1	_, SS.		
James W. Ro	ockhold	(	employee of	owner) or (own	ner or operator) o	of the above-describ	
being first duly sworn on oath,	says: That I have kn	owledge of the	facts, statem	ents, and matte	rs herein containe	ed and the log of t	
e-described well as filed and tha					0 11	, /	
	4		<b>V</b> / .	nes WK	or Blad	el	
	•	(Signature)	7/		i como O	<u> </u>	
				Box 221		nd, Kansas	
Control of the second	a. 30	• -	~		(Address)		
SUBSCRIBED AND SWORN TO bef	ore me this 12	day of.	Ser	tember	, 19_6	57	
j , <b>9</b> ₹6833 }		•		lin) (	Juh J		
						Notary Public.	
ommission expires	-+ <del></del>	<del>*************************************</del>					

P.O. Box 352, Russell, Kansas ADDRESS\_ 640 Acres COUNTY Graham SEC 34 TWP 9s RGE 25W COMPANY OPERATING John O. Farmer, Inc. OFFICE ADDRESS P.O. Box 352, Russell, Ks. DRILLING STARTED 5/31, 1963 DRILLING FINISHED 6/8, 1963 DATE OF FIRST PRODUCTION COMPLETED WELL LOCATED C 14 SW 14 NW 14 , North of South Line and \_\_\_\_\_ft, East of West Line of Quarter Section Elevation (Relative to sea level) DERRICK FLOOR 2527GROUND. 2522 CHARACTER OF WELL (Oil, gas or dryhole) 011 Locate well correctly OIL OR GAS SANDS OR ZONES From To From To Name Perforating Record If Any Shot Record **Formation** From No. of Shots Formation From Size of Shot CASING RECORD Amount Set Amount Pulled Packer Record Thds. Make Ft. Ft. Length Depth Set | Make Wt. In. Size 160 Kind\_ Liner Record: Amount\_ Top. CEMENTING AND MUDDING Chemical Method of Mudding Results Amount Set Sacks Size Amount In. Cement Gal. Make Cementing Method (See Note) Ft. 100 Note: What method was used to protect sands if outer strings were pulled?\_ NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained **TOOLS USED** Rotary Tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_\_ Cable tools were used from \_\_\_\_\_\_ feet to \_\_\_\_\_ \_\_\_\_\_feet, and from \_\_\_\_\_\_\_\_feet to \_\_\_\_\_\_\_\_feet, and from \_\_\_\_\_\_\_\_feet to \_\_\_\_\_\_ Type Rig Rotary INITIAL PRODUCTION TEST Describe initial test: whether by flow through tubing or casing or by pumping.... Amount of Oil Production bbls. Size of choke, if any Length of test Water Production \_\_\_\_\_bbls. Gravity of oil \_\_\_\_\_Type of Pump if pump is used, describe\_\_\_\_\_

Formation	Тор	Bottom	Formation	Тор	Bottom
Shale & Sand Shale Shale & Sand Shale & Shells Shale & Lime Lime & Shale	1340 1670 2210 2340 2825	1340 1670 2210 2340 2825 4045			
STATE CURPORATION COMMISSION AUG 25 1969 Wichita, K. DIVISION	Segun		Log Tops Heebner Toronto Lansing Kansas Total Depth	3790 3812 3828 4046	(-1261 (-1283 (-1299 (-1517
Exercise the Control of the Control	3.5. C. M. G. M. G				
consists occording to the record	first oddy die of this	sworn upor	to the loss of my knowledge.	and belief.	correct and