

FORM MUST BE TYPED

SIDE ONE

ORIGINAL**CONFIDENTIAL**

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCCOperator: License # 32294 **DEC 22 1999**Name: Osborn Energy, L.L.C. **CONFIDENTIAL**Address 24850 FarleyCity/State/Zip Bucyrus, KS 66013Purchaser: Akawa Natural Gas, L.L.C.Operator Contact Person: Steve AlleePhone (913) 533-9900Contractor: Name: R. S. Glaze Drilling Co.License: 5885Wellsite Geologist: Rex Ashlock

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SION ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGN
☐ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

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KANSAS CORPORATION COMMISSIONOperator: DEC 21 1999Well Name: DEC 21 1999Comp. Date Old Total Depth

☐ Deepening ☐ Re-perf. ☐ CONSERVATION DIVISION
☐ Plug Back ☐ Conv. to Inj/SWD
☐ Commingled ☐ Docket No. WICHITA, KS
☐ Dual Completion ☐ Docket No. PBTD
☐ Other (SWD or Inj?) Docket No.

8/21/99 8/24/99 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27474-0000County Miami- NW - NW - SE Sec. 12 Twp. 16 Rge. 24 ☒ E ☐ W2830 Feet from S(N) (circle one) Line of Section2090 Feet from E(W) (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))Lease Name Someday Well # 9Field Name Paola-RantoulProducing Formation MississippianElevation: Ground 1032' KB N/ATotal Depth 960' PBTD N/AAmount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set N/A FeetIf Alternate II completion, cement circulated from 956feet depth to Surface w/ 120 sx cmt.Drilling Fluid Management Plan 4142-Dlg 3/6/09
(Data must be collected from the Reserve Pit)Chloride content N/A ppm Fluid volume 500+/- bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephanie E. BruceTitle Geologist Date 12-20-99Subscribed and sworn to before me this 20 day of December, 19 99.Notary Public Stephanie E. BruceDate Commission Expires 10/25/03

☒ YES K.C.C. OFFICE USE ONLY
☐ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)

Form ACD-1 (7-91)

STEPHANIE E. BRUCE
Notary Public - State of Kansas
My Appt. Expires 10/25/03

X

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 9
 Sec. 12 Twp. 16 Rge. 24 ☒ East County Miami
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Drillers Log Attached		
Electric Log Run (Submit Copy.)	☒ Yes ☐ No			
List All E.Logs Run:				
Dual Compensated Porosity Log				
Dual Induction Log				

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	3	None
Production	6 3/4"	4 1/2"		956'	Class A	120	2% gel, 2% flo-seal
							2% gilsonite, 2% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Waiting on completion		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
N/A						
Date of First, Resumed Production, SMD or Inj.		Producing Method		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Waiting on completion		N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	N/A	50	250	N/A	N/A	

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Conningled

Production Interval: ☒ Other (Specify) SIGW

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DEC 2 1999

L.S. GLAZE DRILLING COMPANY



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ORIGINAL

22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 582 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
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20	Surface	20	
46	Lime	66	
47	Shale	113	
16	Lime	129	
13	Shale	142	
5	Lime	147	
43	Shale	190	
8	Lime	198	
11	Shale	209	
30	Lime	239	
3	Shale	242	
3	Blk Slate	245	
5	Shale	250	
19	Lime	269	
1	Shale	270	
2	Blk Slate	272	
3	Lime	275	
6	Shale	281	
6	Lime	287	Hertha
10	Shale	297	
3	Sandy shale	300	lite oil show
95	Shale	395	
6	Sand	401	oil show
37	Shale	438	
2	Blk Slate	440	
35	Shale	475	
6	Lime	481	
20	Shale	501	
13	Lime	514	
20	Shale	534	
4	Lime	538	
3	Blk Slate	541	0.2/10 on GAS
10	Shale	551	

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DEC 2 1999

CONSERVATION DIVISION
WICHITA, KS

WELL # 9 LEASE NAME Someday PRODUCER _____ START DATE _____

page 1-82

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WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

