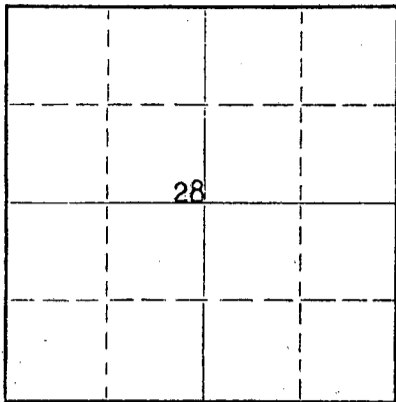


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

15-051-19226-00-00

WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Ellis: County. Sec. 28 Twp. 15 Rge. 18 (E) W (W)

Location as "NE/CNW/SW" or footage from lines 330' NL 990' WL SE/4

Lease Owner. Sinclair Oil & Gas Company

Lease Name G. B. Fisher Well No. 2

Office Address. Box 521, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed April 11th 19 49

Application for plugging filed October 15 19 58

Application for plugging approved October 30th 19 58

Plugging commenced November 11th 19 58

Plugging completed November 29th 19 58

Reason for abandonment of well or producing formation Oil production declined to point where well unprofitable to operate.

If a producing well is abandoned, date of last production October 9th 19 58

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty

Producing formation Arbuckle Depth to top 3622 Bottom 3624 Total Depth of Well 3643 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil	3622	3624	8-5/8"	1370'	None
				5-1/2"	3658	2500'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Checked hole to 3643' and found it open. Filled with sand to 3610' and dumped sacks cement with bailer, cement filled to 3584'. Pulled 5 1/2" casing to 600' and circulated with 24 sacks gel mud. Pumped in 20 sacks cement at 600'. Pulled pipe to 200' and pumped in 20 sacks cement. Pulled rest of pipe, cleared hole and bailed mud to 35', set rock bridge and ran 10 sacks cement to surface.

REC'D  
STATE CORPORATION COMMISSION  
12-9-1958  
DEC 9 - 1958  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor. West Supply Company, Inc.  
Address Chase, Kansas

STATE OF Kansas, COUNTY OF Rice, ss.  
I, T. O. Harder

(employee of \_\_\_\_\_ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) T. O. Harder  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 8th day of December, 19 58



L. B. Reynolds  
Notary Public.

PLUGGING  
FILE SEC. 28 T. 11 R. 18 W  
BOOK PAGE 140 LINE 23

15-051-19226-60-00

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY  
412 Union National Bldg., Wichita, Kansas

COPY

Company - SINCLAIR-PRAIRIE OIL CO.  
Farm - G.B. Fisher No. 2

28

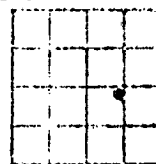
11

18W

SEC. 23 T. 11 R. 18W  
NE NW SE

330 fr N1, 990 fr WL of SE/4

County. Ellis  
KANSAS



Elevation. \_\_\_\_\_

Production. Pot. 254

Total Depth. 3664 PB 3643  
Comm. 3-30-49 Date 4-11-49  
Shot or Treated.  
Contractor. Harbar Drilg. Co.  
Issued. 5-14-49

CASING:

8 5/8" 1370' cem w/600 sx.  
5 1/2" 2055' cem w/250 sx.  
5 1/2" 1603' SH on bottom.

Figures indicate Bottom of Formations.

clay, shale	66
shale, shells	696
shale, sand	736
sand	816
shale, shells	846
shells, shale	1371
anhydrite	1411
(top 1371')	
red bed, shale	1671
shale, shells	2031
shale, lime	2206
lime	2326
lime, shale	2554
lime	2661
lime	2731
lime, shale	3096
lime	3660
Top Arbuckle 3622'	
lime	3664

Total depth  
PB 3643'

Top cement plug when set pipe was at  
2888'. Cement drilled out to 3643'.  
Completed PB Total depth 3643'

Drillers log corrected to surface  
level measure.

Producing formation:  
Arbuckle lime 3622

Perforation report:

April 15, 1949, 24 holes, 3622-3624'.  
Bail test for fluid level, fillup  
140' oil in 50 mins, 5 gal water.  
Fillup 260' fluid in 1 hr 50 mins. Swbd  
3 bbl oil an hr for 30 hrs.

Acid:

April 17, 1949, 300 gals, Max 300#, Min. 50#.  
3626-3628, Arbuckle lime by Dowell.  
After swbd down, swbd 8 bbl oil pr hr for 7 hrs.  
Electric log made., Schlumberger to 3660

Tops:

Anhydrite	1371
Arbuckle	3622

Bottom cellar- surface level 4'  
surface level - Derrick floor 2'  
Derrick floor - Top Kelly Bushing 2'.  
Zero point; for perforations 7.40  
above spider in cellar.