

KCC

SEP 09 1998

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-274480000

County Miami

- NE - NE - NE Sec. 12 Twp. 16 Rge. 24 X E
W

4940 feet from (N) (circle one) Line of Section

340 feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner

NE, (SE), NW or SW (circle one)

Lease Name Someday Well # 1-12

Field Name Stillwell

Producing Formation N/A

Elevation: Ground 1063 KB

Total Depth 1148 PBTD

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from 1138

feet depth to surface w/ 203 sx cmt.

Drilling Fluid Management Plan Att. 2, 9-23-98 etc.
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 32294
Name: OSBORN ENERGY L.L.C

Address: 9401 Indian Creek Pkwy., #40, Suite 440

City/State/Zip Overland Park, KS 66210

Purchaser: AKAWA Natural Gas, L.L.C.

Operator Contact Person: Steve Allee

Phone (913) 327-1831

Contractor: Name: Bill McPherson Drilling

License: 5675

Wellsite Geologist: William M. Stout

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover: Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

5/15/98 5/25/98 5/28/98
Spud Date Date Reached TD Completion Date

CONFIDENTIAL
1 SEP 16 1998
WICHITA, KANSAS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Geologist Date 9-14-98
Subscribed and sworn to before me this 14th day of September, 19 98.
Notary Public [Signature]
Date Commission Expires 4-10-02

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

SUSAN L. FORWARD
Notary Public
State of Kansas
My Appl. Expires 4-10-02

CONFIDENTIAL SIDE TWO

ORIGINAL

Operator Name Osborn Energy, L.L.C. Lease Name Someday Well # 1-12
Sec. 12 Twp. 16 Rge. 24 [X] East County Miami [] West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No [X] Log Formation (Top), Depth and Datums [] Sample
Samples Sent to Geological Survey [] Yes [X] No Name Top Datum
Cores Taken [] Yes [X] No Drillers Log Attached
Electric Log Run [X] Yes [] No
List All E.Logs Run: Log-Tech Gamma Ray Neutron
KCC
SEP 09 1998
CONFIDENTIAL

Casing Record [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

Shots Per Foot
PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Not Yet Perforated

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil, Bbl., Gas, Mcf, Water, Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas [] Vented [] Sold [] Used on Lease METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled
Production Interval
(If vented, submit ACO-18.) Other (Specify)

SCANNED

FILE COPY

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-9876

TICKET NUMBER **2592**

LOCATION Ottawa

FOREMAN A. Mader

CONFIDENTIAL
TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/OTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-28-98	6073	Someday 1-12		12	16	24	MT	
CHARGE TO <u>Osborn Energy h.h.h.</u>				OWNER				
MAILING ADDRESS <u>40 Corporate Woods Ste 440</u>				OPERATOR				
CITY <u>Overland Park</u>				CONTRACTOR <u>McPherson Drilling</u>				
STATE <u>KS</u>		ZIP CODE <u>66210</u>		DISTANCE TO LOCATION <u>70 mi</u>				
TIME ARRIVED ON LOCATION <u>11:00</u>				TIME LEFT LOCATION <u>2:50</u>				

HOLE SIZE	6 3/4
TOTAL DEPTH	1148'
CASING SIZE	4 1/2
CASING DEPTH	1142'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

WELL DATA

SEP 09 1998

CONFIDENTIAL

CO. S. J. A. JOHNSON

SEP 16 1998

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: After washing 4 1/2 to bottom we set the type B packer shoe with 1200. Established circulation with pit water followed by 10 bbl clean water flush. Mixed and pumped 10 bbl of dye followed by 203 sx Portland A, 29 gal 2% calcium, 2% flo-seal, 3% gel. Circulated dye to surface. Pumped 4 1/2 latch down plug to baffle ring at 1132. Plug latched at 800#. Circulated cement to surface.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HP = RATE x PRESSURE x 40.8	

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

PO # 191232

SOME DAY 1-12

FILE

CONFIDENTIAL

S. 12 T. 16 R. 24 (E) W

DRILLERS LOG

ORIGINAL

API No. 15 - 121 - 27448

KCC

County Miami

Operator: Osborn Energy
 Address: 9401 Indian Creek PKW Overland Park KS
 Well No. 1 Lease Name: Someday
 Footage Location: 4940 feet from (N) (S) line 340 feet from (E) (W) line
 Principal Contractor: M. Pherson Drilling Geologist: Bill Stout
 Spud Date: Total Depth: 1148 P.B.T.D.
 Date Completed: 5-28-98 Oil Purchaser:

640 Acres

Locate well correctly

Elev.: Gr. _____
 DF _____ KB _____

CASING RECORD

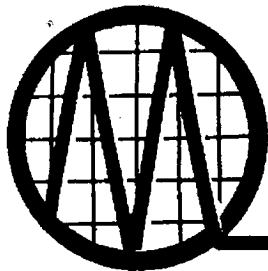
Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	11"	8 5/8	24	20'	Common	10	
PRODUCTION	6 3/4"	4 1/2	9 1/2	1139'			

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	gray shale	355	411	shale + sand	985	1016
yellow clay	1	9	sandy shale	411	413	Miss lime	1016	1048
lime	9	28	gray shale	413	511	Lost Circ	1148	
gray shale	28	43	Black shale	511	513			
Hard lime	43	106	gray shale	513	539			
soft lime	106	120	lime	539	544			
Hard lime	120	132	shale	544	546			
dark gray shale	132	177	lime + shale	546	576			
lime	177	191	sand	576	581			
LT gray shale	191	209	gray shale	581	584			
Hard gray lime	209	211	lime + shale	584	611			
gray shale	211	255	lime	611	624			
lime	255	263	gray shale	624	631			
gray shale	263	279	Black shale	631	635			
lime	279	291	gray shale + lime	635	650			
Soft lime	291	306	gray shale	650	681			
dk gray shale	306	308	Black shale	681	676			
Black shale	308	314	sand	676	731			
gray shale	314	315	Chat	731	735			
Soft white lime	315	334	Dark gray shale	735	798			
Black shale	334	338	gray shale	798	920			
lime	338	342	gray + Black shale	920	920			
Green shale	342	345	Sand + shale	920	940			
lime	345	355	shale	940	985			



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.
14093

S
O
L
D
T
O

Osborn Energy, L.L.C.
 24850 Farley
 Bucyrus, Kansas 66013

RECEIVED
 KANSAS CORPORATION COMMISSION

DEC 06 2001

CONSERVATION DIVISION
 WICHITA, KS

S
H
I
P
P
E
D
T
O

Someday Lease
 Well No. 1-12
 Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
 NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
P.O. # 184533		7-18-2001			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
151 ea	3 1/8" Densi Jet-X HSC 90° Phase Four (4) Perforations Per Foot Minimum Charge - Ten (10) Perforations One hundred forty one (141) additional perfs @ \$ 17.00 ea Six (6) Additional Runs @ \$ 200.00 ea				
	Perforated at	336.0 to 340.0	17 perfs	\$ 625.00	\$ 625.00
		510.0 to 514.0	17 perfs	\$ 2397.00	\$ 2397.00
		666.0 to 672.0	25 perfs	\$ 1200.00	\$ 1200.00
		722.0 to 726.0	17 perfs		
		768.0 to 774.0	25 perfs		
		930.0 to 936.0	25 perfs		
		946.0 to 952.0	25 perfs		
	NET DUE UPON RECEIPT			TOTAL	\$ 4222.00
	Late Charge of 1-1/2% per Month on Accounts over 30 Days.				

White-Customer Canary-Accounting

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 16482

LOCATION _____

TREATMENT REPORT

FOREMAN Darney

DATE 7-18-01	CUSTOMER ACCT # 6073	WELL NAME Someday 1-12	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <u>Coborn Energy LLC</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	336-340
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

DESCRIPTION OF JOB EVENTS ^{1st zone} Breakdown 2300 psi pump 5 BPLS - 50 gal HCL at 2 Bpm - 20 BPLS water at 4 Bpm - drop 4 Balls - 50 gal HCL reach 1450 gal drop 4 Balls 1870 gal 50 gal HCL 2100 gal 5 Bpm 4 Balls 2750 50 gal HCL 4 Balls 3200 gal 50 gal HCL 4300 gal release balls wait 5 mins. pump 14000 gal flush

