

FEB 05 2009

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION

OPERATOR: License # WICHITA 6889
Name: Double Eagle Exploration, Inc.
Address 1: 221 S. Broadway, #310
Address 2: _____
City: Wichita State: KS. Zip: 67202 + _____
Contact Person: Jim Robinson
Phone: (316) 264-0422
CONTRACTOR: License # 33493
Name: American Eagle Drilling, LLC
Wellsite Geologist: Don Rider
Purchaser: Plains Marketing, LP

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
9-24-08 10-04-08 10-30-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-22127-0000
Spot Description: _____
C NW SW SW Sec. 26 Twp. 16 S. R. 30 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Lane
Lease Name: Dirreen Well #: 1A
Field Name: Healy West
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2852 Kelly Bushing: 2859
Total Depth: 4600' Plug Back Total Depth: 4160'
Amount of Surface Pipe Set and Cemented at: 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 2236 Feet
If Alternate II completion, cement circulated from: 2236
feet depth to: Surface w/ 310 sx cmt.

Drilling Fluid Management Plan A1+ II NR 3-6-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jim Robinson
Title: Representative Date: 11-26-08

Subscribed and sworn to before me this 26 day of November
20 08
Notary Public: Glynnie Bolte
Date Commission Expires: 4-24-2011

GLYNNIE BOLTE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-24-2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

Operator Name: Double Eagle Exploration, Inc. Lease Name: Dirreen Well #: 1A
 Sec. 26 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Microresistivity, Dual Rec. Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2230</td> <td>+ 629</td> </tr> <tr> <td>Topeka</td> <td>3623</td> <td>- 764</td> </tr> <tr> <td>Heebner</td> <td>3900</td> <td>-1041</td> </tr> <tr> <td>Lansing/KC</td> <td>3934</td> <td>-1075</td> </tr> <tr> <td>Pawnee</td> <td>4400</td> <td>-1541</td> </tr> <tr> <td>Cherokee Shale</td> <td>4475</td> <td>-1616</td> </tr> <tr> <td>Mississippi</td> <td>4552</td> <td>-1693</td> </tr> </table>	Name	Top	Datum	Anhydrite	2230	+ 629	Topeka	3623	- 764	Heebner	3900	-1041	Lansing/KC	3934	-1075	Pawnee	4400	-1541	Cherokee Shale	4475	-1616	Mississippi	4552	-1693
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	393	Common	230	3%CC 2%gel
Production TOP	7 7/8"	4 1/2"	10.50#	2236	Common	318	2%gel 10%salt
Production BOTTOM	7 7/8"	4 1/2"	10.50#	4580	Pozmix ASC	212 200	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				DID NOT SQUEEZE

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3968' to 3974' RECEIVED	200 gal. WFR II Acid	3968-74
4	4180' to 4185' KANSAS CORPORATION COMMISSION	300 gal.	4180-85
4	4208' to 4212' FEB 05 2009	250 gal.	4208-12
	CONSERVATION DIVISION WICHITA KS		

TUBING RECORD: Size: <u>2"</u> Set At: <u>3970'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11-05-08</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>85</u>	Gas Mcf	Water Bbls. <u>N/A</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____ style="text-align: center; font-weight: bold;">RECEIVED
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 043827

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>9-24-08</u>	SEC <u>26</u>	TWP. <u>16s</u>	RANGE <u>30w</u>	CALLED OUT	ON LOCATION <u>Goodwin</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Dirreen</u>	WELL # <u>1A</u>	LOCATION <u>Healy 2 1/2 N e into</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle Rig 1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 390'

CASING SIZE 8 5/8 DEPTH 39.3'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 24 BBL

CEMENT

AMOUNT ORDERED 230 SKS com 3% cc
2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

423-281 HELPER Larene

BULK TRUCK

347 DRIVER John

BULK TRUCK

DRIVER

COMMON 230 SKS @ 15.45 3553.50

POZMIX @

GEL 4 gel @ 20.80 83.20

CHLORIDE 8 SKS @ 58.20 465.60

ASC @

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 01 2008
CONSERVATION DIVISION
WICHITA, KS

HANDLING 242 SKS @ 2.40 580.80

MILEAGE 104 SK/mile 1355.20

TOTAL 6038.30

REMARKS:

Cement did circulate

Thank you

SERVICE

DEPTH OF JOB 39.3'

PUMP TRUCK CHARGE 1018.00

EXTRA FOOTAGE 9.3' @ 0.85 79.05

MILEAGE 56 miles @ 7.00 392.00

MANIFOLD ~~had rental~~ @ ~~...~~

CHARGE TO: Double Eagle Exploration

STREET 221 S Broadway #310

CITY Wichita STATE KS ZIP 67202

TOTAL 1469.05

PLUG & FLOAT EQUIPMENT

~~8 SKS~~

Surface Plug @ ...