JAN 10 1974	Lime	552	
	Shale	553	
4	Lime	557	
4	Shale	561	
7	Lime	568	
1	Shale	569	
1	Lime	570	
6	Shale	576	
1	Lime	577	
3	Blk. Slate	580	
2	Shale	582	
10	Lime	592	
10	Shale	602	
1	Lime	603	
2	Blk Shale	605	
1	Lime	606	
4	Blk Shale	610	2.5" GAS
4	Shale	614	
1	Lime	615	
2	Blk Shale	617	
3	Hardy Shale	620	
42	Hardstone	662	16" at 640' GAS
54	Shale	716	4" at 660' GAS
2	Blk. Slate	718	
6	Hardstone	724	22,000 CFM @ 720'
26	dark Shale	750	31,000 " @ 740'
1	Coal	751	
5	Blk. shale	756	31,000 " @ 760'
20	Blk Shale	776	
5	Shale	781	
7	Hardstone	788	test @ 800' 25,000 CFM
37	Shale	825	test @ 820' 25,000 CFM
15	Hardy Shale	840	test @ 840' 27,000 CFM
1	Blk. Slate	841	
15	Shale w/ Coal	856	
5	Shale	861	
20	Blk Shale	881	test @ 880' 27,000 CFM
27	Dark Shale	908	
52	MISS. Lime	960	T.D. 960'

KCC

DEC 21 1999

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ORIGINAL

51906

INVOICE

SOLD TO <i>Jim Osborn</i>		SHIP TO <i>R S Glaze Drly Co</i>	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO. <i>30meday #9</i> P.O. <i>82435</i>			
DESCRIPTION			
<i>3</i>	<i>hrs rigtime setting surface @ 125⁰⁰ per hr</i>	<i>375.</i>	<i>00</i>
<i>960</i>	<i>ft of ddy @ 6⁰⁰ per ft.</i>	<i>6240.</i>	<i>00</i>
<i>10</i>	<i>hrs rigtime, sampling, testing, mudding up, circulating & logging</i>		
	<i>@ 125⁰⁰ per hr</i>	<i>1250.</i>	<i>00</i>
<i>2</i>	<i>bags portland @ 8⁰⁰ ea</i>	<i>24.</i>	<i>00</i>
<i>total amt due</i>		<i>7889.</i>	<i>00</i>

DC5840

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KANSAS CORPORATION COMMISSION

DEC 21 1999

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL CONFIDENTIAL

KCC

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-457-8676

DEC 22 1999

TICKET NUMBER 08123

LOCATION Chetown, PaFOREMAN Jim Green

CONFIDENTIAL

TREATMENT REPORT

PO# 82322

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-10-99	6073	19 Sunday		12	16	24	MI	
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS <u>9401 Indian Creek Parkway</u>				OPERATOR <u>Lex Ashlock</u>				
CITY <u>Overland Park, KS</u>				CONTRACTOR				
STATE <u>Ks.</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40 miles</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>6 1/2"</u>
TOTAL DEPTH	<u>960'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>956'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	RECEIVED
TUBING DEPTH	KANSAS CORPORATION COMMISSION
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	CONSERVATION DIVISION
SHOTS/FT	WICHITA, KS
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
☐ SURFACE PIPE	☐ ACID BREAKDOWN
☒ PRODUCTION CASING	☐ ACID STIMULATION
☐ SQUEEZE CEMENT	☐ ACID SPOTTING
☐ PLUG & ABANDON	☐ FRAC
☐ PLUG BACK	☐ FRAC + NITROGEN
☐ MISC PUMP	☐ FOAM FRAC
☐ OTHER	☐ NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Cement job on 2 wells

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation mix and pump 100# Potassium Chloride, Mix and pump 120 slt Class A cement with 2% Gel, 2% KIO Sol, 2% Gilsbane, 2% Calcium Chloride. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing circulating cement to surface. Check plug at bottom at 956' shut well in with 450# PSI on plug Guide shoe on bottom.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

MBC09 13100

Osborn Energy, L.L.C.

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KANSAS CORPORATION COMMISSION

24850 Farley
Bucyrus, KS 66013
Ph: 913-533-9900
Fax: 913-533-9955

December 17, 1999

DEC 21 1999

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Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202

CONSERVATION DIVISION
WICHITA, KS

KCC

DEC 21 1999

Attention: Dave Williams

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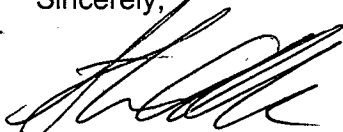
Dear Commissioners:

Osborn Energy, L.L.C., a Kansas corporation having its principal place of business at:

24850 Farley
Bucyrus, KS 66013

is requesting that the Kansas Corporation Commission keep the information on the Well Completion Form (ACO-1) side two of Someday 9, NW NW SE sec. 12, T16S, R24E with API number 15-121-27474-0000, confidential for the maximum amount of time allowed, 24 months, which Osborn Energy deems confidential and proprietary information. Osborn Energy understands the Kansas Corporation Commission desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Sincerely,



Steve Allee.
Osborn Energy, L.L.C.