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi 2300
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYO HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

WICHITA, KS

TICKET NUMBER 16481

LOCATION

TREATMENT REPORT

FOREMAN *Danny*

DATE <i>7-18-01</i>	CUSTOMER ACCT #	WELL NAME <i>Someday 1-12</i>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
CHARGE TO <i>Osborn Energy LLC</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <i>4 1/2</i>
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE <i>2 7/8</i>
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

JOB SUMMARY

2nd zone
DESCRIPTION OF JOB EVENTS Breakdown 2200 psi pump 5 Balls water 50 gal HCL a 2
Bpm pump 20 Balls at 4 Bpm drop 4 Balls 50 gal HCL 1450 gal drop 4 Balls
1870 gal 50 gal HCL 2100 gal 5 Bpm drop 4 Balls 2750 gal HCL Balls 50
gal HCL 3200 gal 50 gal HCL 3800 gal 4 Bpm 4300 gal release
Balls 8400 gal on flush, release balls pump rest of 16800 flush

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi	<i>2200</i>
FINAL DISPLACEMENT	psi	
ANNULUS	psi	
MAXIMUM	psi	
MINIMUM	psi	
AVERAGE	psi	
ISIP	psi	
5 MIN SIP	psi	
15 MIN SIP	psi	

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED TITLE DATE

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 2853

Date	Customer Order No	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-19-01	P.O. # 184538				-	9:00am	10:00am	1:15pm
Owner		Contractor			Charge To			
Osborn Energy LLC		C.O. Tools			Osborn Energy, LLC			
Mailing Address		City			State			
24850 Farley		Bucyrus			KS, 66013			
Well No. & Form		Place		County		State		
SomeDay 1-12				Miami		Kansas		
Depth of Well		Casing	(New) (Used)	Size 4 1/2"	Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request Necessity
588.591								
Kind of Job		Drillpipe		Cable		Truck No.		
BALL / Pumping Job		2 3/8"		Rotary		Unit # 2		

Price Reference No	
Price of Job	350.00
Second Stage	
Mileage	1107 247.50
Other Charges	
Total Charges	597.50

Remarks: Rig up to Tubing, Pumping at 4 1/2 Bbls P/min with 300 PSI.
 Drop 4 Balls, when Balls hit, Pressure increased to 400 PSI.
 Pump 20 Bbls lease water with 400 PSI.
 Drop 4 Balls, when Balls hit, Pressure increased to 500 PSI.
 Pump 20 Bbls lease water with 500 PSI.
 I.S.D.P. at 200 PSI - bleed Pressure off to Release Balls
 Pump approx. 400 Bbls Flush at 4 Bbls P/min with 350 PSI.
 I.S.D.P. at 200 PSI, after 10 min. well @ PSI.
 Job complete

Cementer: Brad Butler
 Helper: Steve Meach
 District: Eureka
 State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Called by Steve Meach
 Agent of contractor or operator
 P.O. # 184538

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	gal. 28% H.C.H. Acid	1.10	110.00
2	gal. Chemicals in Acid		40.00
RECEIVED KANSAS CORPORATION COMMISSION DEC 06 2001 CONSERVATION DIVISION WICHITA, KS			
1	Ball Trajectory Rental	35.00	35.00
8	Acid Profs BALLS	1.60	12.80
Plugs			
Handling & Dumping			
Mileage			
Sub Total			795.30
Delivered by Truck No. Unit # 1			
Delivered from Eureka			
Signature of operator Brad Butler			
Discount			
Sales Tax			5.92
Total			842.22

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2854

Date 7-19-01	Customer Order No. P.O. # 184538	Sect.	Twp.	Range	Truck Called Out —	On Location 3:00 p.m.	Job Began 3:30 p.m.	Job Completed 6:30 p.m.
Owner Osborn Energy LLC		Contractor Co. Tools			Charge To Osborn Energy LLC			
Mailing Address 24850 Farley		City Bucyrus			State Ks. 66013			
Well No. & Form Some Day 1-12		Place Miami			County Kansas			
Depth of Well 632-636		Casing (New) Size 4 1/2" (Used) Weight	Size of Hole Amt. and Kind of Cement		Cement Left in casing by		Request Necessity feet	
Kind of Job BALL / Pumping Job					Drillpipe Tubing 2 3/8"	(Rotary Cable)		Truck No. Unit # 1

