STATE OF KANSAS STATE CORPORATION COMMISSION

15-051-05226-00-00

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division

WELL PLUGGING RECORD

Application for plugging filed Application for plugging approved. Application for plugging approved. 1-14-61 19 Plugging commenced 1-17-61 19 Plugging completed Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging was or menced? Was permission obtained from the Conservation Division or its agents before plugging of the Conservation Division or its agents before plugging was or men	NORTH Location as "Lease Owner. Lease Name Office Address Character of Date well con Application for Application for Plugging com Plugging com Plugging com Reason for ab If a producing Was permissi menced? Name of Conservation Agent who supervised plugging of the Producing formation Show depth and thickness of all water, oil and gas formation OIL, GAS OR WATER RECORDS FORMATION Describe in detail the manner in which the well was in introducing it into the hole. If cement or other plugs we feet for each plug set.	NE/CNW%SW% Great Be Wassinge Box 191 Well (complete mpleted or plugging appropriate andonment of w g well is abandon on obtained fro his well Depth to top ons.	or footage frend Pipe er Great d as Oil, Gas roved vell or produci oned, date of im the Conser don Pet Botto	m lines NE/ & Supply Bend, Kar or Dry Hole)	Total Depth of	Well No. 6 19 19 19 19 19 19 CASING RECORD PULLED OUT
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SHELL-LARIO-F. S. WASINGER #6 NE SW NE Section 28-11S-18W Bemis-Shutts Field

Ellis County, Kansas

0 - 76 surface soil & rock

265 clay

610 shale & shells

695 shale

785 sand

867 shale & shells

1026 sand

1105 shale

L127 red bed

1295 red bed & shale

1315 shale & shells

1361 red bed & shale

1365 red bed

1395 anhydrite

1750 red bed & shale breaks

1900 red bed & shale streaks

1975 shale

2033 shale & shells, sand breaks

2250 shale & shells

2290 shale

2344 lime sand, shale breaks

2389 shale sand & lime breaks

2475 lime & shale

2496 shale & lime

2602 shale & lime streaks

2659 shale & lime breaks

2750 shale & lime

2880 shale & lime streaks

2945 shale & lime breaks

2965 lime

2973 shale & lime streaks

3035 lime & shale breaks

Top Topeka 3035

3140 lime

3169 lime & chert streaks

3255 lime & shale, chert streaks

3264 lime & shale

3348 lime & sand streaks

3381 lime & shale breaks

Top Lansing-Kansas City 3282

3417 lime & chert streaks

3425 lime & shale

3454 shale & streaks lime

3481 lime & shale breaks

3514 lime & chert streaks

3544 lime & shale

3556 conglomerate

Tep Sooy 3548

3582 conglomerate

3586 shale & chert

Top Simpson Dolomite 3568

Top Simpson Shale 3575

Tep Arbuckle 3586

3658 Dolomite T.D.

Casing Record

85/8" cem 1375 with 550 sax $4\frac{1}{2}$ " cem 3657 with 300 sax; perforated 3589-96,

3202-06 and 3223-26.

PBTD 3645 (Arbuckle)

Plug-back data:

Set CIBP at 3263 & capped with 1 sack

of cement to 3250.

PBTD 3250 (Topeka)

