

API NUMBER NA

LEASE NAME Warner "D"

WELL NUMBER #2

TYPE OR PRINT  
 NOTICE: Fill out completely and return  
 to Cons. Div. office within 30 days.

990 Ft. from SW Line of Section (circle one)

990 Ft. from EW Line of Section (circle one)

LEASE OPERATOR Tri United, Inc.

SPOT LOCATION - SW - NE - NE

ADDRESS 950 270th ave

SEC. 4 TWP. 11 S. RGE 18 (E) or (W)

CITY, STATE, ZIP Hays, Ks 67601

COUNTY Ellis

PHONE#(913) 628-3670 OPERATORS LICENSE NO. 03194

Date Well Completed 12-20-62

Character of Well oil  
 (Oil, Gas, D&A, SWD, Input, Water Supply Well)

Date Plugging Commenced 5-23-96

Date Plugging Completed 5-23-96

The plugging proposal was approved on 5-17-96 (date)

by Herb Deines (KCC District Agent's Name)

Is ACO-1 filed? NA If not, is well log attached? yes

Producing Formation(s) KC Depth to Top 3165 Bottom 3462 T.D. 3520

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
Arbuckle	dolomite, oil	3512	3520	4 1/2	3514'	None
KC	limestone, oil	3165	3462	4 1/2	3514'	None

Described in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 1020' feet to Top feet each set.

Ran tubing to 1020' circulated cement used 130 sacks,  
pulled tubing out, tied on to casing pumped another 80 sacks

Max pressure 500# shut in 100#, tied on to 8 5/8 mixed 10 sacks  
pressured to 400#

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied cementing co

License No. NA

Address p.o box 31 Russell, Ks 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Tri United, Inc,

STATE OF Ks COUNTY OF Ellis, ss.

RECEIVED  
 KANSAS CORPORATION COMMISSION  
6-17-1996  
 JUL 17 1996

CONSERVATION DIVISION  
 WICHITA, KS

Eugene E. Leiker (Employee of Operator or (Operator) of above-described well, being first

duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Eugene E. Leiker

(Address) 950 270th ave Hays, Ks 67601

NOTARY PUBLIC - State of Kansas  
 KIM FLETCHER  
 My Appt. Exp. 7-26-97

SUBSCRIBED AND SWORN TO before me this 15th day of July, 1996

Kim Fletcher  
 Notary Public

My Commission Expires: 7-26-97

15-051-19071-00-00

THE PETROLEUM COMPANY OF KANSAS  
Petroleum, Incorporated

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CASING AND COMPLETION REPORT

Year: 1962 (Oil:  Gas: ) District: KANSAS

WELL NAME: WARNER "D" #2 SEC: 4 TWP: 11 RGE: 10 LOG: SW NE NE

COUNTY: ELLIS STATE: KANSAS POOL OR FIELD: BENIS-SHUTTS

ELEVATION: K.B.: 1957' D.F.: 1955' G.L. (Top Welded Collar): 1952'

Date Moved In: 12-10-62 ROTARY CONTRACTOR: GARVEY DRILLING CO. RIG NO: 10

Date Moved In: 1-1-63 CABLE TOOL CONTRACTOR: CHARLIE CROW DRLS. CO. RIG NO: 3

Date: 12-10 Time: 11:30PM SURFACE CASING: Sacks  
Size: 8-5/8" Wt: 19.64 Set: 250 Cement: 175 Gel: 2 CC: 2

Date: 12-21 Time: 4:15AM PRODUCTION STRING:  
Size: 4 1/2 Wt: 11.60 Class: B Set  
Grade: J-55 From: GL To: 3514

PIPE SETTING SUPERVISED By: Size: Wt: Grade: From: To:  
Class: Set  
Size: Wt: Grade: From: To:

WELLBROCK PRODUCTION STRING CEMENT: Cu. Ft.: 205.50 Gel: 2 1/2 (Describe: 150)  
SACKS 50/50 POZNIX 18 1/2 SALT PER SACK CEMENTING CO: GLOBE

FLOAT COLLAR DESCRIPTION: HALLIBURTON INSERT AUTO FILLUP

GUIDE SHOE DESCRIPTION: HALLIBURTON CEMENT GUIDE SHOE

SCRATCHER PLACEMENT: 3511 TO 3491 3215 TO 3170

CENTRALIZER PLACEMENT: 3512-3450-3365-3275-3225-3140-294

BASKET POSITION: NONE type:

CASING HEAD DESCRIPTION: WALKER L-8 W/2 2" OUTLETS

PORT COLLAR: Between: and Joint, or: NONE Feet Down from K.B.