Price Reference No.	
Price of Job	300.00
Second Stage	
Mileage	M/C
Other Charges	
Total Charges	300.00

Remarks **Rig up in Tubing Pumping at 4 Bbls ¹/_{min} with 500 PSI**
Drop 4 Balls, when Balls hit, Pressure increased to 600 PSI
Pump 20 Bbls lease water with 600 PSI
Drop 4 Balls, when Balls hit, Pressure increased to 700 PSI
Pump 20 Bbls lease water with 700 PSI
I.S.O.P. at 300 PSI - bleed Pressure off to Release Balls
Pump Approx 400 Bbls Flush at 4 Bbls ¹/_{min} with 500 PSI
I.S.O.P. at 300 PSI - close Tubing in
Job complete - Tool down

Cementor **Brad Butke** **NOTE - Pumped 100 gal. 28% Acid in 100' Tank to lower pH factor in lease water.**
 Helper **Steve Mead** District **Eureka** State **Kansas**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below
 Called by **Steve** Agent of contractor or operator
"Thank you" P.O. # **184538**

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	gal. 28% H.G.H. Acid	1.10	110.00
2	gal. chemicals in Acid		40.00
RECEIVED			
KANSAS CORPORATION COMMISSION			
DEC 06 2001			
CONSERVATION DIVISION			
WICHITA, KS			
1	Ball Taper Rental	35.00	35.00
8	Acid Perfs BALLS	1.60	12.80
Handling & Dumping			
Plugs			
Mileage			
Sub Total			497.80
Delivered by Truck No. Unit # 1			
Discount			
Delivered from Eureka			
Sales Tax			29.37
Signature of operator Brad Butke			
Total			527.17

BLUE STAR ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 2855

Date 7-20-01	Customer Order No. PO # 184538	Secl.	Twp.	Range	Truck Called Out -	On Location 9:00am	Job Began 11:15am	Job Completed 2:30pm
Owner Osborn Energy, LLC		Contractor Co. Tools			Charge To Osborn Energy, LLC			
Mailing Address 24850 Farley		City Bucyrus			State Ks. 66013			
Well No. & Form Somday 1-12		Place Miami			State Kansas			
Depth of Well 658-662	Casing (New) Size 4 1/2"	Size of Hole Amt. and Kind of Cement		Cement Left in casing by		Request Necessity		feet
Kind of Job 666-672	Acid/Pumping Jobs			Drillpipe Tubing 2 1/4"	(Rotary Cable)	Truck No. Unit # 1		

Price Reference No.	
Price of Job	350.00
Second Stage	200.00
Mileage	N/C
Other Charges	
Total Charges	550.00

Remarks Rig up in Tubing, Pump in with Approx 100 Bbls water at 5 Bbl. 1/2 min with 400 P.S.I.
Drop 8 Balls, Pressure climbed to 500 P.S.I., Pump 100 Bbls water.
Drop 10 Balls, Pressure increased to 1300 P.S.I., then fell back to 1100 P.S.I., Pump 20 Bbls water.
Drop 5 Balls with 25 gal Acid, Pressure increased to 2200 P.S.I., then fell back to 700 P.S.I.
Pumped 20 Bbls water, Drop 5 Balls w/ 25 gal Acid with Pressure at 450 P.S.I.
Pumped 20 Bbls water, Drop 5 Balls w/ 25 gal Acid with Pressure at 500 P.S.I. fell to 400 P.S.I.
Pumped 20 Bbls water, Drop 6 Balls w/ 25 gal Acid with Pressure at 400 P.S.I., fell to 400 P.S.I.
Pumped 20 Bbls water, Drop 6 Balls w/ 25 gal Acid with Pressure at 500 P.S.I.
Pumped 20 Bbls water with 500 P.S.I., T.S.D.P. at 50 P.S.I. then fell to 0 P.S.I.
bled Pressure off to Release Balls.