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., LLC. 043926

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Deerles

10-5-08 DATE	SEC. 26	TWP. 16S	RANGE 30W	CALLED OUT	ON LOCATION 7:00am	JOB START 7:00pm	JOB FINISH 8:00pm
D. Green LEASE		WELL# 1-A		LOCATION Healy 2 1/2 in casing		COUNTY Lane	STATE KS
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle #1
 TYPE OF JOB 2-stage (Top Stage)
 HOLE SIZE 7 7/8 T.D. 4600'
 CASING SIZE 4 1/2 10.5 DEPTH 2236⁰⁹
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 35.5 BALS

OWNER _____
 CEMENT
 AMOUNT ORDERED 650 SKS 60/40
690 cel 14+ Clo-seal
used 530 SKS
 COMMON 3.8 @ 15.45 4913.10
 POZMIX 212 @ 8.00 1696.00
 GEL 20 @ 20.00 400.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
132 @ 2.50 330.00
Clo-seal @ 2.50 330.00
WFR II 500gal @ 1.27 635.00
Clo-Pro 25gal @ 31.25 625.00
 HANDLING 691 @ 2.40 1658.40
 MILEAGE 110 x 1.5 km/mile 3731.00
 TOTAL 13589.00

EQUIPMENT
 PUMP TRUCK CEMENTER Fuzzy
 # 431 HELPER Kelly
 BULK TRUCK
 # 394 DRIVER Layne
 BULK TRUCK
 # 347 DRIVER Wilbur

REMARKS:

Mix 500gal WFR II followed by
20 BBL 290 RCL water. Mix 30 SKS
in RH. Mix 500 SKS down csg.
washout pump lines. Displace plus
to DU Tool. 500th hit 1500th
hand Tool Closed blowdown @
8:00pm Cement did circulate
approx 40 BALS
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB 2236⁰⁹
 PUMP TRUCK CHARGE 1185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____ WC
 MANIFOLD _____ @ _____
 TOTAL 1185.00

CHARGE TO: Double Eagle
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Preston L. Deiling
 SIGNATURE [Signature]

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 043925

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Orleans, KS

10.5.08 DATE	SEC. <u>26</u>	TWP. <u>16S</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>7:00am</u>	JOB START <u>3:30pm</u>	JOB FINISH <u>4:00pm</u>
<u>D. Green</u> LEASE	WELL #	<u>1-A</u>	LOCATION	<u>Neely 2 1/2 mi</u>	COUNTY <u>Lawrence</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR American Eagle
 TYPE OF JOB 2.5 stage (Bottom stage)
 HOLE SIZE 7 1/8 T.D. 4600
 CASING SIZE 4 1/2 10.5 DEPTH 4580
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL DU Tool # 57 DEPTH 2236
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42 1/2
 CEMENT LEFT IN CSG. 42 1/2
 PERFS. _____
 DISPLACEMENT 72.15 BBLs

OWNER same
 CEMENT
 AMOUNT ORDERED 200 SKS ASC
270 gal 10% salt
500 gal WFR II
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ 4 @ 20.00 83.20
 CHLORIDE _____ @ _____
 ASC _____ 200 @ 18.00 3720.00
 _____ @ _____
Salt 21 @ 23.95 502.95
 _____ @ _____
WFR II 500 gal @ 1.27 635.00
 _____ @ _____
CLA. Pio 2 @ 31.25 62.50
 _____ @ _____
 HANDLING 236 @ 2.40 566.40
 MILEAGE .10 x 54 mile 1274.00
 TOTAL 6844.45

EQUIPMENT

PUMP TRUCK CEMENTER Fuzz4
 # 431 HELPER Kelly
 BULK TRUCK
 # 377 DRIVER John
 BULK TRUCK
 # 394 DRIVER LaRene
 # 347 Wilbur

REMARKS:

Mix 500 gal WFR II followed by
20 BBL 2% RCL extra followed by
200 SKS ASC 10% salt 270 gal
wash out pump & lines. Displace plug
to latchdown with 366 water + 35.5
mud bit press 700* hand press 1200*
float hld. Drop Dr Bomb wait 15 min
open tool @ 1200* Circ 3 hrs
1st Plus down @ 4:00pm.

Thanks Fuzz4 crew

CHARGE TO: Double Eagle
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 4580
 PUMP TRUCK CHARGE 2185.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 54 @ 7.00 378.00
 MANIFOLD + head _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 2676.00

PLUG & FLOAT EQUIPMENT

4 1/2 {
 1. DU Tool (L) 4219.00
 1. ARU Float shoe @ (B) 434.00
 1. Latchdown Assy @ (L) 405.00
 3. Baskets @ 169.00 507.00
 10. Controlzoks @ 51.00 510.00
 _____ @ _____

TOTAL 6075.00

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Roster L. DeLong
 SIGNATURE Roster L. DeLong

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 01 2008

CONSERVATION DIVISION
WICHITA, KS