

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: P.O. Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser: _____
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09-03-08	09-11-08	10-30-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23355-00-00
County: Barber County, Kansas
NW NW Sec. 34 Twp. 33 S. R. 10 East West
4620 feet from (S) N (circle one) Line of Section
4620 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Spicer "C" Well #: 1
Field Name: Wildcat

Producing Formation: Viola
Elevation: Ground: 1385' Kelly Bushing: 1393'
Total Depth: 5055' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt I Nov 3-6-09
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 480 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite: _____
Operator Name: Jody Oil & Gas Corp
Sanders 3A License No.: 3288
Lease Name: _____
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Date: 1-16-09
Subscribed and sworn to before me this 16th day of January,
20 09.
Notary Public: Jane Swingle
Date Commission Expires: 1-6-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 20 2009

JANE SWINGLE
Notary Public - State of Kansas
My Appt. Exp. 1-6-2011

CONSERVATION DIVISION
WICHITA, KS

Operator Name: R&B Oil & Gas, Inc. Lease Name: Spicer "C" Well #: 1
 Sec. 34 Twp. 33 S. R. 10 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Dual Compensated Porosity Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Viola 4859 (-3463)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	5049'	60/40 & Class H	25 & 200	10% salt 4% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4860 - 4866	100 gal 15% MCA	

TUBING RECORD		Size <u>2-7/8</u>	Set At <u>4916</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-2-09</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>30</u> Bbls.	Gas <u>50</u> Mcf	Water <u>10</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., LLC. 34253

REMIT TO: BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>9-3-08</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Spicer "C"</u>	WELL# <u>1</u>	LOCATION <u>Sharon, KS, 7/45 on Tricity Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		E+N INTO					

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 266
 CASING SIZE 8 5/8" DEPTH 266
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15' By Request
 PERFS. _____
 DISPLACEMENT 16 Bbl Fresh water

OWNER R+B oil + gas
 CEMENT
 AMOUNT ORDERED 1905x 60:40:2 + 380CC

EQUIPMENT
 PUMP TRUCK CEMENTER Thomas D. Morrison
 # 360 HELPER Raymond R.
 BULK TRUCK
 # 389 DRIVER Scott / MTT
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>114 A</u>	@	<u>15.45</u>	<u>1761.30</u>
POZMIX	<u>76</u>	@	<u>8.00</u>	<u>608.00</u>
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>199</u>	@	<u>2.40</u>	<u>477.60</u>
MILEAGE	<u>18 x 199 x .10</u>			<u>358.20</u>
TOTAL				<u>3616.70</u>

REMARKS:

*Pipe on Bottom Break circulation Pump
 1905x 60:40:2 + 380CC stop pumps, blow
 plug, start D. 5' place next, 5cc left, stop
 pumps + shut IN, D. 5' place w/ 16 Bbl
 fresh water, cement circulated to surface*

Thank you

SERVICE

DEPTH OF JOB	<u>266'</u>			
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>7.00</u>	<u>126.00</u>
MANIFOLD		@		
<u>Headliner</u>	<u>1</u>	@	<u>113.00</u>	<u>113.00</u>
		@		
TOTAL				<u>1257.00</u>

8 5/8"

PLUG & FLOAT EQUIPMENT

Wooden Plug	<u>1</u>	@	<u>68.00</u>	<u>68.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>68.00</u>

CHARGE TO: R+B oil + gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X John J Armbruster
 SIGNATURE X John J Armbruster

SALES TAX (If Any) _____
 TOTAL CHARGES 1257.00
 DISCOUNT 0.00 IF PAID IN 30 DAYS

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 20 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC. 34258

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>9-11-09</u>	SEC. <u>34</u>	TWP. <u>33S</u>	RANGE <u>10W</u>	CALLED OUT <u>9-11 4:30 PM</u>	ON LOCATION <u>9-11</u>	JOB START <u>9-12 2:30 AM</u>	JOB FINISH <u>9-12 4:00 AM</u>
LEASE <u>Spicer C</u>	WELL# <u>1</u>	LOCATION <u>Sharon, KS, 7 1/4 S on Tricity Rd.</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR <u>NEW</u> (Circle one)		E + N INTO					

CONTRACTOR Duke #2
 TYPE OF JOB Production casing
 HOLE SIZE 7 7/8" T.D. 5,052'
 CASING SIZE 5 1/2" 14# DEPTH 5,052'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 33.03'
 CEMENT LEFT IN CSG. 33.03'
 PERFS. _____
 DISPLACEMENT 123 Bbl 22 KCL water

OWNER R+B Oil + Gas
 CEMENT
 AMOUNT ORDERED 5054 60' 40' 4, 20054
Class H + 10% salt + 5# Kol-seal/SK, 14gal
Clapro, 500 gal ASF
 COMMON 30 19 @ 15.45 463.50
 POZMIX 20 @ 8.00 160.00
 GEL 2 @ 20.80 41.60
 CHLORIDE @ _____
 ASC @ _____
200 H @ 16.75 3350.00
Kol Seal 1000 @ .89 890.00
Salt 22 @ 12.00 264.00
Clapro 14 gal @ 31.25 437.50
ASF 500 gal @ 1.27 635.00
 @ _____
 @ _____
 @ _____
 HANDLING 294 @ 2.40 705.60
 MILEAGE 18 x 294 x .10 529.20
 TOTAL 7476.40

REMARKS:

Pipe on Bottom, break circulation, Pump Pre-Flush - 3 Bbl Fresh, 20 Bbl 22 KCL, 2 Bbl Fresh, 500 gal ASF, 3 Bbl Fresh, Plug Rat+house w/ 2534 60' 40' 4, Pump Production - 2534 60' 40' 4, 20054 Class H + 10% salt + 5# Kol-seal/SK, stop pumps w/ 554 Pump + lines, Release Plug, Start Displacement Sealift, slow Rate, Pump Plug, Float hold Displaced w/ 123 Bbl 22 KCL Thank you

SERVICE

DEPTH OF JOB 5,052'
 PUMP TRUCK CHARGE _____ 2295.00
 EXTRA FOOTAGE @ _____
 MILEAGE 18 @ 7.00 126.00
 MANIFOLD @ _____
Head Rental 1 @ 113.00 113.00
 @ _____
 TOTAL 2534.00

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

5 1/2"
Top Rubber Plug 1 @ 74.00 74.00
Guide Shoe 1 @ 192.00 192.00
AFU Insert 1 @ 293.00 293.00
Centralizers 3 @ 62.00 186.00
Reinforcing Scratchers 8 @ 74.00 592.00
 TOTAL 1647.00

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES ~~7476.40~~
 DISCOUNT ~~927.40~~ IF PAID IN 30 DAYS

PRINTED NAME X John Armbruster
 SIGNATURE X John Armbruster

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 20 2009
 CONSERVATION DIVISION
 WICHITA, KS