

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27475-0000

County Miami

SE - NW - SE Sec. 12 Twp. 16 Rge. 24 X E W

3907 Feet from S(N) (circle one) Line of Section

1631 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 10

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1046' KB N/A

Total Depth 940' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 921

feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan A1P2-Dlg-3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGH
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/25/99 8/30/99 waiting on completion
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 12-22-99
Subscribed and sworn to before me this 22 day of December, 19 99.
Notary Public Stephanie E. Bruce
Date Commission Expires 10/25/2003

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 27 1999 Form ACQ-1 (7-91)

My Appt. Expires 10/25/03
Notary Public - State of Kansas
STEPHANIE E. BRUCE

CONSERVATION DIVISION
WICHITA, KS

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 10

Sec. 12 Twp. 16 Rge. 24 East West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
 Dual Induction Log
 Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample Name Top Datum

Drillers Log Attached

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	7"		20	Portland	3	None
Production	6 3/4"	4 1/2"	9.5	921'	Portland A	103	15% KCl, 2% ge 2% cal, 25 gilsonite 2% flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	524.0'-526.0'		

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>20</u>	<u>15</u>	<u>N/A</u>	<u>N/A</u>

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW Production Interval _____

INVOICE

51907

SOLD TO Jim Osborn	SHR TO R.S. Glaze Drilling Co.
ADDRESS	ADDRESS 22139 S. Victory Rd.
CITY, STATE, ZIP	CITY, STATE, ZIP Spring Hill, Mo. 64083

CUSTOMER ORDER NO. Somerton #10	QUANTITY 10	UNIT PRICE \$82.43	TOTAL \$824.30
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QTY	DESCRIPTION	UNIT PRICE	TOTAL
10 1/2	hrs Rigtime setting surface (3 ATTEMPTS) @ 125 ⁰⁰ per hr	1312.50	
15	hrs Rigtime testing, sampling circulating, mudding, logging & Running 4" pipe @ 125 ⁰⁰ per hr	1875.00	
940	6 T of drlg @ 6 ⁰⁰ per ft	6110.00	
3	sacs portland @ 8 ⁰⁰ per sac.	24.00	
total Amt Due			\$ 9321.50

DC6840

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 27 1999

CONSERVATION DIVISION
WICHITA, KS

LS GLAZE DRILLING COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
48	Lime	68	
50	Shale	118	
14	Lime	132	
15	Shale	147	
5	Lime	152	
45	Shale	197	
7	Lime	204	
14	Shale	218	
4	Lime	222	
1	Shale	223	
7	Lime	230	
1	Shale	231	
14	Lime	245	
3	Shale	248	
1	Blk Slate	249	
4	Shale	253	test @ 260' & GAS
20	Lime	273	
2	Shale	275	
1	Blk Slate	276	
4	Lime	280	
5	Shale	285	
6	Lime	291	
64	Shale	355	
3	Shale (sandy)	358	
42	Shale	401	
5	Marlstone	406	
4	Shale (sandy)	410	
35	Shale	445	
1	Blk Slate	446	
29	Shale	475	test @ 451' & GAS
6	Lime	481	
3	Shale	484	

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KANSAS CORPORATION COMMISSION

DEC 27 1998

CONSERVATION DIVISION
WICHITA, KS

WELL # 10 LEASE NAME Someday PRODUCER _____ START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

4	Lime	488	
1	Shale	489	
10	Lime	499	test @ 500' Ø GAS
21	Shale	520	
3	Lime	523	
2	Blk Slate	525	
4	Dandy Shale	529	
1	Shale	530	test @ 530' Ø GAS
8	Shale (Dark)	538	
3	Lime	541	
7	Shale	548	
1	Lime	549	
1	Shale	550	
7	Lime	557	
9	Shale	566	
1	Lime	567	
4	Blk Slate	571	
4	Shale	575	
6	Lime	581	
10	Shale	591	
1	Lime	592	
8	Blk Shale	600	
4	Shale	604	
5	Blk Shale	609	
6	Shale	615	
40	Sandstone	655	
3	Lime	658	
70	Shale	728	test @ 700' 20,000 CFM
12	Shale (dark)	740	test @ 745' 20,000 CFM
34	Shale	774	
6	Dandy Shale	780	
5	Shale	785	
50	Dark Shale	835	
5	Sandstone	840	test @ 840' 16,000 CFM
2	Shale (dark)	842	
10	Shale (SANDY)	852	
2	Shale (dark)	854	
6	Dandy Shale	860	test @ 860' 16,000 "
50	Dark Shale	910	test @ 880' 16,000 CFM
30	Muss. Lime	940	T.D. 940'

