

12-17-2001

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27474-0006

County Miami

NW - NW - SE Sec. 12 Twp. 16 Rge. 24 E

2830 Feet from S(N) (circle one) Line of Section

2090 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Someday Well # 9

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1032' KB N/A

Total Depth 960' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 956

feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan ATF2-Dfg - 3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD STOV Temp. Abd.
 Gas ENHR STOV STOV
 Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover: JUN 09 2000

Operator: _____

Well Name: CONSERVATION DIVISION

WICHITA, KS

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) Docket No. _____

8/21/99 8/24/99 * 2/17/2000

Spud Date 8/21/99 Date Reached TD 8/24/99 Completion Date * 2/17/2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

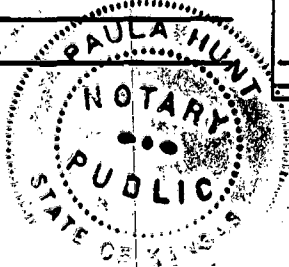
Signature _____

Title Geologist Date 6-6-00

Subscribed and sworn to before me this 6 day of June, 192000.

Notary Public Paula Hunt

Date Commission Expires June 2, 2001



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (specify)

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 9

Sec. 12 Twp. 16 Rge. 24
 East
 West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	3	None
Production	6 3/4"	4 1/2"		956'	Class A	120	2% gel, 2% flo-seal 2% gilsonite, 2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

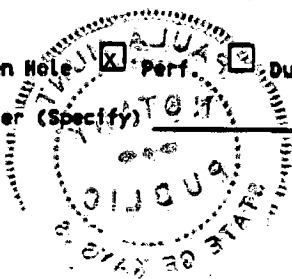
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
* 4	597.0'-607.0'	200 gal 15% acid, 4500 lbs. 20/40 sand, 1500 lbs. 12/20 sand
* 4	624.0'-638.0'	500 lbs. rock salt, 6,500 lbs. sand

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. * 2/17/2000		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas * 20 Mcf	Water 250 Bbls.	Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



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ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TREATMENT REPORT

TICKET NUMBER 12345

LOCATION Kanisha-3N on
69 to 247th - 1W to Fwy-345.
FOREMAN Jerry Hester

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-23-99		Somehow #9					JO	SSU-LAWSE
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	597-607 624-38
SHOTS/FT	40sh 57sh
OPEN HOLE	
TREATMENT VIA	Casing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB holed hole - mix 4 carboys 20% in blender - start acid & run
45 balls to ball off upper zone - when lower zone breaks establish rate - pump
20 bbl pad - 5,500 sand with more balls if possible - flush to perfs plus 10
bbl over - flow balls off.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS holed hole - mixed 4 carboys 20% in blender to make 200 gal 15%
4sh - pumped acid with 45 balls - very little action, raised rate to 18 BPM -
pumped 20 bbl pad 1,500 20/40 - 10 balls - 1,500 20/40 - 10 balls - 1,500 20/40 - 10 balls -
1,500 12/20 - flushed to perfs plus 10 bbl over - flow balls off - reloaded
ball machine & transports for upper zone.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	250 psi
ANNULUS	psi
MAXIMUM	900 psi
MINIMUM	750 psi
AVERAGE	psi
ISIP	450 psi
5 MIN SIP	100 psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	18
FINAL BPM	"
MINIMUM BPM	"
MAXIMUM BPM	"
AVERAGE BPM	"
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

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2 of 2

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 12346
LOCATION Louisburg - 3N on 69
to 24711 - 1 W to Farley - 3 1/2 S - W side
FOREMAN Jerry Lester

TREATMENT REPORT

DATE 9-23-99	CUSTOMER ACCT #	WELL NAME Sambor #9	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME LEFT LOCATION								

