

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-274730000

County Miami

SW-SE-NE Sec. 12 Twp. 16S Rge. 24 ^X_E_W

2875 Feet from S(N) (circle one) Line of Section

821 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE, SE, NW or SW (circle one))

Lease Name Someday Well # 8

Field Name Paola-Rantoul

Producing Formation N/A

Elevation: Ground 1043' KB N/A

Total Depth 960' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) PA-DG-3/6/09

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, Kansas 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R.S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.
 Gas ENHR SIGN KANSAS CORPORATION COMMISSION
 Dry Other (Core, Use, Expt., Cathodic, etc.)

If Workover: _____
DEC 21 1999

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SLD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SLD or Inj?) - Docket No. _____

8/17/99 8/20/99 8/20/99(D&A)

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 12-20-99

Subscribed and sworn to before me this 20th day of December, 19 99.

Notary Public Stephanie E. Bruce

Date Commission Expires 10/25/03

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SLD/Rep NGPA
 KGS Plug Other (Specify)

STEPHANIE E. BRUCE
Notary Public - State of Kansas
My Appt. Expires 10/25/03

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

List All E.Logs Run:
Dual Induction Log
Dual Compensated Porosity Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"		20'	Portland	3	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N/A					
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
N/A	N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) **D & A**

R.S. GLAZE DRILLER COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 698 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
25	Surface	25	
48	Lime	73	
49	Shale	122	
13	Lime	135	
17	Shale	152	RECEIVED KANSAS CORPORATION COMMISSION
5	Lime	157	
41	Shale	198	DEC 21 1999
14	Lime	212	
9	Shale	221	CONSERVATION DIVISION WICHITA, KS
27	Lime	248	
2	Shale	250	
2	Blk. Slate	252	
5	Shale	257	
18	Lime	275	Bethany
2	Shale	277	
1	Blk. Slate	278	
5	Lime	283	
4	Shale	287	
6	Lime	293	Hertha - 293'
25	Shale	318	
4	Sandy Shale	322	
73	Shale	395	
2	Lime	397	
3	Sand	400	
8	Shale	408	
1	Lime	409	
29	Shale	438	
2	Coal	440	test @ 440' very sm GAS
30	Shale	470	test @ 445' no change
5	Sandy Shale	475	
2	Shale	477	
11	Lime	488	
4	Sandy Shale	492	

WELL # 8 LEASE NAME Some Day PRODUCER Osborn START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

		492	
14	Lime	506	Test @ 500'
17	Shale (DK)	523	
4	Lime	527	
3	Blk. Slate	530	
3	Sandy Shale	533	Test @ 532 31,000 total
9	Shale	542	
6	Lime	548	
4	Sandy Shale	552	
10	Lime	562	
10	DK. Shale	572	
3	Blk. Slate	575	
12	Lime (soft)	587	Test @ 580' 16,000 total
9	Shale	596	
11	Blk. Slate	607	
10	DK. Shale	617	
5	Sandstone	622	
13	Sandy Shale	635	
5	Sand	640	Test @ 640' 16,000 total
17	Sandy Shale	657	
5	Lime	662	
20	Shale	682	
13	DK. Shale	695	
18	Sandy Shale	713	
6	Sand	719	
16	Shale (DK)	735	
3	Coal	738	
20	DK. Shale	758	
22	Shale (Sandy)	780	
20	Shale (DK)	800	
10	Sandy Shale	810	
10	Shale/Sand	820	
14	DK. Shale	834	
3	Sand	837	Test @ 840' 16,000 total
13	DK. Shale	850	
1	Coal	851	
10	DK. Shale	861	Test @ 860' NO change
12	Shale	873	
3	Blk. Slate	876	Test @ 880' NO change

SERVICE TICKET

No. 1964

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 219-381-4500

DATE 8-20-99 COUNTY Miami
 CHG. TO: Osborn Energy LLC ADDRESS 9401 Indian Creek Pkwy #405049
 CITY Overland Park STATE Kansas ZIP 66210
 LEASE & WELL NO. Someday # 8 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Clark Well Service TIME ON LOCATION 6:15 A
 KIND OF JOB Plug to Abandon

SERVICE CHARGE: NW 499.00

QUANTITY	MATERIAL USED	TYPE		
201 sk	Class A		@ 5.45	1,095.45 x
6 sk	Gal	RECEIVED KANSAS CORPORATION COMMISSION	@ 8.50	51.00 y
DEC 21 1999				
CONSERVATION DIVISION WICHITA, KS				
207 sk	BULK CHARGE		@ .85	175.95 x
163 mi	BULK TRK. MILES	10.25 tons x 63 x 40 for 70 miles @		452.03 y
88	PUMP TRK. MILES	miles over 75 miles @ 200 pump/mi		176.00 x
	PLUGS	None		
	SALES TAX			115.08
	TOTAL			2,514.51

T.D. 960 CSG. SET AT 20' VOLUME _____
 SIZE HOLE 6 1/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 7"
 PLUG DEPTH 900-600-300 PKER DEPTH _____
 PLUG USED Class A 3B Gal TIME FINISHED 4:00 P

REMARKS: Plug Rathole on Someday # 4 @ w/ 35 sk Class A 3B CC
1.5D Spot Dr. hole with Drill pipe on the
Lease Test hole - Pump 50 sk @ 900' - Pump 50 sk 600'
Pump 50 sk 300' Circulate to Surface - Pull Drill Pipe
@ Top off with 16 sk - Used 166 sk Class A 3B Gal (Test hole)
Used 35 sk Class A 3B Gal (Rathole)
201 sk Class A 3B Gal

EQUIPMENT USED
 NAME Chad Johnson UNIT NO. 14 NAME Don Skoup UNIT NO. 2

[Signature] CEMENTER OR TREATER
 _____ OWNER'S REP.

INVOICE

51905

SOLD TO Jim Osborn		SHIP TO R.S. Glaze Drlg Co.	
ADDRESS		ADDRESS	
CITY, STATE, ZIP		CITY, STATE, ZIP	
CUSTOMER ORDER NO. Someday #8	SALESMAN P.D.	TERM 82434	P.O. # 910019
QUANTITY	DESCRIPTION		
3 hrs	rigtime setting surface @ 125 ⁰⁰ /hr		375.00
13 1/2 hrs	rigtime, sampling, testing, circulating, mudding (& plugging) out @ 125 ⁰⁰ /per hr		1687.50
960	ft of dolo @ 16 ⁰⁰ /per ft.		6240.00
3	loads portland @ 800 ea		24.00
20'	7" T.D. casing		150.00
total Amt Due			\$8476.50

DC5940

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS