STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION P. O. BOX 17027 WICHITA, KANSAS 67217

## WELL PLUGGING RECORD

WICHITA, KANSAS 67217	E13	lis	Count	v. Sec. 10 T	wp. 11 Rge.	$\frac{18}{(E)} (W)$
NORTH	Location as "NE/	CNWESWE Robert	or footage fro	om lines NW	SE NE	
	Lease Owner	Meistre		.00		Well No#1
	Lease Name	Box 454	12/Tul	sa. OK	74145	WCB 110
	Office Address  Character of We					Hole
	Date well compl		as On, Gas C	n Diy Hole,	10-	28 <u>19 76</u>
	Application for p				10-	
	Application for p	lugging approx	ed			28 19 76
	Plugging commer				10-	28 19 76
	Plugging complet	1			10-	<u> 28 19 76 </u>
	Reason for aband		l or producin	g formation		
	بده تر بودن شهور شوجید دل پسیسیست					
	If a producing w	ell is abandon	ed, date of l	ast production		19
	Was permission	obtained from	the Conserv	vation Division o	r its agents befo	re plugging was com-
Locate well correctly on above Section Plat	menced? Yes	s.				
Name of Conservation Agent who sup-	ervised plugging of this		<u>ane Ra</u>			3510
Producing formation.	De	epth to top	Botto	m	Total Depth of	WellFeri
Show depth and thickness of all water	, oil and gas formations	i.				
OIL, CAS OR WATER RECORD	ာ်င					CASING RECORD
OIL, GAS ON WATER RECORD						
FORMATION	CONTENT	FROM	TO	8 5/811	PUT IN	PULLED OUT
			Ļ <u>.</u>	0 7/0	266'	NONE ·
			ļ	ļ		· · · · · · · · · · · · · · · · · · ·
				+		
	<del> </del>	<del></del>	ļ	<u> </u>		
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	<del> </del>				<del> </del>	
	<u> </u>		<del> </del>	<del> </del>		
Plug with 50 sacks 25 sacks @ 240' & Job completed @ 1 By Sun Cementing	5 50/50 Pozm 10 sacks & L:30 A.M.			450 <b>'</b> & ⅓ sack	hulls @	0 40'
	(If additional	description is nece	ssury, use BAC	K of this sheet)		·
Name of Plugging Contractor	Allen Dril P.O. Box l	<u>ling Co</u> 389/Gre	at Beno	d. KS 67	7530	·····
Address	I O DOX I	709/ GI E	at Delle	1, KO 0/	750	
STATE OF Kansas Allen I		NTY OI		rton	SS.	of the above-described
well, being first duly sworn on oath,	says: That I have kno	wledge of the	facts, staten	nents, and matte	rs, herein contair	ned and the log of the
above-described well as filed and the	at the same are true and	d correct. So	help mg Cos	d. , /	1 12	' //
:		(5)	VI II	mas (	6 (19) L	Ahab.
	•	(Signature L		7000	- XXX	
		<u> </u>	.O. Boz		eat Bend	, KS Ø <b>7</b> 530
S	ore me this 29th	, ,	Octob	$_{ m ner}$	(Address)	76
SUBSCRIBED AND SWORN TO bef	ore me this ~/ Jii	day of	77 .		, 19	<del>'`</del>
My commission expires 11-2	5-79	- 4	Ta-Cle	lta M	Muss	Notory Public.
				•		
<u> </u>						
NOTARYPUBLIC LAVELTA M. MUR	NAMAN					
Barton County, My Appmt. Exp.	Ks.				•	

