

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32294
Name: Osborn Energy, L.L.C.
Address 24850 Farley
City/State/Zip Bucyrus, KS 66013
Purchaser: Akawa Natural Gas, L.L.C.
Operator Contact Person: Steve Allee
Phone (913) 533-9900
Contractor: Name: R. S. Glaze Drilling Co.
License: 5885
Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/13/99 8/17/99 waiting on completion
Spud Date Date Reached TD Completion Date

API NO. 15- 121-27472-0000
County Miami
SW-SE-NE Sec. 12 Twp. 16 Rge. 24 E W
2483 Feet from S (circle one) Line of Section
1133 Feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)
Lease Name Someday Well # 7
Field Name Paola-Rantoul
Producing Formation Mississippian
Elevation: Ground 1057' KB N/A
Total Depth 1020' PBD N/A
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 994
feet depth to Surface w/ 125 sx cmt.
Drilling Fluid Management Plan Alt 2-Dig-3/6/09
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used Evaporation
Location of fluid disposal RECEIVED WICHITA, KS WICHITA, KS WICHITA, KS
Operator Name _____
Lease Name DEC 77 1999 License No. _____
Quarter Sec CONSERVATION DIVISION WICHITA, KS S Rng. E/W
County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 12-15-99
Subscribed and sworn to before me this 15th day of December, 19 99.
Notary Public Susan Forward
Date Commission Exp. 4-10-02

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appl. Expires 4-10-02

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received.
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 7

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Compensated Porosity Log
 Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Drillers Log Attached

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20	Portland	3	None
Production	6 3/4"	4 1/2"		994'	50/50 Poz	125	Lamar D, Diace FL, gilsonite, salt flo-seal, & gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	570' - 574'		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. Waiting on completion
 Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Sbls.	Gas Mcf	Water Sbls.	Gas-Oil Ratio	Gravity
N/A	N/A			N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.)
 Open Hole Perf. Other (Specify) _____

Production Interval _____
 SIGW
 STATE OF KANSAS
 MY Appt. Expires _____

L.S. GLAZE DRILLING COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
50	Lime	70	
5	Sand	75	
7	Lime	82	
44	Shale	126	
15	Lime	141	
17	Shale	158	
5	Lime	163	
37	Shale	200	
13	Lime	213	
14	Shale	227	
27	Lime	254	
3	Shale (Dark)	257	
7	Shale	264	
19	Lime	283	
1	Shale	284	
3	Blk Slate	287	
12	Lime	299	Hertha
147	Shale	446	
3	Blk Slate	449	16,000 CFM
31	Shale	480	
5	Lime	485	
1	Shale	486	
6	Lime	492	
8	Shale	500	
12	Lime	512	
15	Shale	527	
4	Lime	531	
3	Blk Slate	534	162,000 CFM total
19	Shale	553	
8	Lime	561	
10	Shale	571	
3	Blk Slate	574	295,000 CFM total

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17 1999

CONSERVATION DIVISION
WICHITA, KS

WELL # 7 LEASE NAME Some Day PRODUCER OSBORN START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
5	Shale	579	
7	Lime	586	
6	Shale	592	
1	Lime	593	
2	Shale	595	
11	Blk Slate	606	
1	Lime	607	
6	Shale	613	
42	Sandstone	655	test @ 640 348,000 CFM total
7	Shale	662	
2	Lime	664	
66	Shale	730	test @ 700 188,000 total
7	Shale (Dark)	737	
2	Blk Slate	739	test @ 740 115,000 total
2	Shale (Dark)	741	
1	Coal	742	test @ 745 115,000 total
28	Shale	770	
12	Shale (Sandy)	782	test @ 780 115,000 total
24	Shale	806	
6	Shale (Sandy)	812	
8	Sand (Shaley)	820	
5	Shale	825	
45	Shale (Sandy)	870	test @ 840 132,000 total
2	Blk Slate	872	
10	Shale (Sandy)	882	test @ 880 150,000 total
33	Shale (Dark)	915	
105	Misc. lime	1020	T.D.

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8676

TICKET NUMBER **09378**

LOCATION *Osborne*

FOREMAN *Jim Lura*

TREATMENT REPORT

P.O. # **82386**

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-17-99	6077	#2 <i>Someday</i>		12	16	24	MIT	
CHARGE TO <i>Osborn Energy LLC.</i>				OWNER				
MAILING ADDRESS <i>9401 Indian Creek Parkway</i>				OPERATOR				
CITY <i>Overland Park</i>				CONTRACTOR <i>RS. Glaze</i>				
STATE <i>Ks.</i>		ZIP CODE <i>66210</i>		DISTANCE TO LOCATION <i>40</i>				
TIME ARRIVED ON LOCATION <i>3:00 PM</i>				TIME LEFT LOCATION <i>7:00 PM</i>				

WELL DATA	
HOLE SIZE	<i>6 3/4"</i>
TOTAL DEPTH	<i>1020'</i>
CASING SIZE	<i>4 1/2"</i>
CASING DEPTH	<i>994'</i>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

RECEIVED
 KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION
 WICHITA KS

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS*	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING TUBING		

INSTRUCTIONS PRIOR TO JOB
Cement 2nd well of 2

JOB SUMMARY
 DESCRIPTION OF JOB EVENTS *Establish circulation, flush hole with water. Mix and pump 125 sacks of cement with Lamar D, Diesel FL, Gillete, Salt, F10-seal, and gel. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing and set float checking with wire line. Set at 994' circulating cement to surface.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

LOG-TECH, INC.
 1011 240th Ave.
 HAYS, KANSAS 67601
 (785) 625-3858

INVOICE 5757

Date 9/11/1999

CHARGE TO: Osborn Energy, L.L.C.
 ADDRESS _____

R/A SOURCE NO. _____ CUSTOMER ORDER NO. 82330
 LEASE AND WELL NO. Sameday No. 7 FIELD _____
 NEAREST TOWN Louisberg COUNTY Miami STATE KS
 SPOT LOCATION _____ SEC. 12 TWP. 16S RANGE 24E
 ZERO Ground Level CASING SIZE 4 1/2" WEIGHT _____
 CUSTOMER'S T.D. 990 LOG TECH _____ FLUID LEVEL 260
 ENGINEER B. Dixie OPERATOR R. Bollig

PERFORATING

Description	No. Shots	Depth		Amount
		From	To	
<u>Perforate w/ 3/8" H.S.C.</u>	<u>24</u>	<u>570</u>	<u>574</u>	<u>1008 00</u>

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 17 1999 DEPTH AND OPERATIONS CHARGES

Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>CONSERVATION DIVISION</u> <u>WICHITA, KS</u>					

MISCELLANEOUS

Description	Quantity	Amount
Service Charge <u>Truck Rental</u>		<u>450 00</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

R. R. Caldwell 9/11/99
 Customer Signature Date

Sub Total	<u>1458 00</u>
Code Ref. Tool Insurance	
Tax	
<u>Less Discount if Paid</u> <u>Within 30 Days</u>	<u>823 00</u>
<u>Total</u>	<u>635 00</u>

51904

INVOICE

SOLD TO Jim Osborn	SHIP TO R.S. Glaze Drilling Co.
ADDRESS	ADDRESS
CITY, STATE, ZIP	CITY, STATE, ZIP

CUSTOMER ORDER NO. Someday #7	SALESMAN PA	TERMS 8245
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DESCRIPTION	QUANTITY	UNIT PRICE	TOTAL
3 1/2 hrs regtime setting surface @ 25 ⁰⁰			437. ⁵⁰
1020' + 9' drc @ 65 ⁰⁰ per ft.			6630. ⁰⁰
9 hrs regtime, sampling, testing, circulating, mudding up, logging @ 125 ⁰⁰ per hr.			1125. ⁰⁰
20' + 7" surface @ _____			150. ⁰⁰
3 bags portland @ 8 ⁰⁰ per ft.			24. ⁰⁰
total amt due			8366.⁵⁰

