

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
October 2008
Form Must Be TypedWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32145

Name: Tom Baugher B+B OIL RECOVERY, GP

Address 1: 27914NE2250RD

Address 2:

City: Greeley State: ks Zip: 66033 +

Contact Person: Tom Baugher

Phone: (785) 867-2413

CONTRACTOR: License # 33734 KANSAS CORPORATION COMMISSION

Name: hat drilling, llc

Wellsite Geologist:

Purchaser:

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: Plug Back Total Depth

Commingled Docket No.:

Dual Completion Docket No.:

Other (SWD or Enhr.?) Docket No.:

11-3-08 11-4-08 11-4-08

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 003-24594-0000

Spot Description:

SW NW NW NW Sec. 16 Twp. 21 S. R. 20 ☒ East ☐ West4,824 Feet from ☐ North / ☒ South Line of Section5051 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW

County: anderson

Lease Name: Kirk Well #: B1

Field Name: bushcityshoestring

Producing Formation: squirrel

Elevation: Ground: n/a 1106 Kelly Bushing:

Total Depth: 850 Plug Back Total Depth: 847

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Baugher

Title: owner Date: 11-9-09

Subscribed and sworn to before me this 29th day of January

20 09

Notary Public: Dena McDaniel

Date Commission Expires: 04-26-2009



Dena McDaniel

Notary Public - State of Kansas

My appt. expires 04-26-2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes ☐ Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tom Baugher Lease Name: Kirk Well #: B1
 Sec. 16 Twp. 21 S. R. 20 ☒ East ☐ West County: anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON/
CCL

☐ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum

See Attach Logs

KANSAS CORPORATION COMMISSION

FEB 27 2009

RECEIVED

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURF.</u>	12.25	8.625		20.0	portland	6	
<u>PROD.</u>	5.625	2.875		850	portland	126	2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	782.0-792.0 21perfs		
2	798.0-808.0 21perfs		

TUBING RECORD: Size: 2.875 Set At: 850.0 Packer At: Liner Run: ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr. 12/6/08 Producing Method: ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 0 Mcf Water Bbls. Gas-Oil Ratio Gravity 31

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u></u>	<u></u>



CONSOLIDATED
Cement Company, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 19840
LOCATION Off Hwy 9
FOREMAN Alan Made

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11.4.08	3160	Kick B-1	16	21	20	AN
CUSTOMER B & B Oil Recovery						
MAILING ADDRESS 27914 NE 2250 Rd						
CITY Greeley						
STATE KS						
ZIP CODE 66033						
JOB TYPE <u>Long string</u>						
HOLE SIZE <u>5 1/8</u>						
HOLE DEPTH <u>855</u>						
CASING SIZE & WEIGHT <u>2 3/8</u>						
CASING DEPTH <u>850</u>						
DRILL PIPE						
TUBING						
OTHER						
SLURRY WEIGHT						
SLURRY VOL						
WATER gal/sk						
CEMENT LEFT in CASING <u>yes</u>						
DISPLACEMENT						
DISPLACEMENT PSI						
MIX PSI						
RATE <u>4 bpm</u>						
REMARKS: <u>Checked casing depth. Mixed & pumped 100# gel followed by 126 3x 50/150 poz 2 1/2 gel. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI. Closed valve.</u>						

Alan Made

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	25	MILEAGE		91.25
5402	850'	casing footage		
5407	min	ton mileage		315.00
5522C	2 hr	80 gal		200.00
1118B	310#	gel		52.70
1124	1233x	50/150 poz		1199.20
4402	1	2 1/2 plug		23.00
RECEIVED KANSAS CORPORATION COMMISSION FEB 06 2009 CONSERVATION DIVISION WICHITA, KS				
227226				
6.30				
SALES TAX				86.68
ESTIMATED				
TOTAL \$				2892.00

Ravin 3737

AUTHORIZATION Tom Bandy TITLE Sir DATE _____