

FEB 05 2009

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30717
 Name: Downing Nelson Oil Co., Inc.
 Address 1: P.O. Box 372
 Address 2: _____
 City: Hays State: KS Zip: 67601 + _____
 Contact Person: Ronald C. Nelson
 Phone: (785) 621-2610
 CONTRACTOR: License # 33493
 Name: American Eagle Drilling
 Wellsite Geologist: MARC DOWNING
 Purchaser: Coffeyville Resources
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SLOW _____
 _____ Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____

<u>11/13/08</u>	<u>11/19/08</u>	<u>11/20/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,482-00-00
 Spot Description: _____
 _____ NE Sec. 25 Twp. 9 S. R. 24 East West
335' Feet from North / South Line of Section
1310' Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: GRAHAM
 Lease Name: Golti Well #: 1-25
 Field Name: WILDCAT
 Producing Formation: LKC
 Elevation: Ground: 2486 Kelly Bushing: 2493
 Total Depth: 4110 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 217.38 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 2098' Feet
 If Alternate II completion, cement circulated from: 2098'
 feet depth to: Surface w/ 225 sx cmt.

Drilling Fluid Management Plan A11 II NR 3-6-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 11,000 ppm Fluid volume: 240 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

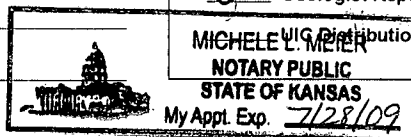
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: VICE PRESIDENT Date: 02/04/09
 Subscribed and sworn to before me this 4 day of February,
 20 09.
 Notary Public: Michele L Meier
 Date Commission Expires: 7/28/09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: Downing Nelson Oil Co., Inc. Lease Name: Golth Well #: 1-25
 Sec. 25 Twp. 9 S. R. 24 East West County: GRAHAM

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) _____
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Sonic, Micro, Dual Induction and Compensated Density Neutron

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum		<input type="checkbox"/> Sample
Name	Top	Datum		
TOP ANHYDRITE	2130'	+363		
BASE ANHYDRITE	2163'	+330		
TOPEKA	3580'	-1087		
HEEBNER	3796'	-1303		
TORONTO	3821'	-1328		
LKC	3838'	-1345		
BKC	4057'	-1564		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	217.38'	COMMON	150	2% Gel & 3% CC
Production St.	7 7/8	5 1/2	14#	4110.39'	EA/2	150	
			DV Tool @	2098'	SMDC	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3912' to 3918'	250 GALLONS 15% MUD ACID	3912' to 3918'
4	3863' to 3866'	250 GALLONS 15% MUD ACID	3863' to 3866'
		1500 Gal. 15% NE ACID	3912' to 3918'
		1500 Gal. 15% NE ACID	3863' to 3866'

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3961.94</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>01/07/09</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>11</u>	Gas Mcf <u>0</u>	Water Bbls. <u>2</u>	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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JG

SWIFT Services, Inc.

DATE 11-20-08 PAGE NO. 1

Waring & Nelson

WELL NO. #1-25

LEASE Gok

JOB TYPE 2-stage

TICKET NO. 15215

PART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							on loc w/FE
								RTD 4110' LTD 4111'
								5 1/2" x 14" x 4114' x 21'
								Cont. 1, 4, 6, 7, 9, 47
								Basket 48
								DV Tool 48' @ 2098'
	0210							Start FE
	0345							Break Circ
	0410	4	0			200		Start Preflush 50 gal mud flush
	0445	5	32/0			250		20 bbl KCL flush
	0453		36					Start Cement 150 sks EA-2
								End Cement
								Wash P/L
								Drop L/D Plug
	0458	6	0			200		Start Displacement
		6	54			250		mud
	0510	5	74			300		catch cement
	0515		100			400/1100		Land Plug
								Release Pressure
								Float Held
								Drop Opening Plug
	0545	2	6/0					Plug RH & MH 25/0 SMD
	0554							Start Preflush 20 bbl KCL flush
	0555	4	0			1150		Start Cement 200 sks SMD
	0601	6	20/0			175		End Cement
	0625		110					Drop Closing Plug
	0630	6	0			150		Start Displacement
	0636	5	30			300		Circ Cement
	0640		51			500/1300		Land Plug
								Close DV
								Release pressure
								Closed

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS

Circ sks int to pit

Thank you
Nick, Josh F. & Dan Q

ALLIED CEMENTING CO., LLC. 35084

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-14-02</u>	SEC. <u>25</u>	TWP. <u>9</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>12:30 pm</u>
LEASE <u>Boffi</u>	WELL# <u>1-25</u>	LOCATION <u>Hill City St. Red line Rd</u>	COUNTY <u>Graham</u>	STATE <u>KS.</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>4 W 1 N 1/4 W S1/4</u>				

CONTRACTOR American Eagle

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 DEPTH 219.50

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Shane

398 HELPER Travis

BULK TRUCK

410 DRIVER Chad

BULK TRUCK

DRIVER

REMARKS:

Cement Cure!

CHARGE TO: Downing Nelson

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT

AMOUNT ORDERED 150 per 3% CC

29.661

COMMON	<u>150</u>	@	<u>13.50</u>	<u>2025.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5</u>	@	<u>51.50</u>	<u>257.50</u>
ASC		@		

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HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>10.5 k/mile</u>			<u>948.00</u>
TOTAL				<u>3646.75</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>991.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>7.00</u>	<u>420.00</u>
MANIFOLD		@		
TOTAL				<u>1411.00</u>

PLUG & FLOAT EQUIPMENT

		@		
		@		
	<u>8 5/8 Wood Plug</u>	@		<u>66.00</u>
		@		
		@		

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment