

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34158
Name: O'Brien Resources, LLC.
Address: P.O. Box 6149
City/State/Zip: Shreveport, LA 71136-6149
Purchaser: None
Operator Contact Person: Byron E. Trust
Phone: (318) 865-8568
Contractor: Name: Vision Oil & Gas Services L.L.C.
License: 263214028 34190
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/3/2008</u>	<u>12/15/2008</u>	<u>12/17/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-22141-0000
County: Lane
NE SE SW NW Sec. 31 Twp. 17 S. R. 29 East West
2,050' feet from S N (circle one) Line of Section
1,190 feet from E W (circle one) Line of Section

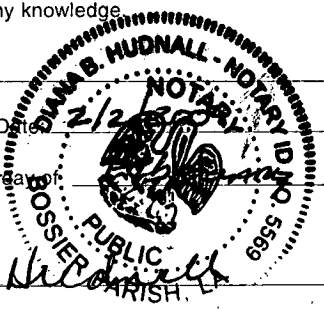
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Dowd # 31 Well #: 1
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2,832' Kelly Bushing: 2,837'
Total Depth: 4,644' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A Alt II NGR
(Data must be collected from the Reserve Pit) 3-6-09
Chloride content: 2,000 ppm Fluid volume 240 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Byron E. Trust
Title: V.P. of Operations
Subscribed and sworn to before me this 2nd day of 09
20 09
Notary Public: Diana B. Hudnall
Date Commission Expires: with life



KCC Office Use ONLY

Letter of Confidentially Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'Brien Resources, LLC. Lease Name: Dowd # 31 Well #: 1
 Sec. 31 Twp. 17 S. R. 29 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction Neutron-Density Micro Sonic	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2,222</td> <td>+619</td> </tr> <tr> <td>Lansing</td> <td>3,964</td> <td>-1,123</td> </tr> <tr> <td>Miss</td> <td>4,570</td> <td>-1,729</td> </tr> </table>	Name	Top	Datum	Anhydrite	2,222	+619	Lansing	3,964	-1,123	Miss	4,570	-1,729
Name	Top	Datum											
Anhydrite	2,222	+619											
Lansing	3,964	-1,123											
Miss	4,570	-1,729											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23#/ft.	237'	Common	180	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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RECEIVED
KANSAS CORPORATION COMMISSION
FEB 05 2009
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 33503

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

P/A

SERVICE POINT: Great Bend, KS

DATE <u>12-17-08</u> <u>12-16-08</u>	SEC. <u>31</u>	TWP. <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>12:00 noon</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Dowd</u>		WELL # <u>31-1</u>		LOCATION <u>57.5 W 1/2 S. W/into</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				From <u>Oighton</u>			

CONTRACTOR Vision #15/O'Brien Resources O'Brien Resources
Witten Petroleum

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. _____

CASING SIZE _____ DEPTH 2250

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 100# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fresh water

EQUIPMENT

PUMP TRUCK CEMENTER Randy

181 HELPER Alvin

BULK TRUCK 482-112

904-900 DRIVER Jeff

BULK TRUCK _____

_____ DRIVER _____

CEMENT

AMOUNT ORDERED 295SKS 60/40 400Gr
1/4# FloSeal

COMMON	<u>177</u>	@	<u>13.65</u>	<u>2416.05</u>
POZMIX	<u>118</u>	@	<u>7.60</u>	<u>896.80</u>
GEL	<u>12</u>	@	<u>20.40</u>	<u>244.80</u>
CHLORIDE		@		
ASC		@		
	<u>Flo-seal 73#</u>	@	<u>2.45</u>	<u>178.85</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>310</u>	@	<u>2.25</u>	<u>697.50</u>
MILEAGE	<u>310 x .10 x 40</u>			<u>1240.00</u>
TOTAL				<u>5,674.00</u>

REMARKS:

- 1st 2250' - 50SK
- 2nd 1500' - 30SK
- 3rd 700' - 40SK
- 4th 250' - 50SK
- 5th 60' - 20SK
- Rathole - 35SK
- Mousehole - 25SK

CHARGE TO: O'Brien Resources

STREET _____

CITY _____ STATE _____ ZIP _____

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Ruiz

SIGNATURE Mike Ruiz

SERVICE

DEPTH OF JOB	<u>2250'</u>		
PUMP TRUCK CHARGE			<u>1975.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>7.00</u>
MANIFOLD		@	
		@	
		@	

TOTAL 2,255.00

PLUG & FLOAT EQUIPMENT

@

@ RECEIVED
KANSAS CORPORATION COMMISSION

@ FEB 05 2009

@ CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 33416

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
NESS CITY

DATE <u>12-4-08</u>	SEC. <u>31</u>	TWP. <u>17S</u>	RANGE <u>29W</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>10:30pm</u>	JOB START <u>1:30AM</u>	JOB FINISH <u>2:30AM</u>
LEASE <u>Dowd</u>	WELL # <u>31-1</u>	LOCATION <u>Dighton 5N to 200RD 5W</u>			COUNTY <u>LANE</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				To Gage RD 1/2 S W into Theu Fence			

CONTRACTOR Vision Rig 16 OWNER O'Brien Resources

TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 237'
 CASING SIZE 8 5/8 DEPTH 237'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE H 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 200 MINIMUM 50
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT FRESH WATER 14 BBLs

CEMENT
 AMOUNT ORDERED 1805x common + 3y.cct + 2y.gel

EQUIPMENT
 PUMP TRUCK CEMENTER DWAYNE W
 # 366 HELPER CARL S
 BULK TRUCK
 # 341 DRIVER JACK B
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>1805y.</u>	@	<u>13.65</u>	<u>2457.00</u>
POZMIX		@		
GEL	<u>4 y.</u>	@	<u>20.40</u>	<u>81.60</u>
CHLORIDE	<u>6 y.</u>	@	<u>57.15</u>	<u>342.90</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>190 y.</u>	@	<u>225</u>	<u>427.50</u>
MILEAGE	<u>190 y. 10</u>	@	<u>40</u>	<u>760.00</u>
TOTAL				<u>4069.00</u>

REMARKS:

pipe on bottom break circulation
pump 1805x common + 3y.cct + 2y.gel
shut down released plug and
disp with 14 bbls of fresh water
shut in cement dip circulate
Rig Down

SERVICE

DEPTH OF JOB	<u>237'</u>			
PUMP TRUCK CHARGE			<u>999.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>40</u>	@	<u>7.00</u> <u>280.00</u>	
MANIFOLD	<u>Head Rent</u>	@	<u>111.00</u> <u>111.00</u>	
		@		
		@		
TOTAL				<u>1390.00</u>

CHARGE TO: O'Brien Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 wooden plug</u>	@	<u>67.00</u>	<u>67.00</u>	
	@			
	@			
	@			
	@			
	@			
TOTAL				<u>67.00</u>

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Thank You!
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 PRINTED NAME x Mike Ruiz
 SIGNATURE x Mike Ruiz

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS