

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27471-0000

County Miami

NE - SW - NE Sec. 12 Twp. 16 Rge. 24 X E
W

1983 Feet from S(N) (circle one) Line of Section

1478 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Someday Well # 6

Field Name Paola-Rantoul

Producing Formation Mississippian

Elevation: Ground 1042 KB N/A

Total Depth 963' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 963

feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH-2 Dig - 3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

RECEIVED
Operator Name KANSAS CORPORATION COMMISSION

Lease Name _____ License No. _____

Quarter DEC. 17 1999 Sec. 17 Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 24850 Farley

City/State/Zip Bucyrus, KS 66013

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 533-9900

Contractor: Name: R. S. Glaze Drilling Company

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOU Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, USW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8/10/99 8/17/99 waiting on completion
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 12-15-99

Subscribed and sworn to before me this 15th day of December, 19 99.

Notary Public Susan L Forward

Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C X Wireline Log Received
C _____ Geologist Report Received
Distribution
____ KCC _____ SWD/Rep _____ MGPA
____ KGS _____ Plug _____ Other
(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appl. Expires 4-10-02

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 6

Sec. 12 Twp. 16 Rge. 24

East

County Miami

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: Dual Induction Log
Dual Compensated Porosity Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	3	None
Production	6 3/4"	4 1/2"		963'	50/50 Poz mix	115	Lamar D, Druce FL Gilsonite, Flo-seal salt & gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj. Waiting on completion	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A			N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease (If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) SIGW

My Appl. Expires _____
 State of Kansas
 Notary Public
 c. 1001 v. 1001

LS GLAZE DRILLING COMPANY



22139 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 696 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
21	SURFACE	21	
51	LIME	72	Water @ 53'
46	Shale	118	
12	Lime	130	
20	Shale	150	
16	Lime	156	
40	Shale	196	
9	Lime	205	
14	Shale	219	
24	Lime	243	
1	Shale	244	
1	Lime	245	
2	Shale	247	
2	Black Slate	249	
3	Shale	252	
21	Lime	273	
2	Shale	275	
2	Blk. Slate	277	
4	LIME	281	
4	Shale	285	
6	Lime	291	Hertha
26	Shale	317	
3	Sandy Lime	320	
76	Shale	396	
6	Sand	402	400' test sm amt GAS
36	Shale	438	
2	Blk. Slate	440	
35	Shale	475 475	
10	Lime	485	
7	Shale	492	
13	Lime	505	500' test 30,000 CFM total
16	Shale	521	
4	LIME	525	

Winter set

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DEC 17 1999

CONSERVATION DIVISION
WICHITA, KS

WELL # 6 LEASE NAME SOMEDAY PRODUCER OSBORN START DATE _____

WELL DRILLERS LOGGING REPORT

THICKNESS FORMATION TOTAL DEPTH COMMENTS

4	Blk. Slate	529	530' test 50,000 total
2	Shale	531	
4	Sandy Shale	535	
2	Shale	537	
18	Lime	555	
10	Shale	563	
1	Lime	566	
3	Blk. Slate	569	569' test 50,000 CFM total
3	Shale	572	
6	Lime	578	
13	Shale	591	
12	Blk. Slate	603	594' test 52,000 total
2	Lime	605	600' test 50,000 total
3	Shale Sandy	608	
30	Sand (lt. Brn)	638	test @ 620' 100,000 CFM total
3	Sandy Shale	641	test @ 640' 130,000 " "
16	Shale	657	
3	Lime	660	
47	Shale	707	test @ 680' (overnite) 38,000 total
1	Blk. Slate	708	
8	Shale	716	
12	Sand	720	test @ 720' 60,000 CFM total
18	DK. Shale	738	
2	Coal - Slate	740	test @ 740' 65,000 CFM "
6	Shale	746	
30	DK. Shale	776	test @ 760' 65,000 " "
1	Lime	777	
7	Sand	779	
3	Sandy Shale	782	test @ 780' 74,000 " "
32	DK. Shale	814	test @ 800' 69,000 " "
4	Sand	818	
12	Sandy Shale	830	test @ 820' 78,000 " "
5	Sand	835	
3	Blk. Slate	838	
10	Shale	848	test @ 840' 134,000 " "
1	Sandy Shale	855	
2	Blk. Slate	857	
3	Drk. Shale	860	test @ 860' 155,000 " "

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 or 800-467-8576

TICKET NUMBER **09377**
 LOCATION Ottawa, KS
 FOREMAN Jim Green

PO # **82386**

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-17-99	6073	#6 Samedon		12	16	24	MT	
CHARGE TO <u>Osborn Energy LLC</u>				OWNER				
MAILING ADDRESS <u>9401 Indian Creek</u>				OPERATOR <u>Jeff Taylor</u>				
CITY <u>Overland Park,</u>				CONTRACTOR <u>RS. Glaze</u>				
STATE <u>KS</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>40 miles</u>				
TIME ARRIVED ON LOCATION <u>1:45 PM</u>				TIME LEFT LOCATION <u>3:00 PM</u>				

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>964'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>963'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		RECEIVED
SURFACE PIPE	ANNULUS LONG STRING	TUBING

DEC 11 1999

INSTRUCTIONS PRIOR TO JOB

Cement Done on 2 wells.

CONSERVATION DIVISION
 WICHITA, KS

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation, circulate hole, mix and pump 1 cu gal to flush hole mix and pump 110 sk of 5% to 10% mix cement with Lamur D, Duress Fh, Gilreese, FLO-Seal, Salt, 1 gal mixed in cement. Flush pump clear of cement. Pump 4 1/2" rubber plug to total depth of casing, checking with wire line, and circulating cement to surface.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

51903

INVOICE

SOLD TO Jim Osborn	SHIP TO R. S. Glaze Drlg Co.
ADDRESS	ADDRESS
CITY, STATE, ZIP	CITY, STATE, ZIP

CUSTOMER ORDER NO. Someday #10	SALESCLERK	TERMS Net 30
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DESCRIPTION			
3 1/2 hrs rigtime setting surface @ 125 ⁰⁰		375.	00
963 ft x depth @ 6 ⁵⁰ per ft.		6259.	50
1 1/2 hrs rigtime, sampling, testing, circulating, mudding up, & logging @ 125 ⁰⁰ per hr.		1,312.	50
3 sacks port. land @ 8 ⁰⁰ per sac.		24.	00
Total Amt Due		\$ 7,971.	00

DC6840

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WICHITA, KS