DC6840

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 17, 1999

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

MAR 16 2001

FORM MUST BE TYPED

* CORRECTED SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27472-0000

County Miami CONSERVATION DIVISION
WICHITA, KAN

SW - SE - NE Sec. 12 Twp. 16 Rge. 24

* 2417 Feet from S/N (circle one) Line of Section

* 1150 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Someday Well # 7

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1057' KB N/A

Total Depth 1020' PBDT N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 994
feet depth to Surface w/ 125 ex cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
X New Well Re-Entry Workover

X Oil SWD SIGW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBDT

Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

8/13/99 8/17/99 * 2/2000
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

* All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 3-12-01

Subscribed and sworn to before me this 12th day of March, 2001

Notary Public Alice M. Reeves

Date Commission Expires March 22, 2003

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep MGPA
KGS Plug Other
(Specify)

ALICE M. REEVES
Notary Public - State of Kansas
My Appt. Expires 3-22-2003

X

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 7

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20	Portland	3	None
Production	6 3/4"	4 1/2"		994'	50/50 Poz	125	Lamar D, Diace gilsonite, salt flo-seal. & gel

FL,

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
* 4 6	443.0' - 447.0' 570.0' - 574.0'	130 sacks 20/40 sand 15% mud acid with clay-bon	
* 4	529.0 - 532.0'	200 gal 15% mud acid	
* 2	624.0' - 628.0'	150 sacks 20/40 sand	
* 2	634.0' - 644.0'	200 sacks 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj. * 2/2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil N/A Bbls.	Gas * 15 Mcf	Water * 43 Bbls.	Gas-Oil Ratio N/A	Gravity N/A

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(if vented, submit ACD-18.)

Production Interval
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

MAR 16 2001

ORIGINAL

1st Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15410
LOCATION 247th & 69th
FOREMAN J.K.
11/5 on E. side

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
6-23-00	6073	Someday #7		12	16S	24E	Miami	Summit
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME LEFT LOCATION								

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	570 - 574
SHOTS/FT	24 shots
OPEN HOLE	TD 990
TREATMENT VIA	Coax

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB 150 BBL lease water pad. 10-10 BPM, Run 150m 70/40, Search & look to Perf well. Ball Overflashed. 9:30 BBL to Perf. 15 Min

JOB SUMMARY

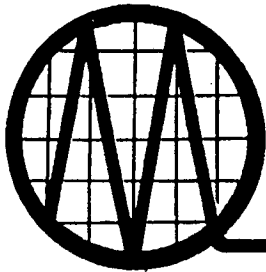
DESCRIPTION OF JOB EVENTS 150 BBL lease water pad Run 50m 70/40, Dropped 5 Balls. 30 at 20/40 Dropped 10 Balls. Run 50m 70/40, 3 look to Perf. 40 BBL over, Release Balls from Perf. Overflashed 10 BBL. Used 4/0 Ball. 20' Sol system. Checked Ball Machine. Dropped 0 Balls. 15 Min water flow. Flow Back slow

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	100 psi
MINIMUM	40 psi
AVERAGE	250 psi
ISIP	psi
5 MIN SIP	150 psi
15 MIN SIP	0 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	10
MINIMUM BPM	10
MAXIMUM BPM	10
AVERAGE BPM	10
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE 6-23-00

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



Service Order and Delivery Receipt

ORIGINAL
KANSAS CORPORATION COMMISSION
OUR NO. 13581

MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

MAR 16 2001

P. O. Box 68
Osawatomie, KS 66064
913 / 755-2128

CONSERVATION DIVISION
WICHITA, KS

Date 7/13/00

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Osborn Energy LLC By [Signature]
Customer's Authorized Representative