PORT COLLAR CIRCULATED WITH: NONE DATE: 19

ANHYDRITE: Top (KB): 1295 Bottom: 1334 CEMENTED WITH: NONE Sacks

EXPECTED PRODUCING FORMATION: ARB. TOP (KB): 3512

ROTARY TOTAL DEPTH (KB): 3520 CASING SET AT (KB): 3514 MAY 22 1966

FLOAT COLLAR (KB): 3427.30 LENGTH OF SHOE JOINT: 66.70

Pet. Inc. FORM #25C (2-55) SEE REVERSE SIDE

FOR DRILLING IN & COMPLETION REPORTS, WORKOVER JOBS AND ADDITIONAL INFORMATION ON WELL

WORKOVER JOB # \_\_\_\_\_ WELL COMPLETION \_\_\_\_\_

WELL: WARNER "D" #2

DATE: 1-2-63

DATE	TIME	DETAIL WORK DONE
1-2-63	8:00AM	DRILLED TO 3445'
	4:00PM	DRILLED TO 3467'
1-3-63	7:00AM	DRILLED TO 3515' RAN BAILER SHOW OF OIL BAILED FULL CLEANING OUT TO T.D. 3520'
	8:30AM	HOLE CLEANING UP GOOD, SHOW FREE OIL.
	10:00AM	1 HOUR BAIL TEST 41.75 GAL. PER HR., 21° GRAVITY, NO WATER.
	11:00AM	1 HOUR BAIL TEST 35.07 GAL.
	1:00PM	WELL MAKING 3/4 B.O.P.H., NO WATER, RAN SWAB AFTER WELL SHUT DOWN 1 HOUR 175' OIL IN HOLE, BAIL HOLE DRY RIG UP TO ACIDIZE
	2:00PM	ACID ENGINEERS RIGGED UP TO ACIDIZE ARBUCKLE OPEN HOLE FROM 3514-20 WITH 250 GAL. INTENSIFIED NON-SWELLING ACID, MAXIMUM PRESSURE 1600# FINISHED AT 500#. 1 M.P.D. 500-200, 3 M.P.D. 500-0 ON VACUUM IN 4 MIN., AVERAGE RATE .26 B.P.M. TOTAL SEED 60½ BBL.
	3:00PM	START SWABBING FLUID 100' DOWN O HOLE
	4:30PM	HOLE SWABBED DOWN 67 BBL. T.F. RECOVERED 7 BBL. OVER SEED LAST PULL 4½ BBL. T.F.
1-4-63	12:30AM	SWAB 4.68 BBL. 1% WATER 700' OFF BOTTOM, 45.61 B.T.F. OVER SEED
	6:00AM	RAN BAILER TO BOTTOM, NO WATER.
	6:30AM	SWABBED 5.85 BBL. 4% 700' O.B. 76.03 O.S.
	7:30AM	SWABBED 4.68 BBL. TO 4/10% WATER 700' OFF BOTTOM, 80.71 B.O. SEED GRAVITY 23° LAST 16 HOURS, WELL HAS AVERAGED 5 B.P.H.
	8:30AM	SWABBED 4.68 BBL. 4/10% B.S. 700' OFF BOTTOM, 85.39 B.O.S.
		RELEASE CABLE TOOLS.

RECEIVED KANSAS CORPORATION COMMISSION

5-22-1996  
MAY 22 1996

PROFFITT

# WELEX

LOG

RECEIVED  
KANSAS CORPORATION COMMISSION  
5-22-1996  
MAY 22 1996  
CONSERVATION DIVISION  
WICHITA, KS

WELL WARNER "D" # 2  
FIELD WARNER "D" # 2  
County ELLIS State KANSAS

COMPANY PETROLEUM, INC.

WELL WARNER "D" # 2

FIELD \_\_\_\_\_

COUNTY ELLIS STATE KANSAS

Location SW-NE-NE

Other Services: \_\_\_\_\_

Sec. 4 Twp 11S Rge 18W

Permanent Datum KELLY BUSHING Elev. 1957'

Measured From KELLY BUSHING Ft. Above Perm. Datum \_\_\_\_\_

Original Measured From KELLY BUSHING

Elev.: K.B. 1957'  
D.F. 1955'  
G.L. 1953'

	12-20-62	12-20-62	12-20-62	
No. <u>ONE</u>	<u>GAMMA</u>	<u>NEUTRON</u>	<u>GUARD</u>	
Depth-Driller	<u>3520'</u>	<u>3520'</u>	<u>3520'</u>	
Depth-Welex	<u>3520'</u>	<u>3520'</u>	<u>3520'</u>	
Log Inter.	<u>3520'</u>	<u>3520'</u>	<u>3515'</u>	
Log Inter.	<u>0</u>	<u>0</u>	<u>2900'</u>	
Log-Driller	<u>@</u>	<u>@</u>	<u>8-5/8" @ 256'</u>	<u>@</u>
Log-Welex				
Log Size			<u>7-7/8"</u>	
Log Fluid in Hole			<u>WATER BASE MUD</u>	
Dens.   Visc.			<u>9.6   41</u>	
SH   Fluid Loss			<u>6   12 ml</u>	
Source of Sample			<u>FLO LINE</u>	
R <sub>m</sub> @ Meas. Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>.4 @ 64 °F</u>	<u>@ °F</u>
R <sub>mf</sub> @ Meas. Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
R <sub>mc</sub> @ Meas. Temp.	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>	<u>@ °F</u>
Source R <sub>mf</sub> R <sub>mc</sub>				
R <sub>m</sub> @ BHT	<u>@ °F</u>	<u>@ °F</u>	<u>.22 @ 10°F</u>	<u>@ °F</u>
Time Since Circ.			<u>1 1/2</u>	
Max. Rec. Temp.	<u>°F @</u>	<u>°F @</u>	<u>°F @ 107</u>	<u>°F @</u>
Ship.   Location	<u>6869   HAYS</u>	<u>*</u>		
Recorded By	<u>L. PATTERSON &amp; BILL MADDINC</u>			
Traced By	<u>AT STINE</u>			

15-051-19671-00-00

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