

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten:
3/19/09

Operator: License # 5150
Name: COLT ENERGY, INC
Address: P O BOX 388
City/State/Zip: IOLA, KS 66749
Purchaser: ONE OK
Operator Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
Contractor: Name: FINNEY DRILLING COMPANY
License: 5989
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/6/09	1/12/09	DRY
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,395-0000
County: COFFEY
SW SW NE NW Sec. 34 Twp. 22 S. R. 16 East West
1100 feet from S / (circle one) Line of Section
1540 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: WHITELEY Well #: 15
Field Name: NEOSHO FALLS - LEROY

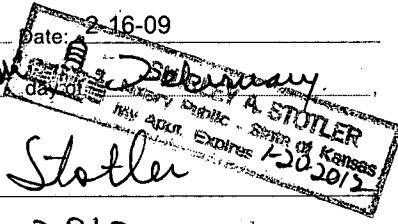
Producing Formation: LOWER SQUIRREL
Elevation: Ground: 1027 Kelly Bushing: ---
Total Depth: 1090 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 40.25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from NONE
feet depth to NONE w/ --- sx cmt.

Drilling Fluid Management Plan P+A AH II ncr
(Data must be collected from the Reserve Pit) 3-6-09
Chloride content 1000 ppm Fluid volume 80 bbls
Dewatering method used PUMPED PIT OUT - PUSHED IN
Location of fluid disposal if hauled offsite:
Operator Name: COLT ENERGY, INC
Lease Name: MURRAY License No.: 5150
Quarter SE Sec. 2 Twp. 23 S. R. 16 East West
County: COFFEY Docket No.: D-28,297

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
Title: OFFICE MANAGER
Subscribed and sworn to before me this 17 day of February
2009
Notary Public: Shirley A Stotler
Date Commission Expires: 1-20-2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 19 2009

Operator Name: COLT ENERGY, INC Lease Name: WHITELEY Well #: 15
 Sec. 34 Twp. 22 S. R. 16 East West County: COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ✓ GAMMA RAY/NEUTRON/CCL, DUAL INDUCTION LATERAL LOG, COMPENSATED DENSITY HI- RESOLUTION DENSITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	40.25	CLASS A	34	
NONE							

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run			
					<input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr.				Producing Method				
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

DRILLERS LOG

API NO.: 15-031-22395-00-00 **S. 34** **T. 22** **R. 16** **E. W.**
OPERATOR: COLT ENERGY, INC. **LOCATION:** SW. - SW. - NE. - NW.
ADDRESS: P.O. BOX 388, IOLA, KS 66749 **COUNTY:** COFFEY
WELL #: 15 **LEASE NAME:** WHITELEY
FOOTAGE LOCATION: 1100 FEET FROM (N) (S) LINE 1540 FEET FROM (E) (W) LINE
CONTRACTOR: FINNEY DRILLING COMPANY **GEOLOGIST:** JIM STEGEMAN
SPUD DATE: 1/6/2009 **TOTAL DEPTH:** 1090
DATE COMPLETED: 1/12/2009 **OIL PURCHASER:** COFFEYVILLE RESOURCES

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CASING RECORD

PURPOSE	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.25	I	57	SERVICE COMPANY
PRODUCTION:	5 5/8	PLUG WELL					SPOTTED CEMENT - T.D., 600, 250, SURFACE

WELL LOG

CORES: 1027-1047

RAN: RAN OPEN HOLE LOG

RECOVERED:

RAN LOG THRU DRILL PIPE

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
TOP SOIL	G.L.	3	LIMESTONE	639	644
CLAY	3	11	SHALE	644	686
SAND	11	22	SAND & SHALE	686	695
GRAVEL	22	37	SHALE	695	816
LIMESTONE	37	40.25	SURFACE LIMESTONE	816	821
LIMESTONE	40.25	41	SAND & SHALE	821	827
SAND	41	57	SHALE	827	837
SAND & SHALE	57	89	LIMESTONE	837	846
SHALE	89	208	SAND & SHALE	846	857
LIMESTONE	208	210	SAND	857	876
SHALE	210	212	LIMESTONE	876	877
LIMESTONE	212	214	SHALE	877	899
SHALE	214	219	LIMESTONE	899	900
LIMESTONE	219	263	SHALE	900	905
SHALE	263	304	LIMESTONE	905	912
SAND & SHALE	304	356	SAND & SHALE	912	934
LIMESTONE	356	370	LIMESTONE	934	937
SHALE	370	381	SHALE	937	940
LIMESTONE	381	389	LIMESTONE	940	942
SDY LIMESTONE	389	408	SHALE	942	954
LIMESTONE	408	417	LIMESTONE	954	957
SDY LIMESTONE	417	421	SAND & SHALE	957	963
LIMESTONE	421	433	LIMESTONE	963	964
SAND	433	458	SHALE	964	975
LIMESTONE	458	482	LIMESTONE	975	979
SHALE	482	487	SHALE	979	986
LIMESTONE	487	491	LIMESTONE	986	989
SHALE	491	514	SHALE	989	1024
LIMESTONE	514	591	LIMESTONE	1024	1026
SHALE	591	595	SHALE	1026	1028
LIMESTONE	595	597	LIMESTONE	1028	1030
SHALE	597	600	SAND & SHALE	1030	1037
LIMESTONE	600	621	SHALE	1037	1079
SHALE	621	625	LIMESTONE	1079	1080
LIMESTONE	625	633	SHALE	1080	1088
SHALE	633	639	LIMESTONE	1088	1090 T.D.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19951

LOCATION Chanute, KS

FOREMAN Casey Kennedy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/2/09	1828	Whiteley #15	34	22	16	CF
CUSTOMER <u>Colt Energy Inc.</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>1112 Rhode Island Rd Box 388</u>			<u>389</u>	<u>Casey</u>		
CITY STATE ZIP CODE <u>lola KS 666749</u>			<u>368</u>	<u>Bill</u>		
			<u>237</u>	<u>Armed</u>		

JOB TYPE plug HOLE SIZE 5 7/8" HOLE DEPTH 1090' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS: established circulation thru drill steel, mixed & pumped 10 sks 50/50 Pozmix cement w/ 6% Premium gel per sk, displaced cement to TD w/ fresh water, drill steel was pulled to 600', mixed & pumped 10 sks cement displaced to end of drill steel w/ fresh water, drill steel was pulled to 450', mixed & pumped 47 sks cement, cement to surface, drill steel was pulled & topped well off w/ 5 more sks.

customer supplied H₂O

Handwritten initials/signature

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE for new well		925.00
5406	45 miles	MILEAGE pump truck		164.25
5407	1/2 minimum	ton mileage		157.50
1124	68 sks	50/50 Pozmix cement		663.00
1118B	363 #	Premium Gel		61.71
sub total				\$ 1971.46
SALES TAX				38.41

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WICHITA, KS

Revin 3737

AUTHORIZATION [Signature]

TITLE 228355

ESTIMATED TOTAL 2009.87
DATE _____