STATE OF KANSAS CTATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

## 15-051-05223-00-00

## WELL PLUGGING RECORD

State Corporation Commission 800 Bitting Building Wichita, Kansas	<u> </u>			County, Sec. 28	Twp.11 R	ge 18 //H/ W (W	
NORTH	Location as "N	NE/CNW1/4	SW¼" or foots	age from lines CNE	SE NW	***********************	
	Lease Owner	Lease Owner Gulf Oil Corporation Lease Name I. Truan					
	Office Address.	Box	661, Tulsa	a, Oklahoma			
- <b> </b>	Character of V	Well (comp	leted as Oil, Ga	as or Dry Hole)0	il	19.49	
	Date well com	pleted	April I		***************************************	19.49	
	Application fo	r plugging	filed	October 3	 O	19 19 <b>5</b> 2	
						19 52	
	Plugging comp	leted		November 10	***************************************	19 52	
	Reason for ab	andonment	of well or pro	ducing formation			
i   i							
						19	
Locate well correctly on above	Was permissio menced?	V			_	fore plugging was con	
Section Plat Name of Conservation Agent who super						***************************************	
Producing formation Arbuckle	De	pth to top	3579! в	ottom 35941	Total Depth of	Well 35941 Fee	
Show depth and thickness of all water,				,	•	,	
OIL, GAS OR WATER RECORDS	<u>.</u>		!			CASING RECORD	
			<u> </u>		1	<del></del>	
Formation	Content	Fro	то То	8 5/8"0D	Put In	Pulled Out NONE	
		- 1	l l	7 7 /21100		29241	
				••••••••••••••••••••••••		2724	
		1					
		1 :	l				
		1 (	1		1		
					<u>                                     </u>		
Plugged back with cr Mudded hole to 300', set	rock bridge. ith 10 sacks	Dumpe of cem	d 15 sacks	of cement on	bridge.	Mudded to	
			***************************************	•••••••••••••••••••••••••••••••••••••••	***************************************	***************************************	
		ļ					
		·	•••••	••••••	•••••	***************************************	
	·					)	
	100000000000000000000000000000000000000			***************************************	***************************************	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	**************************************		.,,				
	/76 - 3 3'4'		·····		************************	······	
Correspondence regarding this well	should be addresse	d to Mol	necessary, use BAC gan Pipe	Pulling Service	е		
Address Hutchinson,	Kansas		-	= x	*	***************************************	
	***************************************		***************************************				
TATE OF Kansas	, COUN	TV OF	Rice				
W. H. Duley						ne above-described well	
eing first duly sworn on oath, says: T							
lescribed well as filed and that the same	e are true and corre	ect. So hel		1 5/ 4:	Δ	_	
		(Signatur	$\mathcal{U}_{\mathrm{e})}$	). H. LP	eley		
Annia Carretter				ox 544, Chase,	Kansas		
A DECOLO COM				(A	ddress)	•••••	
SUBSCRIBED AND SWORN TO before me	e this. 13t	C day	of	venber		57	
MOTACLES E				Sim	Conne	el	
	S 14, 195	6	********			Notary Public.	
dy commission expires	- Landen John Control Control	23-5091-s	8-5010M	RECE	VED	<i>×</i> •	
	•	<b>6</b>		STATE CORPORATION	OLOSIMMOD NO	N	
W. Crass Shirt	21 110012		)	<i>n-74</i> NOV 1	-1957		
The state of the s	LUGGIN	VG 2		CONSERVATION			

PAGE 55 LINE 42

Wichita, Kanşas

₩ELL RECORD -GULF # 880-7

## 15-051-05223-00-00

WELL NO. 2

LEASE Ida Truen

COMPANY Gulf Oil Corporation

A.F.E. 3909

DATE-DRILLING BEGAN

2-14-49

4-1-49 WELL COMPLETED

FIRST PRODUCTION

3-13-49

SAND RECORD

35941 TOTAL DEPTH P. B. from

35971

INITIAL PRODUCTION

Arbuckle 35791

On State test

#P# OIL: WATER:

32 barrels

60 barrels

CASING RECORD

S	28	T 115	R	18W
---	----	-------	---	-----

SIZE	WEIGHT	THD.	CLASS	MAKE	SET AT DEPTH	SACKS CEMENT	LBS. CAL. CHLO.	PULLED	LEFT IN
8-5/8"	24	8R	A		13131	525			1313
5-1/2	15.5		**	Smls	3581	100			3581
	:								
								•	
•						٩			•

	, .		16	56	S	ИĽ
	•		a:	30	· W	EL
		0		H	1/4	
	,					
			E	11	B	
			Č	un	ty	
			K	ms	aB	

DISTANCE H: Top Collar on 5-1/2" is 6" below rotary bushing.

ELEVATION- 2031!

ACIDIZED:

With 500 gallons

3-14-49

ACIDIZED:

With 1000 gallons

3-21-49

## FORMATION RECORD:

• •	FROM	TO
Clay	01	300
Shale and shells	•	385
Shale		415
Shale and shells		570
Shale, shells and red bed		725
Shale and red		1105
Lime, sandy		1145
Shale, shells and red bed		1165
Red bed and shale		1290
Lime, Chalky		1300
Anhydrite		1385
Shale and shells		2100
Lime		2145
Lime and shale		2860
Lime		29 20
Lime and shale		3000
Lime		3520
Chert and lime		3570
Lime		3585
Deepened with cable tools t		3597

10-30-1952

ED:WF

4-25-49

PAGE 55 LINE 42: