

curr e-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-274690000

County Miami

NE-SW-NE Sec. 12 Twp. 16S Rge. 24 ^X_E_W

3720 Feet from (S)N (circle one) Line of Section

1807 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Someday Well # 5

Field Name Paola-Rantoul

Producing Formation N/A

Elevation: Ground 1030' KB N/A

Total Depth 986' PBTD N/A

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan PA-Dig-3/6/09
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 32294

Name: Osborn Energy, L.L.C.

Address 9401 Indian Creek Pkwy.

Bldg. #40, Ste. 440

City/State/Zip Overland Park, KS 66210

Purchaser: Akawa Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: R. S. Glaze Drilling Co.

License: 5885

Wellsite Geologist: Rex Ashlock

Designate Type of Completion

New Well Re-Entry Workover

Oil SLD SLOW Temp. Abd.

Gas ENHR SIGN

Dry Other (Core, USL, Expl., Cathodic, etc)

If Workover: KANSAS CORPORATION COMMISSION

Operator: _____

Well Name: DEC 16 1999

Comp. Date _____ Old Total Depth _____

CONSERVATION DIVISION

Deepening Re-perf. WICHITA, KS Inj/SLD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SLD or Inj?) Docket No. _____

7/24/99 7/27/99 7/28/99 (D&A)

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date _____

Subscribed and sworn to before me this 15th day of December, 19 99.

Notary Public Sus Forward

Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> No	Letter of Confidentiality Attached	
<input type="checkbox"/> C	Wireline Log Received	
<input type="checkbox"/> C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SLD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appt. Expires 4-10-02

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 5

Sec. 12 Twp. 16S Rge. 24

East
 West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Dual Compensated Porosity Log
Dual Induction Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Drillers Log Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"		20	Portland	3	None

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SMD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
N/A	N/A			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Other (Specify) D & A

Stamp: D & A
 State of Kansas
 My Appl. Expires

R.S. GLAZE DRILLING COMPANY



22138 S. VICTORY RD. ♦ SPRING HILL, KANSAS, 66083 ♦ MIAMI
Phone 913 592 2033 ♦ Fax 913 686 2447

WELL DRILLERS LOGGING REPORT

THICKNESS	FORMATION	TOTAL DEPTH	COMMENTS
20	Surface	20	
30	Lime	50	
41	Sand	54	RECEIVED KANSAS CORPORATION COMMISSION
116	Lime	70	
47	Shale	117	DEC 16 1999
13	Lime	130	
15	Shale	145	CONSERVATION DIVISION WICHITA, KS
5	Lime	150	
2	Shale (BIK)	152	
38	Shale	190	
2	Lime	192	
22	Shale	214	
30	LIME	244	
6	DK. Shale	250	
20	Lime	270	
4	BIK Shale	274	
2	LIME	276	
10	Shale	286	
3	LIME	289	
180	Shale	469	
8	LIME	477	
2	Shale	479	
3	LIME	482	
6	Shale	488	
10	LIME	498	
21	Shale	519	
2	LIME	521	
3	Shale	524	GAS 10,000 CFM
8	Shale	532	
6	Lime	538	
3	Shale	541	
10	Lime	551	

WELL # 5 LEASE NAME SOMEDAL PRODUCER OSBORN START DATE _____

51901

INVOICE

SOLD TO Jim Osborn	SHIP TO R.S. Glaze Drilling Co.
ADDRESS	ADDRESS
CITY, STATE, ZIP	CITY, STATE, ZIP

CUSTOMER ORDER NO. Someday #5	SALESMAN	TERMS 2431
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7/25	3 hrs. Riatime waiting on location @ 125 ⁰⁰ per hr.	375.00
11 hrs	Riatime set surface (twice) @ 125 ⁰⁰ per hr.	1375.00
986	170' drlg @ 6 ⁵⁹ per ft.	6409.00
11 1/2 hrs	Riatime sampling, testing mudding up, logging, waiting on Gels, & plugging well @ 125 ⁰⁰ per hr.	2062.50
3	bags portland @ 8 ⁰⁰ per bag	24.00
20'	of 7" casing	150.00
total Amt Due		10,395.50

DC5840

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 16 1999

CONSERVATION DIVISION
WICHITA, KS

SERVICE TICKET

No 5096

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-28-99 COUNTY Miami
 CHG. TO: Osborn Energy ADDRESS _____
 CITY _____ STATE _____ ZIP _____
 LEASE & WELL NO. Someday 5 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Blake Well Service TIME ON LOCATION 9:30A
 KIND OF JOB Plug P.O. # 82155
 SERVICE CHARGE: NW 502.00

QUANTITY	MATERIAL USED	TYPE	
194sk	Class A	@ 5.45	1,057.30 x
6sk	Gal	@ 8.50	51.00 x
200sk	BULK CHARGE	@ 85	170.00 x
	BULK TRK. MILES 10.0 Ton x 63.58 miles		365.40 x
88	PUMP TRK. MILES <u>75 miles</u>	@ 90 per mile	176.00 x
	PLUGS <u>None</u>		
	SALES TAX		107.36
	TOTAL		2,149.06

T. D. 980 CSG. SET AT _____ VOLUME _____
 SIZE HOLE 6 3/4 TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 4 1/2 Drill pipe
 PLUG DEPTH 960 to Surface PKER DEPTH _____
 PLUG USED Class A 3 1/2 Gal. TIME FINISHED 11:30A

REMARKS: Load Hole via 4 1/2 Drill pipe
Spot 50sk at 960' pull Drill pipe to 680' spot
50sk pull Drill pipe to 400ft Spot 50sk slight Returns
on Cement - pull Drill pipe to 120ft Nit + Pump 30sk
Circulate Cement - Pull Drill pipe - Top off with
14sk -

Used Total of 194sk Class A 3 1/2 Gal

EQUIPMENT USED

NAME <u>Chet Johnson</u>	UNIT NO. _____	NAME <u>Sam Hood</u>	UNIT NO. _____
<u>Neal Rupp</u>	_____	<u>Don Sharp</u>	_____
CEMENTER OR TREATER		OWNER'S REP.	