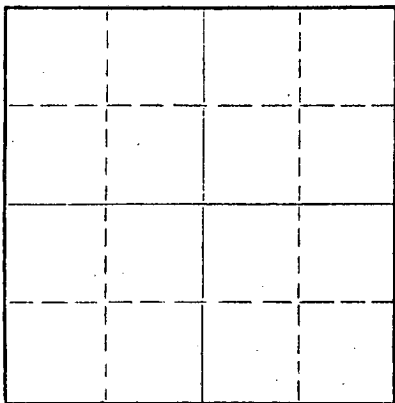


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 North Market, Insurance Bldg.  
Wichita, Kansas

Ellis County, Sec. 28 Twp. 11 Rge. 18 (E) 18 (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW/SW" or footage from lines NE/4  
Lease Owner Great Bend Pipe & Supply  
Lease Name Wassinger Well No. 6  
Office Address Box 191, Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) \_\_\_\_\_  
Date well completed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging filed \_\_\_\_\_ 19\_\_\_\_  
Application for plugging approved \_\_\_\_\_ 19\_\_\_\_  
Plugging commenced 1-14-61 19\_\_\_\_  
Plugging completed 1-17-61 19\_\_\_\_  
Reason for abandonment of well or producing formation \_\_\_\_\_

If a producing well is abandoned, date of last production \_\_\_\_\_ 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 3657 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	1375	none
				4 1/2"	3657	2388'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plug had been set in hole @ 3263'-top perforation @ 3202'  
Sanded hole to 3190'-dumped 3 sks cement  
Pulled pipe to 550'-pumped in 15 sks mud and 20 sks cement-pulled pipe to 150'-pumped in 20 sks cement-let set over night-checked cement-ran 6 joints of pipe back in hole-pumped in 8 sks mud and 20 sks cement-pulled 5 joints pipe pumped in 10 sks cement-

RECEIVED  
STATE CORPORATION COMMISSION  
2-16-1961  
FEB 16 1961  
CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor R & D Casing Pulling Co. License # 236  
Address Box 572, Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Nathan Meltzer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Nathan Meltzer  
Box 191, Great Bend, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of February, 19 61

My commission expires 3/30/61

Anne Meltzer Notary Public.



SHELL-LARIO-F. S. WASINGER #6  
NE SW NE Section 28-11S-18W  
Bemis-Shutts Field  
Ellis County, Kansas

Casing Record

8 5/8" cem 1375 with 550 sax  
4 1/2" cem 3657 with 300 sax; perforated 3589-96,  
3202-06 and 3223-26.

- 0 - 76 surface soil & rock
- 265 clay
- 610 shale & shells
- 695 shale
- 785 sand
- 867 shale & shells
- 1026 sand
- 1105 shale
- 1127 red bed
- 1295 red bed & shale
- 1315 shale & shells
- 1361 red bed & shale
- 1365 red bed
- 1395 anhydrite
- 1750 red bed & shale breaks
- 1900 red bed & shale streaks
- 1975 shale
- 2033 shale & shells, sand breaks
- 2250 shale & shells
- 2290 shale
- 2344 lime sand, shale breaks
- 2389 shale sand & lime breaks
- 2475 lime & shale
- 2496 shale & lime
- 2602 shale & lime streaks
- 2659 shale & lime breaks
- 2750 shale & lime
- 2880 shale & lime streaks
- 2945 shale & lime breaks
- 2965 lime
- 2973 shale & lime streaks
- 3035 lime & shale breaks  
Top Topeka 3035
- 3140 lime
- 3169 lime & chert streaks
- 3255 lime & shale, chert streaks
- 3264 lime & shale
- 3348 lime & sand streaks
- 3381 lime & shale breaks  
Top Lansing-Kansas City 3282
- 3417 lime & chert streaks
- 3425 lime & shale
- 3454 shale & streaks lime
- 3481 lime & shale breaks
- 3514 lime & chert streaks
- 3544 lime & shale
- 3556 conglomerate  
Top Sooy 3548
- 3582 conglomerate
- 3586 shale & chert  
Top Simpson Dolomite 3568  
Top Simpson Shale 3575  
Top Arbuckle 3586
- 3658 Dolomite T.D.

PBTD 3645 (Arbuckle)

Plug-back data:

Set CIBP at 3263 & capped with 1 sack  
of cement to 3250.

PBTD 3250 (Topeka)

RECEIVED  
STATE GEOLOGICAL SURVEY  
2-16-1961  
FEE \$ 1.00  
GEOLOGICAL DIVISION