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **09379**

LOCATION Ottawa

FOREMAN Alan Maden

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME #	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-30-99	1073	Sameday #10		12	16	24	Mi	
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>9401 Indian Creek Park</u>				OPERATOR <u>Rex Ashlock</u>				
CITY <u>Overland Park</u>				CONTRACTOR <u>R.S. Glaze</u>				
STATE <u>KS</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>940'</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>921'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	<u>11' #</u>
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Established circulation. Mixed 100# KCL with 15 bbl of water for mud flush. Pumped 9 1/2 bbl dye followed by 1035x Portland A, 2% gel, 2% cal, 2% agil. 2% flo-seal. Circulated dye to surface. Pumped 4 1/2 rubber plug to bottom, circulating cem to surface. Left 400# PSI on well

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	<u>RECEIVED</u>
AVERAGE BPM	<u>KANSAS OIL AND GAS COMMISSION</u>
HYD HHP = RATE x PRESSURE x 40.8 / 1000	

AUTHORIZATION TO PROCEED

TITLE

DATE

LOG-TECH, INC.

1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 5763

Date 9-15-99

88472

CHARGE TO: Osborn Energy, L.L.C.
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. Verbal
 LEASE AND WELL NO. Someday #10 FIELD _____
 NEAREST TOWN _____ COUNTY Miami STATE KS
 SPOT LOCATION _____ SEC. 12 TWP. 16S RANGE 24E
 ZERO G.L. CASING SIZE 4 1/2 WEIGHT _____
 CUSTOMER'S T.D. 940 LOG TECH 92c FLUID LEVEL Full
 ENGINEER R. Bolig G. Schmedtke OPERATOR _____

PERFORATING

Description	No. Shots	From	Depth To	Amount
Perforate w 3 3/8 HSC	12	524	526	640.00

DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
SONIC Cement Bond Log	0	920			560.00
Logging Charge	920	0			375.00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		450.00

RECEIVED

KANSAS CORPORATION COMMISSION

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

DEC 27 1999	Sub Total	2025.00
Code Ref. <u>Lead discount</u>	Pool Insurance	- 1055.00
	Tax	

R.R. Adell
 Customer Signature
9/15/99
 Date

CONSERVATION DIVISION
 WICHITA, KS
30 DAYS
 If paid within 30 days
 pay discount amount 970.00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
DEC 06 2001

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley WICHITA, KS

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD

Plug Back _____ PBDT

* Commingled Docket No. 195-304 C

Dual Completion Docket No. _____

Other (SMD or Inj?) Docket No. _____

8/25/99 8/30/99 * 1/24/2001
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27475-0000

County Miami

SE - NW - SE Sec. 12 Twp. 16 Rge. 24 E W

3907 Feet from S(N) (circle one) Line of Section

1631 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Someday Well # 10

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1046' KB N/A

Total Depth 940' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 921

feet depth to surface w/ 103 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____ Date 11/29/01

Title Geologist

Subscribed and sworn to before me this 28th day of November, 2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SMD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 10

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface							
Production							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
6	524' - 526'	50 sacks 20/40 sand, 10 sacks 12/20; * 250 gal 15% HCl acid
* 4	598' - 602'	
* 4	649' - 653'	250 gal 15% HCl acid
* 4	705' - 709'	250 gal 15% HCl acid
* 4	734' - 744'	100 sacks 20/40 sand, 100 sacks 12/20 sand, 10 sacks 8/12 sand, 250 gal 15% HCl acid
* 4	848' - 858'	100 sacks 20/40 sand, 100 sacks 12/20 sand, 20 sacks 8/12, 100 gal 32% HCl acid

TUBING RECORD Size N/A Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, S&D or Inj. * 1/24/2001 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas * Mcf	Water * Bbls.	Gas-Oil Ratio	Gravity
	<u>N/A</u>	<u>10</u>	<u>30</u>	<u>N/A</u>	<u>N/A</u>

Disposition of Gas: METHOD OF COMPLETION * Production Interval
 Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



TREATMENT REPORT

DATE 9-6-01

WELL NAME AND NUMBER <u>SOMEDAY 10</u>		LOCATION <u>12-165-24E</u>		CUSTOMER REPRESENTATIVE <u>STEVE ALLEE</u>		TREATMENT NUMBER —	
POOL —		FORMATION <u>MULKY</u>		JOB DONE DOWN		ALLOWABLE PRESSURE	
COUNTY <u>MIAMI</u>		STATE <u>KS.</u>		TUBING A <input checked="" type="checkbox"/>	CASING B <input type="checkbox"/>	ANNULUS C <input type="checkbox"/>	TBG: <u>2500</u> CSG:
TYPE OF SERVICE <u>ACID WTR</u>		RECEIVED KANSAS CORPORATION COMMISSION DEC 06 2001 CONSERVATION DIVISION WICHITA KS		TYPE OF WELL OIL A <input type="checkbox"/> GAS B <input checked="" type="checkbox"/> WATER C <input type="checkbox"/> INJ. D <input type="checkbox"/>			
CUST. NAME <u>OSBORN ENERGY</u>		AGE OF WELL NEW WELL A <input type="checkbox"/> REWORK B <input type="checkbox"/>		PACKER TYPE —		PACKER DEPTH <u>555</u>	
ADDRESS <u>24850</u>		CASING SIZE <u>4 1/2</u>		CASING DEPTH —		TUBING SIZE <u>2 7/8</u>	
CITY, STATE & ZIP CODE <u>BUCCYVUS KANSAS 66013</u>		LINER SIZE —		LINER TOP —		LINER BOTTOM —	
REMARKS:		OPEN HOLE —		CSG. OR ANRL VOL —		TGB VOLUME <u>3.2</u>	
		PERFORATED INTERVALS					
		DEPTH		NO. OF HOLES		DEPTH	
		<u>598 -</u>					
		<u>602</u>					
ARRIVED ON LOCATION:		<u>6:00 PM</u>		<u>8:00 AM</u>			

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBL IN	CSG.	TBG.	
6:20	1.7	7	—		PUMP WTR
	1.3	1			PUMP ACID
6:4	1.3	2			PUMP WTR SET PKR? PKR WILL NOT SET SHUT DN OVER NIGHT.
9:10 AM	4.5	2.8		720	PUMP WTR TO BRENH WEL.
	1.1	3.8		145	PUMP ACID
9:20	2.3	11.1		282	
	2.5	15		392	
	2.1	18		358	
9:24	2.1	21		392	FLUSH
	2.1	30		400	
9:28	3.4	31		467	
	3.5	44		484	
9:35	5.7	56		616	
	5.9	69		604	
9:40	7.5	84		727	
9:42	7.5	100		722	
	7.5	148		690	
9:56	7.5	208		672	
9:57	8.5	215		753	
10:00	8.5	243		761	
10:02	8.5	260		757	

TOTAL LOAD = 260
 15IP = 356
 5 = 319
 10 = 292
 15 = 264
 25 = 208
 30 = 156

TIME LEFT LOCATION	AVER. LIQUID INJ. RATE <u>1-8.5</u>	PRODUCTS USED	
MAX. PRESSURE <u>757</u>	AVER. PRESSURE <u>650</u>	SHUT IN PRESSURE IMMEDIATE <u>356</u> 15 MINUTES <u>264</u>	
ENGINEER			

CALL BACK	DATE	CUSTOMER REP. CONTACTED	Customer Considered Service	<input type="checkbox"/> Satisfactory <input type="checkbox"/> Unsatisfactory <input type="checkbox"/> Unknown	PROD. BEFORE TREATMENT TEST	<input type="checkbox"/> ALLOWABLE <input type="checkbox"/> TEST	PROD. AFTER TREATMENT TEST	<input type="checkbox"/> ALLOWABLE <input type="checkbox"/> TEST
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DEC 06 2001

Skipped made out Tubed

CONSOLIDATED INDUSTRIAL SERVICES, INC
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16298

LOCATION *247 St 969 14*

FOREMAN *JK*

*3/65 on E side
Behind wire, from 11 miles*

TREATMENT REPORT

DATE <i>1-16-01</i>	CUSTOMER ACCT #	WELL NAME <i>Sunday 4/8</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>MT</i>	FORMATION <i>TuBo</i>
CHARGE TO <i>Osborn</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<i>4 1/2</i>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<i>2 1/2 F46 Std 4.50 Pn</i>
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	<i>300 ft 30 ft Pkg Parker</i>
PERFORATIONS	<i>43 shots</i>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	<i>Tubing</i>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *5 Carbonyl mixed in Blender, displaced to Puffs, Slaged, Acid*

DESCRIPTION OF JOB EVENTS *100 Bell Straight Water Pad, 30 Bell Gelled Water in Pad
130 Total from 2 BPP to 6 BPP, Ran 100 wt 2000, 100 wt 12/20, 100 wt 9/12,
1 Bell to Puffs, 20 Bell Gelled Straight Water. Used 160 Bell Straight Water
330 Bell of Gelled Water, 300 Bell system, 24 Iron gel Control.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	<i>800 1300</i> psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	<i>1000</i> psi
MINIMUM	<i>200</i> psi
AVERAGE	<i>500</i> psi
ISIP	<i>600</i> psi
5 MIN SIP	<i>500</i> psi
15 MIN SIP	<i>450</i> psi

TREATMENT RATE	
BREAKDOWN BPM	<i>2</i>
INITIAL BPM	<i>2</i>
FINAL BPM	<i>0</i>
MINIMUM BPM	<i>2</i>
MAXIMUM BPM	<i>6</i>
AVERAGE BPM	<i>4</i>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED *10 min 400 PSI* TITLE DATE *1-16-01*

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC. CONSERVATION DIVISION
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

TICKET NUMBER **16230**

LOCATION **2475th 969 Hwy**

TREATMENT REPORT

FOREMAN **JK**
 1 W. 3/4 S. on T. N. 1/4
 N.E. of Old White house

DATE <i>12/4/01</i>	CUSTOMER ACCT # <i>10</i>	WELL NAME <i>Someday #</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY <i>MT</i>	FORMATION <i>Lexington</i>
CHARGE TO <i>Osborn</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION <i>95 Mi</i>				
TIME ARRIVED ON LOCATION <i>10:00 AM</i>				TIME LEFT LOCATION <i>1:30 PM</i>				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <i>4 1/2</i>
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS <i>9 slots</i>
SHOTS/FT
OPEN HOLE
TREATMENT VIA <i>Casing</i>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *50 gal 30% HCL Acid, Displaced to Pad, 100-150 Straight Water Pad,*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *160 Bell Pad from 4 BPM to 11 BPM, Ran 50 gal 30% HCL Acid, 100-150 Water, No Seal, 24 gal Iron Control used.*

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<i>850</i>	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	<i>900</i>	psi
MINIMUM	<i>500</i>	psi
AVERAGE	<i>700</i>	psi
ISIP	<i>450</i>	psi
5 MIN SIP	<i>350</i>	psi
15 MIN SIP	<i>250</i>	psi

TREATMENT RATE

BREAKDOWN BPM	<i>2</i>
INITIAL BPM	<i>4</i>
FINAL BPM	<i>11</i>
MINIMUM BPM	<i>4</i>
MAXIMUM BPM	<i>11</i>
AVERAGE BPM	<i>7.50</i>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE *1-24-01*

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

Customer shall be responsible for obtaining all necessary permits and licenses for the use of the well. The price of the well is non-refundable. The price of the well is non-refundable. The price of the well is non-refundable.

CONSOLIDATED INDUSTRIAL SERVICES INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 06 2004
TICKET NUMBER 16292
LOCATION 24751-069
FOREMAN J.P.
1 W. 3/4 S. on E. road

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

DATE	CUSTOMER ACCT. #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-9-01		Somedad #10		04	12	10	M	Neutral Coal
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 4 1/2
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE 2 1/2 F 4 1/2 S 10 5 PD 1 1/2
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 42 shells
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input checked="" type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: Max 100 cycles, 15 90 Hbl in Blender, Pump Loss to Perf.
Stage 2-3 times, 2 Cartridges

DESCRIPTION OF JOB EVENTS: Established Max Rate via 900 PSI, 4 BPM to 6 BPM. Pumped 50 Bbl. Pad. Switched to Better Water, Pgs 50m 20/40, 15 10 on 12/20, 6 10m 4/12, Clean Blender up. Switched to Straight Water. F. l. l. 20 Bbl. O. w. Prop. 15 B. l. l. 5 B. l. l. 25 B. l. l. High PSI. Via 900 PSI. Dropped 2 Cartridges to Pad. Established Max RPM of 6, 50 Bbl. Pad. Switched to Better Water, Pgs 50m 20/40, 50m 12/20, 10m 4/12, 15 m. l. l. to Straight Water. Reestablished 20 Bbl. O. w. 20 PSI. Used 50 Bbl. Better Water, Pgs 50m 20/40. 15 Min. Test completed.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	Pumped into	psi	10
FINAL DISPLACEMENT		psi	
ANNULUS		psi	
MAXIMUM	1000	psi	10
MINIMUM	400	psi	
AVERAGE	700	psi	
ISIP	460	psi	10
5 MIN SIP		psi	
15 MIN SIP		psi	

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	4
FINAL BPM	6
MINIMUM BPM	4
MAXIMUM BPM	9
AVERAGE BPM	5.5
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 1-9-01

TICKET # 1941
HURRICANE TRUCK SERVICES, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services

Box 782228 • Wichita, Kansas 67278-2228
Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

DEC 06 2001

MCID # 156212

Date 5-15-01

CONSERVATION DIVISION
WICHITA, KS

Company	Osborn Energy LLC	
Lease	Someday	Well No. 10

Loaded tubing with 5/8" & pumped into
perfs (848' - 858') 4 bbls./minute at 200 PSI.
Shut down & pumped 100 gals. 32% acid into
frac tank & mixed. Pumped 400 bbls.
from frac tank at 7 bbls./minute at 600 PSI.
Closed in at 400 PSI.