Cementer Brad Butts Pump Approx. 400 Bbls Flush at 4 Bbl. 1/2 min with 300 P.S.I.
 Helper Steve Mead District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

called by Steve
 P.O. # 184538 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
125	gal. 15% H.C.L. Acid	.75	93.75
2	gal. chemicals in Acid		40.00
RECEIVED			
KANSAS CORPORATION COMMISSION			
DEC 06 2001			
CONSERVATION DIVISION WICHITA, KS			
1	Ball Injector Rental	35.00	35.00
45	Acid Perfs Balls	1.60	72.00
Handling & Dumping			
Mileage			
Sub Total			790.75
Delivered by Truck No. <u>Unit # 1</u>			
Delivered from <u>Eureka</u>			
Signature of operator <u>Brad Butts</u>			
Discount			
Sales Tax <u>5.7%</u>			46.65
Total			837.40

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

DEC 06 2001

TICKET NUMBER 13299

CONSERVATION DIVISION
TREATMENT REPORT
WICHITA, KS

LOCATION Louisburg - 68469
3 N to 247E - 1/2 S. side
FOREMAN Jerry Hester

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-8-00		Samday #1-12					Miami	Lexington
CHARGE TO <u>Cisbaron Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	4 1/2
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DERTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	5-88-91
SHOTS/FT	175A
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: Spot 100 gal 15% HCl thru tubing - set packer - Break down and stage acid - pump 100 bbl pad - 5,000' 20/40 - 2,500' 12/20 - flush to perms plus 25 bbl over.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Plugged back Milky - Summit with 105x 12/20 sand - ran tubing below perms and spotted 100 gal 15% HCl - stripped tubing and packer - headed hole - broke down and staged acid - pumped 60 bbl pad - 5,000' 20/40 - 2,500' 12/10 - flushed to perms plus 25 bbl over

190 Bbl

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	1400 psi
FINAL DISPLACEMENT	800 psi
ANNULUS	psi
MAXIMUM	1,000 psi
MINIMUM	800 psi
AVERAGE	psi
ISIP	250 psi
5 MIN SIP	psi
15 MIN SIP	100 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	10
FINAL BPM	"
MINIMUM BPM	"
MAXIMUM BPM	"
AVERAGE BPM	"
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 13298

LOCATION Louisburg - 68469
3 N - 1/2 W - S. side
FOREMAN Jerry Hester

TREATMENT REPORT

DATE <u>8-7-00</u>	CUSTOMER ACCT #	WELL NAME <u>Someday #1-12</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Miami</u>	FORMATION <u>Mulky-Summit</u>
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <u>4 1/2</u>
CASING DEPTH <u>Plugged back to 700'</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE <u>2 7/8</u>
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH <u>624</u>
PERFORATIONS <u>658-62-13sh 632-36-17sh</u>
SHOTS/FT
OPEN HOLE
TREATMENT VIA <u>Tubing</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Spot 100 gal 15% HCl thru tubing - pull packer up and set - load & hole break down and stage acid - pump pad - 10,000# 20/40 - 5,000# 12/20 - over flush - 13 Balls - Pad - 10,000# 20/40 - 5,000# 12/20 - flush to perfs plus 25 bbl. over.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Plugged back lower zone with 36 sx 12/20 sand. - Spotted 100 gal 15% HCl thru tubing - Set packer - broke down and staged acid - pumped 60 bbl. pad - 5,000# 20/40 - 2,500# 12/20 - 15 bbl flush - 13 balls - 50 bbl pad - 5,000# 20/40 - 2,500# 12/20 - flushed to perfs plus 25 bbl. over.

290

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<u>1600</u>	psi
FINAL DISPLACEMENT	<u>1200</u>	psi
ANNULUS		psi
MAXIMUM	<u>1500</u>	psi
MINIMUM	<u>750</u>	psi
AVERAGE		psi
ISIP	<u>200</u>	psi
5 MIN SIP		psi
15 MIN SIP	<u>100</u>	psi

TREATMENT RATE

BREAKDOWN BPM	
INITIAL BPM	<u>10</u>
FINAL BPM	<u>"</u>
MINIMUM BPM	<u>"</u>
MAXIMUM BPM	<u>"</u>
AVERAGE BPM	<u>"</u>
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

DEC 06 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 13297

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

LOCATION Louisburg-68+69
3N to 247E - 1/2 W - S. side
FOREMAN Jerry Lester

DATE <u>8-7-00</u>	CUSTOMER ACCT #	WELL NAME <u>Sam-day #1-12</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION <u>Tsbo</u>
CHARGE TO <u>Osborn Energy</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<u>2 7/8</u>
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	<u>71</u>
PERFORATIONS	<u>811-14.5</u>
SHOTS/FT	<u>16sh</u>
OPEN HOLE	
TREATMENT VIA	<u>Tubing</u>

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Spot 100 gal 15% HCl through tubing - set packer - Break down and stage acid - establish rate of 10 BPM - pump 100 ebl pad - 10,000 # 20/40 - 5,000 # 12/20 - flush to perms plus 25 ebl over - flow to pit & plug zone back with 40 sx sand.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Had been acidized - loaded hole - establish 10 BPM rate - pump 100 ebl pad - 10,000 # 20/40 (14ppg - 3ppg) 5,000 # 12/20 - 14ppg - 1 1/2 ppg - flushed to perms plus 25 ebl over.

345 Bbl wtr.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	— psi
FINAL DISPLACEMENT	<u>2,000</u> psi
ANNULUS	psi
MAXIMUM	<u>3,000</u> psi
MINIMUM	<u>1,000</u> psi
AVERAGE	psi
ISIP	<u>450</u> psi
5 MIN SIP	psi
15 MIN SIP	<u>300</u> psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	<u>10</u>
FINAL BPM	"
MINIMUM BPM	"
MAXIMUM BPM	"
AVERAGE BPM	"
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

FIELD WORK ORDER, INVOICE AND CONTRACT

INVOICE

0878

LOG-TECH, INC.
1011 240th Ave.
Hays, KS 67601
(913) 625-3858

P.O. # 55971

Date <u>4/12/1999</u>	Charge <u>Proton Energy, L.L.C.</u>	Lease and Well No. <u>Someday No. 1-12</u>
Operator <u>B. Drylie</u>	Address	Field
<u>R. Bollig</u>	City & State	Legal Description <u>4940 FSL 9340 FEL</u>
Customer's T.D. <u>1125</u>	Fluid Level <u>Full</u>	Casing Size <u>4.50</u>
T.D.	Type Fluid In Hole <u>Water</u>	Casing Wt.
<u>Zero</u>	Elevation <u>1063</u>	Casing Depth
<u>Ground Level</u>		County <u>Midami</u>
		<u>Kansas</u>

- The authorized agent and representative of the party agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Bluestem Wireline Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
 - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Bluestem Wireline, Inc., it is understood and agreed by the parties hereto that Bluestem Wireline, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
 - (3) Should any Bluestem Wireline, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Bluestem Wireline, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
 - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Bluestem Wireline, Inc. is in proper and suitable condition for the performance of said work and the Bluestem Wireline, Inc. is merely working under the directions of the customer.
 - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Bluestem Wireline, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Bluestem Wireline, Inc. for such taxes and fees paid to said agencies.
 - (6) No employee is authorized to alter the terms or conditions of this agreement between Bluestem Wireline, Inc. and the customer.
 - (7) I certify that the services have been performed by Bluestem Wireline, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
 - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Bluestem Wireline, Inc. in Leon, Butler County, Kansas, and that said Bluestem Wireline, Inc. and the customer agree that should either party to this action fail to fulfill the terms of the fieldwork order, invoice and contract, that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Butler County, Kansas.

Dated in Leon, Kansas, this _____ day of _____, 19____

R. R. [Signature]
CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE
BLUESTEM WIRELINE, INC.

OFFICER

WORK PERFORMED		PRICING	
Perforated With <u>3 3/4" 90 Gram</u> as Follows:	SET UP: <u>Truck Rental</u>		\$ <u>450.00</u>
From <u>811</u> ft. to <u>814.5</u> ft. <u>16</u> Shots	PERFORATING: <u>18"</u>	<u>5</u> Shots	\$ <u>700.00</u>
From _____ ft. to _____ ft. _____ Shots	Next <u>11</u> Shots @ \$ <u>22</u> Ea.		\$ <u>242.00</u>
From _____ ft. to _____ ft. _____ Shots	Next _____ SNOTS @ \$ _____ Ea.		\$ _____
From _____ ft. to _____ ft. _____ Shots	LOGGING: Logging Chg. _____ ft. @ \$ _____ ft.		\$ _____
From _____ ft. to _____ ft. _____ Shots	BRIDGE PLUG: Type _____ Depth _____		\$ _____
From _____ ft. to _____ ft. _____ Shots	CEMENT LOCATOR SURVEY:		\$ _____
	SUB TOTAL		\$ <u>1492.00</u>
	Discount		\$ <u>802.00</u>
	TOTAL		\$ <u>690.00</u>

