

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32145

Name: Tom Baugher B+B OIL RECOVERY, GP

Address 1: 27914NE2250RD

Address 2: _____

City: Greeley State: ks Zip: 66033 + _____

Contact Person: Tom Baugher

Phone: (785) 867-2413

CONTRACTOR: License # 33734

Name: hat drilling.llc

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-7-08 11-10-08 11-10-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24597-0000

Spot Description: _____

SW ne ne ne Sec. 17 Twp. 21 S. R. 20 East West

4824 Feet from North / South Line of Section

480 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: anderson

Lease Name: Kirk Well #: B-4

Field Name: bushcityshoestring

Producing Formation: squirrel

Elevation: Ground: n/a 1120 Kelly Bushing: _____

Total Depth: 846 Plug Back Total Depth: 840

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NCR 3-6-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Baugher


Title: Operator Date: 11/26/09

Subscribed and sworn to before me this 29 day of January

20 09

Notary Public: Dena McDaniel

Date Commission Expires: 04-26-2009

 Notary Public - State of Kansas
My appt. expires 04-26-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 06 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tom Baugher Lease Name: Kirk Well #: B-4
 Sec. 17 Twp. 21 S. R. 20 East West County: anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <u>GAMMA Ray/NEUTRON/CLL</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attach Logs KANSAS CORPORATION COMMISSION FEB 27 2009 RECEIVED
---	--

Handwritten:
 2/27/09

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURF.</u>	12.25	8.625		20.0	portland	6	
<u>PROD.</u>	5.625	2.875		840	portland	117	2% gel.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	797.0-814.0 36perfs		
2	820.0-830.0 21perfs		

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 06 2009
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD: Size: <u>2.875</u> Set At: <u>840</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>n/a</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>n/a</u>	Gas Mcf <u>0</u>	Water Bbls. _____ Gas-Oil Ratio _____ Gravity <u>n/a</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19893

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/25/08	3160	Kirk # B-04	17	21	20	AN
CUSTOMER B + B Oil Recovery			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 27914 NE 2250 Rd			506	Fred		
CITY Greeley			495	Cassy		
STATE KS			369	Gary		
ZIP CODE 66033			548	Chuck		

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 846' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 840' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.9 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium
Gel Flush. Mix + Pump 117 sks 50/50 Por Mix Cement
2% Gel. Cement to surface. Flush pump + lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 4.9 BBL
Fresh water. Pressure to 700# PSI. Shut in casing

Hot Drilling. Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		92.50
5406	25 mi	MILEAGE Pump Truck		91.25
5407	Minimum	Ton Mileage		315.00
5502C	2 hrs	80 BBL Vae Truck		200.00
1124	115 sks	50/50 Por Mix Cement		1121.25
1118B	297 #	Premium Gel		50.40
4402	1	2 1/2" Rubber Plug		23.05
		Sub Total		2725.20
		Tax @ 6.3%		81.24
		RECEIVED KANSAS CORPORATION COMMISSION FEB 06 2009 CONSERVATION DIVISION WICHITA, KS		

Ravin 3737

AUTHORIZATION Jon Banph

TITLE 227706

SALES TAX ESTIMATED TOTAL 2807.00
DATE 11/25/08