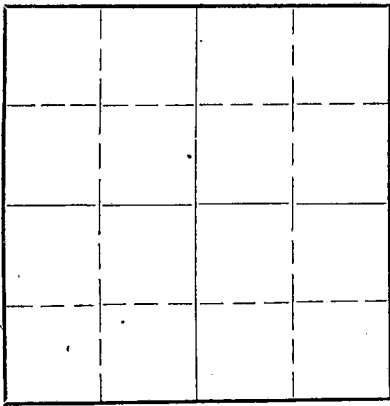


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Ellis County, Sec. 10 Twp. 11S Rge. (E) 18 (W)
Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines. NE NE NE
Lease Owner. The Texas Company
Lease Name. L. E. Haller Well No. 1
Office Address. Box 2420, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry
Date well completed. October 30, 19 44
Application for plugging filed. November 1, 19 44
Application for plugging approved. November 6, 19 44
Plugging commenced. January 12, 19 45
Plugging completed. January 16, 19 45
Reason for abandonment of well or producing formation. Dry

If a producing well is abandoned, date of last production. 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well. H. W. Kerr, Great Bend, Kansas
Producing formation. Depth to top. Bottom. Total Depth of Well. 3671' Feet
3540' PBTB
Show depth and thickness of all water, oil and gas formations.

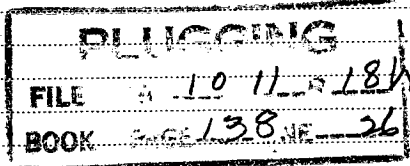
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	1360'	0'
				5-1/2"	3520'	3008'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy mud from 3540' to 3315'
10' rock from 3315' to 3305'
Bridge & 5 sax cement from 3305' to 3295'
Heavy mud from 3295' to 500'
15 sax cement from 500' to 475'
Hvy mud from 475' to 25'
10 sax cement from 25' to surface.



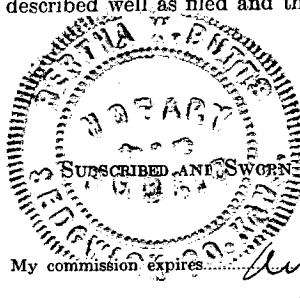
(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. The Texas Company, Prod. Dept.
Address. Box 1801, Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
M. C. Harrell (employee of owner) or ~~owner of property~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *M. C. Harrell*
M. C. Harrell
Box 1801, Wichita, Kans.
(Address)

SUBSCRIBED AND SWORN to before me this 29th day of January, 19 45



Bertha W. Dutton
Notary Public.



JAN 30 1-30-1945

LOG OF WELL

SHEET

OWNER The Texas Company DIVISION Oklahoma-Kansas DATE MADE December 14, 1944
DISTRICT Kansas LEASE L. E. Haller WELL NO. 1
STATE Kansas COUNTY OR PARISH Ellis TWP. 118 RANGE 18W SEC. 10
LOCATION OF WELL NE NE NE

COMMENCED RIGGING UP 9/17/44 COMMENCED DRILLING 9/19/44 COMPLETED DRILLING 10/30/44
DAY DRILLER NIGHT DRILLER CONTRACTOR Helmerich & Payne, Inc.
CABLE FROM TO ROTARY FROM 0 TO 3671 COMPANY RIG No.
TOTAL DEPTH 3671' MEASURED BY ELEVATION 2051

CASING RECORD

Table with columns: SIZE, WEIGHT, PUT IN WELL (FEET, INS.), PULLED OUT (FEET, INS.), LOST IN WELL (FEET, INS.), SHOES (LENGTH, MAKE), PACKERS (KIND, LENGTH, SET AT). Includes entries for 8-5/8" and 5-1/2" casing.

WAS CASING CEMENTED? IF SO, HOW MANY SACKS OF CEMENT USED?
LINER: STATE SIZE AND WEIGHT WHERE SET FT. AND INS. BLANK FT. AND INS. PERFORATED
HOW PUT TOGETHER COUPLING FLUSH-JOINT INSERTED
REMARKS:

EQUIPMENT RECORD

Table with columns: TUBING (SIZE, WEIGHT, FEET, INS.), SUCKER RODS (FEET, INS., SIZE AND KIND), PUMPING OUTFIT (DESCRIPTION, KIND, SIZE, ETC.).

