STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

/5-05/-05222-00-00 WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas		Ellis	Count	y. Sec. 28	TwpllS Rge.	(<u>K)_18_(</u> w)	
NORTH	Location as "I	NE/CNW#SW#"					
	Lease Owner_		<u>_</u>	tion			
	Lease Name _	I Truan Box 661.		Olslahama		Well No. 1	
		Well (completed					
	Date well con		as On, Gas o	I Diy Hole)		11-1519 48	
		r plugging filed				1-31 ₁₉ 58	
					<u></u>	2 - 3 ₁₉ 58	
	Plugging com	menced				<u>2-15₁₉ 58</u>	
	Plugging comp	pleted				2-19 ₁₉ 58	
	Reason for aba	andonment of we	ll or producin	g formation	Well operat	ing below	
		mic limit.	1 1			7 7510 50	
						1-15 ₁₉ 58 re plugging was con	
Locate well correctly on above Section Plat	was permission	Yes	i me Conserv	ation Division	or its agents beio	re plugging was con	
Vame of Conservation Agent who	supervised plugging of the	his well Elc	lon Petty				
roducing formation Arbuck	cle	Depth to top 35	27_ Botton	3535	Total Depth of	Well 3535 Fee	
how depth and thickness of all v	vater, oil and gas formatio	ons.					
OIL, GAS OR WATER REC	CORDS		•		c	ASING RECORD	
				T	· · · · · · · · · · · · · · · · · · ·		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED DUT	
			-	8-5/8" 5-1/2"	1300¹ 3528¹	<u>-0-</u> 2759 !	
) <u>-</u> 1/<	22681	~10y.	
	2						
				REGI	TION COMPRISES	ħ.	
,		STATE CORFORATION COMMISSION					
				<u> </u>	2 5 1058		
				760	27 1000		
				COUSTRY	THOM DIVISION	<u> </u>	
		CONSERVATION Warrans					
James of Discourse Contractor	(If additional Morgan Well Plus	al description is nece		of this sheet)			
Name of Plugging Contractor Address	Hutchinson, Ka		100		<u> </u>		
tuuros							
STATE OF Kansas Thomas A. Tra			Sadard als				
47 T T T T T T T T T T T T T T T T T T T	, co	UNTY OF	Sedgwick	, XXXXX	_, ss.		
	, co	(employee of	owner) or cow		of the above-describe	
	ax ath, says: That I have k	nowledge of the	employee of c	ents, and matte		of the above-describe	
	ax ath, says: That I have k	nowledge of the	employee of cats, statements,	ents, and matte		of the above-describe	
	ax ath, says: That I have k	nowledge of the	employee of of facts, statement of the facts	ents, and matte	rs herein containe	of the above-describe	
	ax ath, says: That I have k	nowledge of the	employee of of facts, statement of the facts	Wichita,	rs herein containe	of the above-describe	
bove described well as filed and	ath, says: That I have k	nowledge of the and correct. So.	facts, statemed God. Box 2233	Wichita,	Kansas	ed and the log of th	
above described well as filed and	ax ath, says: That I have k	nowledge of the and correct. So.	employee of of facts, statement of the facts	Wichita,	rs herein containe	ed and the log of th	
bove described well as filed and	ath, says: That I have kell that the same are true a	nowledge of the and correct. So.	Box 2233	Wichita,	Kansas (Address)	ed and the log of th	
bove described well as filed and	ath, says: That I have k	nowledge of the and correct. So.	Box 2233	Wichita,	Kansas	ed and the log of th	
SUBSCRIEED AND SWORN TO	ath, says: That I have kell that the same are true a	nowledge of the and correct. So.	Box 2233	Wichita,	Kansas (Address)	ed and the log of th	
above described well as filed and SUBSCRIBED AND SWORN TO	ath, says: That I have kell that the same are true a	nowledge of the and correct. So. (Signature)	Box 2233	Wichita, uary C. LEWIS, No.	Kansas (Address)	58	

PLUGGING
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15-051-05222-00-00

GULF OIL CORPORATION

IDA TRUAN NO. 1

Center NE NE NW of Section 28-115-18W, Ellis County, Kansas

8-5/8" 0.D. casing cemented at 1306' 5-1/2" 0.D. casing cemented at 3529'

Drilling commenced 10-22-48 Drilling completed 11-5-48

	FROM	TO	FORMATION	REMARKS
	01	6051	Pyrite, sand, shale a	nd shells
	605	765	Pyrite and sand	
	765	910	Sand and shells	•
	910	1125	Shale and shells	
	1025	1170	Red bed and shells	a lott a manufactor
•		1284	Shale and shells	8-5/8" O.D. casing cemented
		1320	Anhydrite	with 525 sacks cement and 2%
	1320	1825	Shale and shells	jel at 1306'.
	1825	1850	Shale and gyp	
	1850	1900	Anhydrite, lime and s	hale
	1900	2180	Shale and lime	•
	2180	2315	Lime and shale	•
	2315	2485	Shale and shells	
	2485	2540	Lime and shale	
•	25 4 0	2820	Shale	
	2820	2890	Lime and shale	
	2890	3040	Shale and lime	
	3040	3085	Lime and shale	
	3085	3240	I.1me	
	3240	3265	Shale and lime	
	3265	3380	Lime	
	3380	3400	Lime and shale	
	3400	3500	Lime	
	3 500	3525	Lime and shale	hatroma marker a mortod
	3525	3527	Shale	5-1/2" O.D. casing cemented
	3527	3529	Arbuckle	with 100 sacks bulk cement at 3529.
			•	# # # # # # # # # # # # # # # # # # #
	T.D.	3529 f		Well acidized
	10 .0	u tirel.	Cobe tons to 3535	TD.

PLUGGING

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