WELL DATA	
HOLE SIZE	RECEIVED
TOTAL DEPTH	KANSAS CORPORATION COMMIS
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	597-607 624-38
SHOTS/FT	40 sh 57 sh
OPEN HOLE	
TREATMENT VIA	Casing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Load hole - establish rate - run 62 balls to hopefully ball off lower zone - pump 20 bbl pad - 6,000# sand with more balls if possible - flush to perms plus 10 bbl over.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Loaded hole - established max rate - pumped 65 balls - very little action - ran 300# Rock Salt got good action - pumped 10 bbl pad 3,500# sand - 200# RS - 3,000# sand - flushed to perms plus 10 bbl over - flowed balls off.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	1300 psi
ANNULUS	psi
MAXIMUM	2300 psi
MINIMUM	400 psi
AVERAGE	psi
ISIP	500 psi
5 MIN SIP	200 psi
16 MIN SIP	100 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	18
FINAL BPM	20
MINIMUM BPM	3
MAXIMUM BPM	20
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

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SERVICE TICKET

ORIGINAL No 1527

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 9-20-99 COUNTY Miami
 CHG. TO: Osborn Energy ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Someday # 9 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 2:30
 KIND OF JOB Acid PO 82405

SERVICE CHARGE: Pump Truck New well 400.00

QUANTITY	MATERIAL USED TYPE	
<u>250 Gal</u>	<u>15% mud with clay-ban @ .94</u>	<u>235.00</u>
<u>3 gals</u>	<u>Clay Ban Chemical @ 22.00/gal</u>	<u>66.00</u>
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES	
	PLUGS	
	SALES TAX	
	TOTAL	<u>701.00</u>

RECEIVED
 KANSAS CORPORATION COMMISSION

JUN 09 2000

CONSERVATION DIVISION
 WICHITA, KS

T. D. _____
 SIZE HOLE _____
 MAX. PRESS. _____
 PLUG DEPTH _____
 PLUG USED _____

CSG. SET AT _____ VOLUME _____
 TBG SET AT _____ VOLUME _____
 SIZE PIPE _____
 PKER DEPTH _____
 TIME FINISHED 3:30

REMARKS: Pump acid & load hole. Pressure to 900#
well breaks to 600# at 2 B.P.M. Increase rate to 5 B.P.M.
well breaks to 300#. Over Flush 5 Barrels. T.S.T.P. 200#
5 min - 0 -

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Ron Insp.</u>			

CEMENTER OR TREATER

OWNER'S REP.

CONFIDENTIAL

LOG-TECH, INC.
1011 240th Ave.
HAYS, KANSAS 67601
(785) 625-3858

ORIGINAL
INVOICE 5782

Date 9-15-99

88471

CHARGE TO:
ADDRESS

Arden Energy, LLC

R/A SOURCE NO.

CUSTOMER ORDER NO. Verbal

LEASE AND WELL NO. Someday #9

FIELD

NEAREST TOWN

COUNTY Miami

STATE KANSAS

SPOT LOCATION

SEC. 12 TWP. 16S RANGE 24E

ZERO Ground level

CASING SIZE

WEIGHT

CUSTOMER'S T.D. 960

LOG TECH 952

FLUID LEVEL Full

ENGINEER R. Bollig G. Schneider

OPERATOR

PERFORATING

Description	No. Shots	From	Depth To	Amount
perforate w 3 1/8 HSC	40	597	607	120000

RECEIVED
KANSAS CORPORATION COMMISSION

JUN 09 2000

CONSERVATION DIVISION
DEPTH AND OPERATIONS CHARGES

Description	From	Depth To	Total No. Ft.	Price Per Ft.	Amount
Sonic Cement Bond log	0	952			560.00
Logging charge	952	0			375.00

MISCELLANEOUS

Description	Quantity	Amount
Service Charge		450.00

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

R.R. Arden
Customer Signature

9/15/99
Date

Code Ref. Less discount	Sub Total	2585.00
Tool Insurance		1210.00
Tax		
30 DAYS		1375.00
If paid within 30 days pay discount amount		1375.00