Charge to Osborn Energy LLC Customer's Order No. 54479
P.O. # 54479

Mailing Address

Well or Job Name and Number Someday NO-7 County Maine State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
60.0	3 1/8" Densi Jet-X HSC 90° Plus	
	Minimum Charge - Ten (10) Perforations	\$ 575.00
	Fifty (50) Additional Perforations @ 17.00	\$ 850.00
	Three (3) Additional Runs @ 200.00	\$ 600.00
	<u>Perforated at</u>	
	443.0 To 447.0 17 perfs	
	529.0 To 532.0 13 Perfs	
	624.0 To 628.0 9 Perfs	
	634.0 To 644.0 21 Perfs	

Total \$ 2025.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Served by: S. Winderich

Customer's Name Osborn Energy LLC
By [Signature] Date 7/13/00
Customer's Authorized Representative

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL
 No 1214

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4688

DATE 9-11-99 COUNTY Wynndotte
 CHG. TO Osborn Energy ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Someday # 7 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR NONE TIME ON LOCATION _____

KIND OF JOB Acidizing
 SERVICE CHARGE: Pump truck 400.00

QUANTITY	MATERIAL USED TYPE	
<u>200</u>	<u>gals 15% mud acid @ 96</u>	<u>192.00</u>
BULK CHARGE		RECEIVED
BULK TRK. MILES		KANSAS CORPORATION COMMISSION
PUMP TRK. MILES		MAR 16 2001
PLUGS		CONSERVATION DIVISION
SALES TAX		WICHITA, KS
TOTAL		<u>592.00</u>

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Perforation @ 572 ft treated well with 200 gals 15% mud acid well broke down @ 700 with approx 200 ft water ahead of acid when acid on formation well broke back to 400 lbs and treat @ 400 lbs over flush acid with 2 bbls. treated well rate off. 1/2 bbls per total fluid used approx 17 bbls. Shut down pressure @ -0- pressure.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Ron</u>			

[Signature] CEMENTER OR TREATER
 _____ OWNER'S REP.

MAR 16 2001

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15421

LOCATION *671 Cleveland*

TREATMENT REPORT

FOREMAN *J. J. ...*

DATE <i>3-9-01</i>	CUSTOMER ACCT #	WELL NAME <i>Sunday #1</i>	QTR/QTR	SECTION <i>12</i>	TWP <i>16</i>	RGE <i>24</i>	COUNTY <i>MT</i>	FORMATION <i>Lorington</i>
CHARGE TO <i>T. Starn</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION <i>11:30 AM</i>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION <i>3:30 PM</i>				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE <i>1 7/8</i>	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH <i>471</i>	
PERFORATIONS <i>529-32 538-33</i>	
SHOTS/FT <i>13 21</i>	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *Wash out 522 505 of prev. 26 ft. New 4 Coils. for acid stimulation pump to Perf Stage 3 times*

JOB SUMMARY

DESCRIPTION OF JOB EVENTS *100 Bbl Straight Water Perf. Switched to Gelled Water. Ran 150 psi 20/40 Sand. Fluid to Perf. 20 Bbl Surfaced Straight Water. 15 Min leak down test used 170 Straight Water 170 Gelled Water. 78" Perf system 15 Min leak Down Test.*

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	<i>100</i> psi
FINAL DISPLACEMENT	
ANNULUS	
MAXIMUM	<i>300</i> psi
MINIMUM	<i>500</i> psi
AVERAGE	<i>650</i> psi
ISIP	<i>250</i> psi
5 MIN SIP	<i>200</i> psi
15 MIN SIP	<i>100</i> psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	<i>1025</i>
MINIMUM BPM	<i>1050</i>
MAXIMUM BPM	
AVERAGE BPM	<i>1050</i>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

