



Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 October 2008 Form Must Be Typed

CONSERVATION DIVISION WICHITA. KS

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32145	API No. 15 - 003-24394-0000
Name: Tom Baugher B+B OIL RECOVERY, Gr	Spot Description:
Address 1: _27914NE2250RD	sw _nw _nw _nw _sec. 16 _Twp. 21 _s. R. 20
Address 2:	4,824 Feet from North / South Line of Section
City: Greeley State: ks Zip: 66033 +	
Contact Person: Tom Baugher	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 867-2413	□NE □NW ☑SE □SW
Phone: (_785) _867-2413 CONTRACTOR: License # _33734 KANSAS CORPORATION COMMISSION	County: anderson
Name: hat drilling.llc FEB 2 7 2009	Lease Name: Kirk Well #: B1
	Field Name:bushcityshoestring
Purchaser:RECEIVED	Producing Formation: squirrel
Designate Type of Completion:	Elevation: Ground: n/a 1106 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 850 Plug Back Total Depth: 847
Oil SIOW	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows:	feet depth to:w/sx cmt.
•	
Operator: Well Name:	Drilling Fluid Management Plan Al+ II NAC 3-6-09 (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Plug Back: Plug Back Total Depth	Dewatering method used:
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
11-3-08 11-4-08 11-4-08	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re-	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidenell report shall be attached with this form. ALL CEMENTING TICKETS MUST orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: Jom Bangly	KCC Office Use ONLY
Title: <u>OWNER</u> Date: 1/2 9/09	;
Subscribed and sworn to before me this 29th day of <u>January</u>	Letter of Confidentiality Received
ρ_0	If Denied, Yes Date:
20 <u>09</u> .	Wireline Log Received RECEIVED
Notary Public:	Geologist Report Received KANSAS CORPORATION COMMISSIS
Date Commission Expires: 0426-2009	FEB 0 6 2009
Dena McDani	el CONSEDUATION DIVIGEORE

Notary Public - State of Kansas

My appt. expires 04-26-2009

Side Two

Operator Name: Tom Baugher				ame: Kirk		Well #: B1		
ec <u>16</u> Twp <u>2</u>	s. R. 20	✓ East ☐ West	County:	anderson		*************************************		_
me tool open and clo ecovery, and flow rat	osed, flowing and sh	nd base of formations pe ut-in pressures, whether est, along with final chart report.	shut-in pressu	ire reached static	level, hydrostatic p	ressures, bottom	n hole temperature, fluid	
Orill Stem Tests Taker (Attach Additional		☐ Yes 🗹 No		Lòg For	mation (Top), Depti	h and Datum	☐ Sample	-
	·	☐ Yes ☑ No		Name		Тор	Datum	
Cores Taken		✓ Yes		See Attach Logs KANSAS CORPORATION COMMISSION			PORATION COMMISSION	
ist All E. Logs Run:	GAMM A	RAY/NEUT	est/			FE	B 2 7 2009	
					in the second	RE	CEIVED	-
1			RECORD	☐ New ☑ Used				
Purpose of String	Size Hole	Report all strings set- Size Casing	Weigh	t Setting	Type of	# Sacks	Type and Percent	1
SURF.	Drilled 12.25	Set (In O.D.) 8.625	Lbs. / F	t. Depth	Cement	Used 6	Additives	
PADD.	5.625	2.875		850	portland	126	2% gel.	
		ADDITIONAL	CEMENTING	G / SQUEEZE REC	ORD	 		,
Purpose: Depth Top Bottom Perforate Protect Casing		Type of Cement	#Sacks U	sed	Туре а	nd Percent Additive	25	
Plug Back TD Plug Off Zone					, , , , , , , , , , , , , , , , , , ,			
Shots Per Foot	PERFORATI Specify	ON RECORD - Bridge Plug Footage of Each Interval Per	gs Set/Type forated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	782.0-792.0 2	21perfs						
2	798.0-808.0 2						CCUED	
The state of the s	The second control of			KANSAS CORPORATION CO				issi
							FEB 6 2009	
UBING RECORD:	Size:	Set At: 850.0	Packer At:	Liner Run:	Yes 🗸		CONSERVATION DIVISIO WICHITA, KS	N
Date of First, Resumed 12/6/08	Production, SWD or En	hr. Producing Met		Flowing Po	umping Gas	s Lift Otl	her <i>(Explain</i>)	
Estimated Production Per 24 Hours	Oil 2	Bbls. Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity 31	!
DISPOSITIO	ON OF GAS:	N	METHOD OF CO	OMPLETION:		PRODUCT	ION INTERVAL:	
Vented Sold	Used on Lease	Open Hole Other (Specify)	Perf.	Dually Comp.] Commingled			



TICKET NUMBER_	19840
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PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

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