STATE OF RANSAS

STATE CORPORATION COMMISSION

Give All Information Completely

Make Required Affidavit

Mall or Deliver Report to:

WELL PLUGGING RECORD

FORMATION PLUGGING RECORD Strike out upper line when reporting plug-

Graham County See. 27. Twp. 9. Rg. (F) 25 Michian Russians (F) 28 Michian Russ	Wichita, Kansas		(2.7	agh am	Com	-t C' Off	т Ω т	. (7) 05 (
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WELL RECORD

Company	Cities Corvice Oil Co	Well No.	Farm 2000	
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Elevation	2586 (Or. 2545) Cour	ity	State	ACCEPTON
Drlg.Comm.	Acquet 13, 1986	Contractor	Carbett-feedan Dr	1111ng Company
Drlg.Comp.	Soptombor 9, 1946	Acid	Nose	
T. D	16001 Initial Prod.	by & Absocon	ed - P. & A. Sept. 10,	1946
	CASTRO PROTRIDI 8-3/8" • 400" com. ED	o careo ca O	Top Landing Top Mississippi Top Viola	9760* 4363* 4474*
	POPMATION LEDOTO:		Pop Affordile	W201
		C=55	Penalization	7701
	analo à shollo cond	150	Social Depth	\$\$00°
	alions a chaile	135 320 600 030 1600 1675		·.
•	ebalo	800	Drill of an toch 35.	77-47. mm.
	enale & cend	930	4301 salt mean in	
	chals & cholle	1600		
	chale shale & chells	10/5		•
	rod bed & chalo	1693 1975	erro: 5001 00	
	red bed	22.00	2000: 0° 3000: 0° 3000: 0°	•
•	2500	5200	1500 00	
	colydrite	1225	2000* 0°	
	lime & eluis	2300	2500 10	
	line	232	2000, 00	•
•	ebnie stalo & shollo	2/00	3500° 00	
	apple	2545		
	chelo & chello	2000		
•	broken Lido	33.15	9-7/0" rotary hole.	•
:	shalo & shallo	37.00		
	Line	404	•	•
	abole limo	A105		
	enale .	\$120 \$160	•	•
•	1100	2005		
	ohole	43.6	·	
	conficentia	63 55	1	ALL TOTAL
	elxis	6370		Truster
	Maco	4500 T. D.	· · ·	
•				5 1946
			•	_ 5 ~ 1940

PLUGGING
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