MAR 16 2001

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 15419

LOCATION 690 Cleveland

TREATMENT REPORT

FOREMAN J. J. Ford
14 15 F sid

9/15/2000

DATE 9-15-00	CUSTOMER ACCT #	WELL NAME Somerset H 7	QTR/QTR 1L	SECTION 16	TWP 24	RGE	COUNTY M 2	FORMATION Southland
CHARGE TO J. J. Ford				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION 3:50 PM				TIME LEFT LOCATION 6:30 PM				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE 4 1/2
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS 5 and 10 in 4 1/2 in
SHOTS/FT 17
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Put sand plug in well to cover lower Perfs. Wait 1 day. To set sand plug use mixed 4 Carboys of 27.90 in Branda. Pump to Perfs. Stage 2 time. Run wire line to confirm sand Plug.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS 100 Bbl straight water pad, at 10 BPM. Went to Geller Lab. Ran 200 psi 20/40 Sand. Slurried to Perfs. with straight water. 100 Bbl Geller water. 170 straight water. Used total of 273 Bbl.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	500	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	800	psi
MINIMUM	400	psi
AVERAGE	600	psi
ISIP	300	psi
5 MIN SIP	250	psi
15 MIN SIP	50	psi

TREATMENT RATE

BREAKDOWN BPM	4
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	10-25
MAXIMUM BPM	70-81
AVERAGE BPM	10
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL No. **1594**

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 11-20-99 COUNTY Mc
 CHG. TO: Osborn Energy ADDRESS _____
 CITY _____ STATE P.O. # 317134 ZIP _____
 LEASE & WELL NO. Someday # 7 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR _____ TIME ON LOCATION 1:30

KIND OF JOB acid
 SERVICE CHARGE: Pump Track 3rd well 300.00

QUANTITY	MATERIAL USED TYPE	
<u>250 gal</u>	<u>15% mud acid with clay-bar 9H</u>	<u>235.00</u>
<u>2 1/8 gal</u>	<u>Clay-Bar @ 18.70</u>	<u>46.75</u>
	BULK CHARGE	
	BULK TRK. MILES	
	PUMP TRK. MILES <u>Group jobs 70% mileage Chy</u>	<u>---</u>
	PLUGS	
	SALES TAX	
	RECEIVED	
	TOTAL <small>KANSAS CORPORATION COMMISSION</small>	<u>581.75</u>

T. D. _____ MAR 16 2001 _____
 SIZE HOLE _____ CSG. SET AT _____ VOLUME _____
 MAX. PRESS. _____ CONSERVATION DIVISION _____ TBG SET AT _____ VOLUME _____
 PLUG DEPTH _____ WICHITA, KS _____ SIZE PIPE _____
 PLUG USED _____ PKER DEPTH _____
 TIME FINISHED 2:45

REMARKS: Start acid after 3 Barrel holes load & Feed
at 300ft. Pump at 1 1/2 B.P.M. at 500ft. decrease
to 3/4 B.P.M. to keep pressure under 600ft. over flask 5 Barrels
I.S.T.P. 300ft

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Ben M.S.P.</u>			

CEMENTER OR TREATER

OWNER'S REP.

Corr. w/ C1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
DEC 03 2001
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

API NO. 15- 121-27472-000

County Miami

SW-SE-NE Sec. 12 Twp. 16 Rge. 24 E W

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGN
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover: *

Operator: Osborn Energy, L.L.C.

Well Name: Someday 7

Comp. Date 2/2000 Old Total Depth 1,020'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
* Commingled Docket No. 195-304 C
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/13/99 8/17/99 2/2000
Spud Date Date Reached TD Completion Date

2417 Feet from S(N) (circle one) Line of Section

1150 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE SE, NW or SW (circle one)

Lease Name Someday Well # 7

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1057' KB N/A

Total Depth 1020' PBTB N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 994

feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title Geologist Date 11/28/01

Subscribed and sworn to before me this 28th day of November

2001

Notary Public Mark A. Williams

Date Commission Expires 6-6-05

Mark A. Williams
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 6-6-05

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 7

Sec. 12 Twp. 16 Rge. 24 East West
 County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Sample
 Name Formation (Top), Depth and Datum Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20	Portland	3	None
Production	6 3/4"	4 1/2"		994'	50/50 Poz	125	Lamar D, Diace gilsonite, salt flo-seal, & gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	443.0' - 447.0'	* 300 gal 15% HCl acid	
6	570.0' - 574.0'	* 300 gal 15% HCl acid ; 500 bbls salt water flush	
* 2	528.0 - 533.0'	* 250 gal 15% HCL acid	
2	624.0' - 628.0'		
2	634.0' - 644.0'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SLD or Inj. 2/2000	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	--