327424

Remarks:

Operator

Truck Driver

David

TICKET # 1942

HURRICANE TRUCK SERVICES, INC.

RECEIVED
KANSAS CORPORATION COMMISSION

Vacuum Trucks - Tank Trucks - Oil Heater - Acid Services

Box 782228 • Wichita, Kansas 67278-2228
Shop #: (316) 437-2661 / Cellular #: (316) 437-6698

DEC 06 2001

MCID # 156212

Date 5-16-01

CONSERVATION DIVISION
WICHITA, KS

Company	Osborn Energy LLC	
Lease	Someday	PO# 327424 Well No. 10

734'-744'

Pumped 30 bbls. S/W 4 bbls./min. 900 PSI. Pumped 250 gals. 15% acid + 300 bbls. S/W Flush. Well broke down at 1150 + treated at 1000 PSI. 600 PSI shut in.

705'-709'

Pumped 250 gals. 15% acid + 300 bbls. S/W Flush. Well Broke down at 1500 PSI and treated at 850 PSI - 6 1/2 bbls./minute. Shut in at 500 PSI.

649'-653'

Pumped 250 gals. 15% acid + 300 bbls. S/W Flush. Well broke down at

Remarks: 1500 PSI. Treated 7 1/2 bbls./min. at 750 PSI 450 PSI shut in.

524'-526'

Started pumping water pumped 250 gals. 15% acid + 300 bbls. S/W Flush. Broke down at 1000 PSI. Pumped 7 bbls./min. at 500 PSI. Shut in 300 PSI.

Operator

Truck Driver

David



RECEIVED
KANSAS CORPORATION COMMISSION

MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

DEC 06 2001

P. O. Box 328
Paola, Kansas 66071
913/755-2128

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 10

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13898

DATE 1-12-2001

PERFORATED @ 734.0 to 744.0

TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES Forty One (41)

CASING SIZE 4 1/2"



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES
P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

WELL NAME/NO.

10

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

13885

DATE

1-4-2001

PERFORATED @

848.0 to 858.0

TYPE OF JET, GUN
OR CHARGE

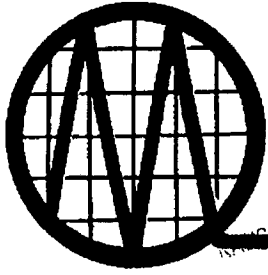
3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Forty One (41)

CASING SIZE

4 1/2"



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

RECEIVED

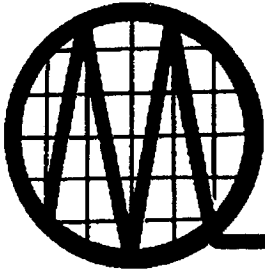
KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:	<u>Osborn Energy, L.L.C.</u>
WELL NAME/NO.	<u>10</u>
LEASE/FIELD	<u>Someday</u>
COUNTY/STATE	<u>Miami, Kansas</u>
SERVICE ORDER NO.	<u>14029</u>
DATE	<u>5-16-2001</u>
PERFORATED @	<u>649.0 to 653.0 - 705.0 to 709.0</u>
TYPE OF JET, GUN OR CHARGE	<u>3 1/8" Densi Jets-X HSC</u>
NUMBER OF JETS, GUNS OR CHARGES	<u>Thirty Four (34)</u>
CASING SIZE	<u>4 1/2"</u>



MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328

Paola, Kansas 66071

913/755-2128

RECEIVED
KANSAS CORPORATION

DEC 06 2001

CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY:

Osborn Energy, L.L.C.

WELL NAME/NO.

10

LEASE/FIELD

Someday

COUNTY/STATE

Miami, Kansas

SERVICE ORDER NO.

14146

DATE

9-4-2001

PERFORATED @

598.0 to 602.0

TYPE OF JET, GUN
OR CHARGE

3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES

Seventeen (17)

CASING SIZE

4 1/2"