

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission,
800 Bitting Building,
Wichita, Kansas

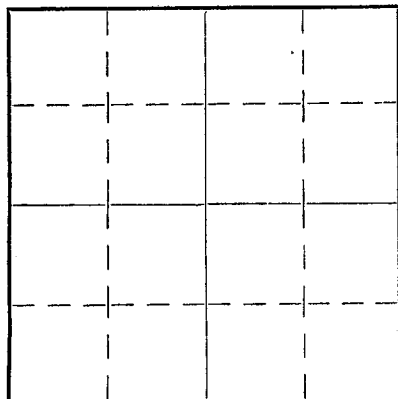
RECEIVED
12-30-1936
DEC 30 1936

15-051-05605-00-00
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

BY ELLIS County. Sec. 10 Twp. 11 Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE COR E $\frac{1}{2}$ OF SW $\frac{1}{4}$ OF 10-11S-18W
Lease Owner MINNEHOMA OIL & GAS Co.
Lease Name L. E. HALLER Well No. _____
Office Address 701 ATLAS LIFE BLDG. TULSA OKLAHOMA
Character of Well (Completed as Oil, Gas or Dry Hole) DRY HOLE
Date, well completed DECEMBER 21ST 1936
Application for plugging filed DECEMBER 21ST 1936
Application for plugging approved DECEMBER 21ST 1936
Plugging Commenced DECEMBER 21ST 1936
Plugging Completed DECEMBER 28TH 1936
Reason for abandonment of well or producing formation NO PRODUCTION

If a producing well is abandoned, date of last production NONE 193____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? YES

Name of Conservation Agent who supervised plugging of this well Mr. ALEXANDER OF GREAT BEND, KANS.
Producing formation NONE Depth to top _____ Bottom _____ Total Depth of Well 3501 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>TOPEKA SANDY LIME</u>	<u>OIL LIGHT SHOW</u>	<u>3044</u>	<u>3048</u>	<u>20" IN</u>	<u>48 FT</u>	<u>NONE</u>
<u>OSWALD</u>	<u>" " "</u>	<u>3245</u>	<u>3250</u>	<u>12 1/2 IN</u>	<u>1201 FT</u>	<u>NONE</u>
<u>" " "</u>	<u>" " "</u>	<u>3305</u>	<u>3310</u>	<u>8 1/4</u>	<u>3040 FT</u>	<u>2225 FT</u>
<u>CONGLOMERATE</u>	<u>" " "</u>	<u>3414</u>	<u>3417</u>	<u>6 3/8</u>	<u>3243 FT</u>	<u>3243 FT</u>
<u>" " "</u>	<u>" " "</u>	<u>3430</u>	<u>3435</u>			
<u>DALEOMITE</u>	<u>1 1/2 BAILOR WATER HOLE</u>	<u>3475</u>	<u>3477</u>	<u>5 3/8</u>	<u>3474</u>	<u>3474 FT</u>
<u>SILICEOUS</u>	<u>WATER HOLE</u>					
	<u>FILLED 250 FT</u>	<u>3499</u>	<u>3501</u>			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

HOLE WAS FILLED WITH MUD FROM 3501 FT TO 3400 FT. MUD PUT IN HOLE WITH BUCKETS. THEN PULLED 5 3/8 CASING. THEN FILLED HOLE WITH MUD, FROM 3400 TO 3100 FT. AND PULLED 6 3/8 THEN FILLED HOLE WITH MUD FROM 3100 FT TO 2200 FT AND PULLED 8 1/4. THEN SET BRIDGE AT 150 FT AND PUT IN CEMENT PLUG OF 16 SACKS OF CEMENT THEN SET BRIDGE AT 15 FT. AND PUT CEMENT PLUG OF 9 SACKS. CEMENT

FILED 10-11-1816
BOOK 5-28-74-29

(If additional description is necessary use BACK of this sheet)

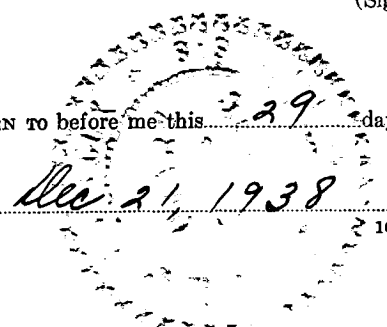
Correspondence regarding this well should be addressed to MINNEHOMA OIL & GAS Co
Address 701 ATLAS LIFE BLDG
TULSA OKLAHOMA

STATE OF Kansas, COUNTY OF Roos, ss.
Maynard Finley (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Maynard Finley
Boas Hotel Phillipsville, Kans. (Address)

SUBSCRIBED AND SWORN to before me this 29 day of December, 1936

My commission expires Dec 21, 1938



15-051-05605-00-00

WELL RECORD

MINNEHOMA OIL AND GAS COMPANY
701 Atlas Building, Tulsa, Oklahoma

Haller Lease, Well No. 1

NE NE SW Sec. 10, T. 11 S., R. 18 W., Ellis County, Kansas

Dry and Abandoned, Total Depth 3501'

Contractor, Summitt Drilling Co., Tulsa, Oklahoma

Commenced Oct. 27, 1936, Completed Dec. 20, 1936

Elevation 1894' Rotary 0-3040
Cable Tools 3040-3501

Casing Record: 20" 45'9"
12 1/2" 1201'8"
8 1/4" 3040' Pulled 2300'
6" 3243' Pulled 3243'
5" 3474' Pulled 3474'

Top	Bottom	Formation	Top	Bottom	Formation
0-	48	Surface and Gravel	2465-2485		Lime Shells
48-	90	Sand and Gravel	2485-2580		Shale and Lime
90-	230	Shale and Shells	2580-2668		Shale
230-	300	Sand	2668-2683		Lime
300-	395	Sand and Shale	2683-2725		Shale and Lime
395-	465	Shale and Shells	2725-2745		Shale
465-	495	Clay	2745-2765		Lime and Shells
495-	610	Shale	2765-2820		Shale
610-	695	Hard Sand and Iron	2820-2880		Lime and Shale
695-	865	Sand	2880-2900		Lime Shells
865-	970	No Sample	2900-2915		Shale and Lime
970-	1175	Red Bed	2915-2920		Lime
1175-	1188	Sand and Lime	2920-2950		Shale and Lime
1188-	1255	Lime	2950-2970		Lime
1255-	1270	Red Bed	2970-3005		Lime and Shale
1270-	1335	Shale and Shells	3005-3040		Lime
1335-	1420	Shale	3040-3051		Sandy Lime, Show Oil and 1/2 Bailer Water at 3044
1420-	1450	Sandy Shale			
1450-	1465	Red Bed	3051-3055		Lime
1465-	1505	Shale	3055-3081		Sandy Lime
1505-	1540	Shale and Shells	3081-3088		Hard Lime
1540-	1590	Shale	3088-3120		Lime
1590-	1760	Salt	3120-3155		Shale - Hole Caving at 3140
1760-	1780	Shale	3155-3185		Lime
1780-	1860	Lime	3185-3190		Red Shale
1860-	1900	Shale	3190-3200		Dark Blue Shale
1900-	1920	Lime	3200-3210		Dark Brown Shale
1920-	1950	Shale	3210-3222		Lime
1950-	2050	Shale and Lime	3222-3225		Shale
2050-	2065	Lime	3225-3245		Lime
2065-	2170	Lime and Shale	3245-3250		Sandy Lime - Show Oil 3245-3250
2170-	2180	Lime	3250-3259		Lime White Hard
2180-	2205	Shale	3259-3377		Lime - Light Show Oil 3305-3310
2205-	2320	Lime and Shale			Show Oil and 1 Bailer Water per Hour 3335-3340
2320-	2360	Shale			
2360-	2395	Shale and Shells	3377-3398		Shale
2395-	2445	Shale and Lime	3398-3408		Shale and Conglomerate
2445-	2465	Lime Gray	3408-3414		Sandy Shale
			3414-3430		Lime - Show Oil 3414-3417 Hole Caving

10 11 180
74-11-29

15-051-05605-00-00

MINNEHOMA OIL AND GAS COMPANY
Haller Lease, Well No. 1
NE NE SW Sec. 10, T. 11 S., R. 18 W.
Ellis County, Kansas

Top	Bottom	Formation	Formation	Tops
3430-3466		Conglomerate- Show Oil	Topeka Lime	2915
		3430-3435	Kansas City Lime	3185
3466-3474		Brown and Green Shale	Cherokee Shale	3385
3474-3480		Dolomite- Light Show Oil	Pennsylvanian Detrital	3398
		and 1 1/2 Bailers Water	Reworked Mississippian	3414
		per Hour 3475-3477	Conglomerate	3430
3480-3491		Green Shale	Siliceous Lime	3491
3491-3501		Lime- Hole full Sulphur		
		Water 3498-3501		
3501		Total Depth.		

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

O. Whiting
Production Superintendent

Subscribed and sworn to before me this 31st day of December, 1936.

My commission expires May 5th 1938

Reuben F. Johnson
Notary Public.