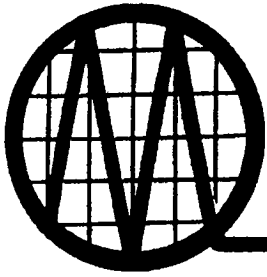
Estimated Production Per 24 Hours	Oil Bbls. N/A	Gas Mcf 15	Water Bbls. 43	Gas-Oil Ratio N/A	Gravity N/A
-----------------------------------	---------------	------------	----------------	-------------------	-------------

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____



MIDWEST SURVEYS
LOGGING • PERFORATING • CONSULTING SERVICES

P. O. Box 328
Paola, Kansas 66071
913/755-2128

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 03 2001
CONSERVATION DIVISION
WICHITA, KS

PERFORATION RECORD

COMPANY: Osborn Energy, L.L.C.

WELL NAME/NO. 7

LEASE/FIELD Someday

COUNTY/STATE Miami, Kansas

SERVICE ORDER NO. 13642

DATE 8-24-2000

PERFORATED @ 528.0 to 533.0

TYPE OF JET, GUN
OR CHARGE 3 1/8" Densi Jet-X HSC

NUMBER OF JETS,
GUNS OR CHARGES Twenty One (21)

CASING SIZE 4 1/2"

ORIGINAL

PAGE 2 TICKET NO 2165

OSBORN ENERGY # 7 SOME DAY 6-6 CI

LOCKSET PACKER AT 468 PERFS 443-447
Rig up to 4 1/2 CASING PUMP INTO w/ WATER AT
500 PSI 5 BPM SPRT 50 GALLONS ACID LOWER PSI TO 400 IBS
PUMP 250 GALLONS IN FOUR STAGES OF 60 GALLON
w/ 5 BALLS PER STAGE w/ 20 BBL WATER BEHIND EACH
STAGE. GOOD BALL ACTION DURING JOB FROM 400 PSI
TO 750 PSI. SHUT DOWN RELEASE BALLS OVER FLOW w/
200 BBL WATER AT 300 PSI 5 BPM ISDP 250. 10
MIN TEST, WELL ON JAC. TEST DOWN

THANK YOU

FRANK
MAY

(BLUE STAR)

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 03 2001

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL
No 2761

BLUE STAR DEC 03 2001
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Date 6-7-01	Customer Order No.	CONSERVATION DIVISION WICHITA, KS	Range	Truck Called Out 6:00 AM	On Location 8:30 AM	Job Began 8:40 AM	Job Completed 11:00 AM
Owner OSBORN Energy L.L.C.		Contractor GLAZE		Charge To OSBORN Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus		State KANSAS 66013			
Well No. & Form Some Day # 7		Place		County MIAMI		State KANSAS	
Depth of Well	528-533	Casing (New) Size 4 1/2 (Used) Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity _____ feet		
Kind of Job Acid Job				Drillpipe	(Rotary)	Truck No. # 1	
				Tubing	(Cable)		

Price Reference No. # 1

Price of Job 350.00

Second Stage Pump TK on location

Mileage 11.00 x 1.00 110.00 (Pickup)

Other Charges

Total Charges 460.00

Remarks LOCK SET PACKER AT 561, TIGHT PACKER AT 468'
Pump 50 gallons ACID IN FRAC TANK FOR PH LEVEL
Rig up TO Tubing Pump INTO Formation w/ water
AT 350 PSI 5 BPM, Pump ACID IN FOUR 50
gallon stages w/ 9 BALLS EACH STAGE. Follow
w/ 20 Bbl water behind each stage. Pump PSI WAS
400 PSI AT START AND 525 # AND END OF ACID
Job. Release BALLS, WAIT 5 min. Flush w/ 200 Bbl
AT 400 PSI 5 BPM ISDP 275, 5 min TEST 200 #
15 min TEST, WELL ON VAC. TEAR DOWN.