FLOWING, PUMPING, GASSER OR DRY Dry PRODUCTION FIRST 24 HOURS PRODUCTION SETTLED
IF GAS WELL, OPEN FLOW CAPACITY SHUT IN PRESSURE ROCK PRESSURE
KIND OF SHOT SIZE OF SHOT, QUARTS
NUMBER OF SHELLS SIZE OF SHELLS INCHES
LENGTH OF SHELLS FEET INCHES TOP OF SHOT
BOTTOM OF SHOT ANCHOR WELL BRIDGED TO
TOTAL DEPTH OF WELL NUMBER OF SHOT PRODUCTION BEFORE SHOT BBLs. PER DAY
PRODUCTION AFTER SHOT BBLs. PER DAY. SHOT FURNISHED BY
NAME OF SHOOTER SHOT INSPECTED BY (COMPANY EMPLOYEE)
COMMENCED DRILLING DEEPER COMPLETED DRILLING DEEPER

PLUGGING
FILE NO. 11-134
DRAIN DIAMETER 1 3/8 IN. 2 1/2

REMARKS: Dried plug, no show - Acidized w/ 500 gals, bailed H2O, no oil - Perf 3521-28 w/ 4 shots, 4 gal H2O, 1 qt oil per hr - Perf 3506-14 w/ 10 shots, 8 gal H2O, 1/2 gal oil per hr - Perf 3463-67 w/ 4 shots, no show - Perf 3386-90 w/ 4 shots, 15 gal H2O, 1/2 gal oil per hr - Perf 3370-74 w/ 4 shots, bailed H2O, 1/2 bailer oil per hr - Perf 3350-60 w/ 6 shots, bailed H2O, 1/2 bailer oil per hr - Perf 3328-36 w/ 5 shots, same - Acidized w/ 2000 gals, 2 1/2 bailer

NOTE: IF WELL WAS DRY, STATE UNDER REMARKS, WHEN, HOW, AND BY WHOM PLUGGED. STATE UNDER REMARKS ANYTHING OF INTEREST NOT COVERED IN LOG. IF THE SPACE PROVIDED FOR REMARKS IS NOT SUFFICIENT WRITE ON BOTTOM OF LAST SHEET OF LOG.

H2O, 880 per hr - D&A
Tops: Anh 1350, Lans 3324, Base KO 3528, Cong 3542, Simp 3622, Arb 3660.

TOTAL NUMBER OF SHEETS

LOG OF WELL

SHEET No. _____

District **Kansas** Owner **The Texas Co.** Farm **L. H. Hallor** Well No. **1**

FORMATION	AMOUNT	COLOR	HARD OR SOFT	DEPTH CORES TAKEN	REMARKS
Surface Clay	160				
Shale	370				
Shale	400				
Sand	980				
Shale & Shells	1115				
Shale	1205				
Sand	1265				
Red Bed	1340				
Red Bed	1355				
Dark Chert	1370				
Lime	1395				
Shale	1820				
Salt	1905				
Shale & Shells	2020				
Shale & Lime Shells	2070				
Shale & Shells	2220				
Lime & Shale	2245				
Lime	2320				
Lime & Shale	2356				
Shale	2360				
Lime & Shale	2448				
Shale	2480				
Sand	2496				
Lime & Shale	2546				
Lime, Sandy	2548				
Lime & Shale	2614				
Shale & Shells	2714				
Lime & Shale	2730				
Shale	2750				
Lime & Shale	2800				
Shale & Lime	2898				
Shale	3036				
Lime & Shale	3088				
Broken Lime	3152				
Shale	3186				
Lime, Topeka	3232				
Lime & Chert	3274				
Lime	3314				
Lime & Shale	3360				
Lime & Shale	3410				
Lime	3430				
Lime, Hard	3444				
Lime, Soft	3460				
Lime	3552				
Cong Lime & Chert	3640				
Lime	3646				
Cong	3671				
	3540				PSTD.

PLUGGING
 FILE 1.0 11-18-44
 BOOK 138 26

1-30-1945