RECEIVED
STATE CORPORATION COMMISSION
11-12-1976
NOV 1 2 1976

CONSERVATION DIVISION Wichita, Kansas

n	<i>i</i> .	1	5-0	5 1-6166		00	•				
		(	$\bigcirc$				O				
77	KANSAS DRILLERS LOG				·				s. 10 T. 11 R. 18 W		
	API No. 15 — 051 — 21,221							.oc. <u>NW</u>	ME		
기	4 County Number				County Ellis						
	Robert R. P	rice		· · · · · · · · · · · · · · · · · · ·		640 Acres N					
	Box 45442		)klahon	na 74145				30 60			
ŀ	Well No.	Lease Name	- Klanon								
	# ] Footage Location	Meistre	<u> </u>		<u> </u>						
	990 feet from a	لله (\$) line		Geologist ,	rom (a) (W) line NF/4			160			
	Allen Dril	Inc Co		robert	12 Pr	100					
	Spud Date	07/	, , 1	35/0	P.B.T.D			Locate ilev.: Gr.	well correctly		
)	Date Completed	7-16		Oil Purchaser		<del></del>			9 KB 1912		
	10.28	3-76					<u></u>				
				CASING	RECORD		<del>_</del>		·		
	Report of all string	s set — surface,	intermedic	ite, production, cl	c.			· · · · · · · · · · · · · · · · · · ·			
	Purpose of string	Size hole drilled	Sixe cosing (in O.D.	Weight lbs/ft.	Setting depth	Type cer	ment	Sacks	Type and percent additives		
	Survice	12/4"	85	3" 24	258	Comm	on	175	390 Ca C/		
	0										
					,						
ار			1								
	LINER RECORD  Top, ft. Bottom, ft. Sacks cement				PERFORATION RECORD						
					Shots per ft.			e & type	Depth interval		
		TUBING RECO	ORD								
C	Size Setting depth Packer set of			ker set at							
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										
		d of material used	Depth interval treated								
)											
		Q .&	'Oly								
		[17] COM 1	0								
	Q.	SAN NYS	10 1011	INITIAL P	RODUCTION		.~		nggangangan gembagang ing mineraran pengangan melakuran di melakuran		
	Date of first productions	S. C.P.		fucing method (flo	ving, pumping,	gas litt, etc.)					
•	RATE OF PRODUCTION PER 24 HOURS	Oil SERVICH	<u> </u>	Gas		Water		bbls.	s-oil ratio		
7	Disposition of gas (vented	l, used on lease or	sold)	bbls.		MCF   Produc	cing intervo				
<u>ر</u>								·			
	1	•							william for shall be been		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file 6044.

						,	
1	Operator	15-051-2122	1-00	-00	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
· Ġ	Well No.		·	Dry Hole			
	s 10 T 11 R 18 W	10 T/1 R/8 W					
 ر	Show all important zones of p	WELL LOG porosity and contents thereof; cored intervious cushion used, time tool open, flowing and s	als, and all drill-	-stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
. K		RIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
je podruje i sa	DOT# 1 20%	0-3120			Anhydrite	1210.	
•	100	340' Watery Mad 46#			Topka	2890	
	Kecovered TSIP 4	46 4			Abebner-	3112	
	FSIP 2	99 #			Toron to	3130	
	DST # 3120.	-3200	4		Lansing	3/52	
	Bearin	& 130 wakey Two				3370	
-	ISIP 7	55			BIXC		
	ESTP 6	67			Cong laneral	3370	
	DET#3 32	00-3238			Arbuckle	13491	
	Bearn	ed 10' Mud			TD.	3510	
	TSIP	390					
	KSIP	145					
	DST#4 32	65-3370					
	Denver	ed 90 Watery Mcs	* 4				
	· ^	I'MAL 44	•				
	PSTP	390					
	D57+5 3493	390 ± 3500 L 2'0,1, 70'0SM 1140 1063					
	ISIP	1140					
;	FSIP	1063	,				
	1	n:-10.		1			
	Beneu	1163					
	ISIP	1163	027				
•	FS.LP	7 5 0 5 1	100000	O COMPLETE W	VELL RECORD		
	Date Received	USE ADDITIONAL SHEETS FOR	10	COMPLETE W	The Neoder	<u>I</u>	
		USE ADDITIONAL SHEETS, 100	ONICON .		Signature,		
•		STAIL OF WATE	MANESS S		Title		
•		CONSERVENT	·				
					Date		