Cementer Russell Mcloy

Helper STEVE MEAD District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

PO # 230028

THANK YOU

R.R. Adkins
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
250	gallons 15% Acid	.75	187.50
1/2	gallon Inhibitor	20.00	10.00
1/2	gallon SURFACTANT	15.00	7.50
1 1/2	Clay stabilizer	20.00	30.00
1 1/2	Iron Sequestrant Agent	20.00	30.00
1 1/2	Non Emulsifier Agent	20.00	30.00
1	Ball Injector RENTAL	35.00	35.00
22	Acid Balls	1.60	35.20
Handling & Dumping			
Mileage			
Sub Total			825.20
Delivered by Truck No. #1			
Discount			
Delivered from Eureka			
Sales Tax		5.9%	48.69
Signature of operator Russell Mcloy			
Total			873.89

BLUE STAR 03 2001
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 2763

Date 6-8-01	Customer Order No. CONSERVATION DIVISION WICHITA, KS	Range	Truck Called Out 6.00 AM	On Location 8.40 AM	Job Began	Job Completed 10.30 AM
Owner Osborn Energy L.L.C.	Contractor GLAZE		Charge To Osborn Energy L.L.C.			
Mailing Address 24850 Farley		City Bucyrus	State KANSAS 66613			
Well No. & Form SOME DAY # 7 # 29	Place	County Miami	State KANSAS			
Depth of Well	Depth of Job Perfs	Casing <input checked="" type="checkbox"/> New <input type="checkbox"/> Used	Size 7"	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by) Request Necessity _____ feet
Kind of Job Acid Job				Drilltype Tubing 2 3/8	<input type="checkbox"/> Rotary <input checked="" type="checkbox"/> Cable	Truck No. # 1

Price Reference No. # 1

Price of Job 350.00 # 7

Second Stage 150.00 # 29

Mileage 110 x 1.00 (Pickup) 110.00

Other Charges _____

Total Charges 610.00

Remarks: 8:40 AM (SOME DAY # 7) mix 50 gallon ACID IN FRAC TANK For PH Level. Rig up to well. Lockset at 525, Tubing Packer set at 564' Perfs at 570-514 Pump into formation at 700 PSI 5 BPM Pump 60 gallon ACID w/ 4 Balls, Flush w/ 20 Bbl water low PSI, Pump 60 gallon ACID w/ 4 Balls Flush w/ 20 Bbl water low PSI. Pump 60 gallon ACID w/ 4 Balls Flush w/ 20 Bbl water 650 PSI. Pump 70 gallon's ACID w/ 5 Balls Flush w/ 20 Bbl water 700-725 PSI. 5 BPM Shut Down Release Balls. wait 5 min. Flush w/ 200 Bbl water at 500-525 PSI 5 BPM. w/ TOTAL of 200 Bbl Flush ISDP WAS 350 PSI 5 min TEST / (WAL) CLOSE WELL IN.

Cementor: Russell McCoy

Helper: STEVE MEAD

District: Eureka State: KANSAS PAGE 2 OF 29

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

PO# 330023 Thank You For OELLC

R.R. Adkins Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
550	50 gallon # 7 Fr PH	.75	412.50
1	gallon 15 % Acid (250 # 7 250 # 29)	20.00	20.00
1	gallon Acid Inhibitor	15.00	15.00
3	gallon Sur Factant	20.00	60.00
3	gallon's clay stabilizer	20.00	60.00
3	gallon's Iron Sequestant	20.00	60.00
3	gallon's Non Emulsifier Agent	20.00	60.00
1	Ball Injector Rental	35.00	35.00
18	ACID BALLS # SOME DAY # 7	1.60	28.80
18	ACID BALLS # 29 SOME DAY	1.60	28.80
Handling & Dumping			
Plugs			
Mileage			
Sub Total			1330.10
Delivered by # 1 Truck No.		Discount	
Delivered from Eureka		Sales Tax 5.9 %	78.48
Signature of operator Russell McCoy		Total	1408.58