RECEIVED
KANSAS CORPORATION COMMISSION
Less Discount if paid within 30 days
DEC 27 1999

If paid within 30 days
Pay discount amount 690.00

CONSERVATION DIVISION
WICHITA, KS

SERVICE TICKET

No 1205

UNITED CEMENTING & ACID CO., INC.

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 318-321-4889

DATE 9-11-99 COUNTY ~~Wagonette~~ Miami
 CHG. TO: OSBORN Energy ADDRESS _____
 CITY Sanctuary STATE _____ ZIP _____
 LEASE & WELL NO: Strand # 1 SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR None TIME ON LOCATION _____

KIND OF JOB Acidizing & min frac.
 SERVICE CHARGE: Pump Truck 500.00

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
200	gals 15% mod acid	@ 96		192.00
10	Sq 20-40 Sand	@ 900 per sq		90.00
50	lbs Fra. Gel	@ 400 per lb.		200.00
2 1/8	gals F-8061 Non Emulsifier	@ 2100 per gal		52.50
	BULK CHARGE			
	BULK TRK. MILES	<u>None</u>		
	PUMP TRK. MILES	<u>None</u>		
	PLUGS			
	SALES TAX			
	TOTAL			<u>1,034.50</u>

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Perforation @ 811 to 814 1/2 ft Drop 200 gals 15% acid in well load hole broke down @ 1100 lbs treated @ 600 lbs per min 800 lbs down to 400 lbs @ close in pressure @ 300 lbs
Total bbls off fluid used 68 bbls.

RECEIVED
 KANSAS EQUIPMENT USED

NAME Ron UNIT NO. _____ NAME _____ UNIT NO. _____
 DEC 27 1999

[Signature] CEMENTER OR TREATER CONSERVATION DIVISION WICHITA, KS OWNER'S REP.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 121-27448-0000

County Miami

NE - NE - NE Sec. 12 Twp. 16 Rge. 24 X E

Operator: License # 32294

4940 Feet from SYN (circle one) Line of Section

Name: Osborn Energy, L.L.C.

340 Feet from EYW (circle one) Line of Section

Address 24850 Farley

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip Bucyrus, KS 66013

Lease Name Someday Well # 1-12

Purchaser: Akawa Natural Gas, L.L.C.

Field Name Paola-Rantoul

Operator Contact Person: Steve Allee

Producing Formation Mississippian

Phone (913) 533-9900

Elevation: Ground 1063' KB N/A

Contractor: Name: Bill McPherson Drilling

Total Depth 1148' PBTD N/A

License: 5675

Amount of Surface Pipe Set and Cemented at 20 Feet

Wellsite Geologist: Rex Ashlock

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set N/A Feet

X Oil SWD SLOW Temp. Abd.
X Gas ENHR X SIGN
Dry Other (Core, USW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from 1138

feet depth to Surface w/ 203 sx cmt.

If Workover:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: _____

Chloride content N/A ppm Fluid volume 500+/- bbls

Well Name: _____

Dewatering method used Evaporation

Comp. Date _____ Old Total Depth _____

Location of fluid disposal if hauled offsite: _____

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBTD
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

* 5/18/98 * 5/28/98 * Waiting on completion
Spud Date Date Reached TD Completion Date

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Geologist Date 12-22-99

Subscribed and sworn to before me this 22 day of December, 19 99.

Notary Public Stephanie E. Bruce RECEIVED

Date Commission Expires 10/25/03 KANSAS CORPORATION COMMISSION

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/Rep MGPA

KGS Plug Other

(Specify)

DEC 27 1999

Form ACD-1 (7-91)

STEPHANIE E. BRUCE
Notary Public - State of Kansas
My Appt. Expires 10/25/03

CONSERVATION DIVISION
WICHITA, KS

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 1-12

Sec. 12 Twp. 16 Rge. 24

East

West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4	811.0' - 814.5'	200 gal. 15% mud acid, 10 sacks 20-40 sand, 50 lbs. frac gel, & 2 1/2 gal. non-emulsifier

TUBING RECORD Size N/A Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Waiting on completion Producing Method N/A Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas 10 Mcf Water 15 Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) SIGW

Production Interval

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

NO. 15- 121-27448-000-00

DEC 06 2001

County Miami NE - NE - NE Sec. 12 Twp. 16 Rge. 24 X E W

Operator: License # 32294 Name: Osborn Energy, L.L.C. WICHITA, KS Address 24850 Farley

4940 Feet from (S)N (circle one) Line of Section 340 Feet from (E)W (circle one) Line of Section

City/State/Zip Bucyrus, KS 66013

Footages Calculated from Nearest Outside Section Corner: NE, (SE), NW or SW (circle one)

Purchaser: Akawa Natural Gas, L.L.C.

Lease Name Someday Well # 1-12

Operator Contact Person: Steve Allee

Field Name Paola-Rantoul

Phone (913) 533-9900

Producing Formation Mississippian

Contractor: Name: Bill McPherson Drilling

Elevation: Ground 1063' KB N/A

License: 5675

Total Depth 1148' PBD N/A

Wellsite Geologist: Rex Ashlock

Amount of Surface Pipe Set and Cemented at 20 Feet

Designate Type of Completion New Well Re-Entry X Workover

Multiple Stage Cementing Collar Used? Yes X No

Oil SWD SOW Temp. Abd. X Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set N/A Feet

If Workover: * Operator: Osborn Energy, L.L.C.

If Alternate II completion, cement circulated from 1138

Well Name: Someday 1-12

feet depth to Surface w/ 203 sx cmt.

Comp. Date 8/7/2000 Old Total Depth 1148'

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Deepening X Re-perf. Conv. to Inj/SWD Plug Back PBD X Commingled Docket No. 195-304 C

Chloride content N/A ppm Fluid volume 500+/- bbls

Deaerating method used Evaporation

Location of fluid disposal if hauled offsite:

5/18/98 5/28/98 * 8/7/2000

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Geologist Date 11/28/01 Subscribed and sworn to before me this 28th day of November 2001. Notary Public Mark A. Williams Date Commission Expires 6-6-05

K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution KCC SLD/Rep NGPA KGS Plug Other (Specify)

Mark A. Williams NOTARY PUBLIC State of Kansas MY APPT. EXPIRES 6-6-05

Operator Name Osborn Energy, L.L.C.

Lease Name Someday

Well # 1-12

Sec. 12 Twp. 16 Rge. 24

East
 West

County Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
* 4; 4	336.0' - 340.0' ; 510.0' - 514.0'	250 gal 15% HCl acid ; 250 gal 15% HCl acid
* 4	588.0' - 591.0' 10sx 12/20sand, 2,500lb 12/20sand,	100gal 15%HCl acid, 5,000lb 20/40sand ; 100gal 28% HCl acid
* 4	632.0' - 636.0'	100 gal 28% HCl acid ; 125 gal 15% HCl acid
* 4; 4	658.0' - 662.0' ; 666.0' - 672.0' 36 sx 12/20 sand, 100	gal 15% HCl acid, 10,000 lb 20/40 sand, 5,000 lb 12/20 sand
* 4; 4	722.0' - 726.0' ; 768.0' - 774.0'	
4	811.0' - 814.5'	* 10,000 lb 20/40 sand, 5,000 lb 12/20 sand
* 4	930.0' - 936.0'	
* 4	946.0' - 952.0'	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumed Production, SLD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
8/7/2000	

Estimated Production Per 24 Hours	Oil Bbls.	Gas * Mcf	Water * Bbls.	Gas-Oil Ratio	Gravity
N/A		25	500	N/A	N/A

Disposition of Gas: **METHOD OF COMPLETION** * Production Interval

Vented Sold Used on Lease (if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled D 195-304 C

Other (Specify) antenna