

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
 Name: OSBORN ENERGY, LLC
 Address: 24850 FARLEY
 City/State/Zip: BUCYRUS, KS 66013
 Purchaser: AKAWA NATURAL GAS, LLC
 Operator Contact Person: JEFF TAYLOR
 Phone: (913) 533-9900
 Contractor: Name: GLAZE DRILLING
 License: 5885
 Wellsite Geologist: JEFF TAYLOR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/30/05</u>	<u>12/04/05</u>	<u>01/09/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28125-00-00
 County: MIAMI
NW - NW - NW - Sec. 13 Twp. 16 S. R. 25 24 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SOMEDAY Well #: 11-13
 Field Name: PAOLA- RANTOUL
 Producing Formation: MARMATON & CHEROKEE
 Elevation: Ground: 968 Kelly Bushing: _____
 Total Depth: 580 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If Yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 0
 feet depth to 20 w/ 6 6 sx cm.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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AITZ-Dlg-3/6/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: OPERATIONS MGR Date: 1/31/06
 Subscribed and sworn to before me this 31 day of Jan
 20 06
 Notary Public: [Signature]
 Date Commission Expires: _____

Erin R. Stephenson
Notary Public
State of Kansas
My Appointment Expires 11/24/07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: OSBORN ENERGY, LLC Lease Name: SOMEDAY Well #: 11-13
 Sec. 13 Twp. 16 S. R. 25 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
WELL LOG ATTACHED

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11.25"	10.5"		20	PORTLAND	6	WATER
LINER	9.5"	4.5"		212.31'			
PROD. PIPE	9.5	7"		386'	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)
 Production Interval

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15-121-28125-00-00

Glaze Drilling Company

22139 S. Victory Rd.
 Spring Hill K.S. 66083
 Phone : (913) 592-2033
 Fax : (913) 592-2448
 glazedrilling@aol.com

ORIGINAL

CUSTOMER OSBORN ENERGY
 LEASE NAME Someday
 WELL NUMBER 11-13
 SPUD DATE 11-30-05
 SURFACE SIZE 10" HOLE SIZE 9 1/2"

WELL LOG

thick formation t.d. comments in out

21	Surface	21			
17	Shale	38			
12	Lime	50	some water (top)		
16	Shale	66			
4	Lime	70			
45	Shale	115			
9	Lime	124			
15	Shale	139			
28	Lime	167			
3	Shale	170			
2	Blk. Slate	172	sm amt gas		
2	Shale	174			
21	Lime	195			
2	Shale	197			

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2	Blk, Plate	199		
3	Lime	202		
5	Shale	207		
8	Lime	215		ORIGINAL
128	Shale	343		
10	Shale (Sandy)	353		
37	Shale	390		
2	Blk, Plate	392	Some GAS ? (8K)	
50	Shale	442		
2	Lime	444		
2	Blk, Plate	446	↑ to 16,000	TOTAL
11	Shale	457		
8	Lime	465		
4	Shale	469		
1	Lime	470		
2	Shale	472		
5	Lime	477		
13	Shale	490		
2	Blk, Plate	492	↑ to 20,000	TOTAL
5	Shale	497		
7	Lime	504		
7	Shale	511		
3	Lime	514		
16	Blk, Plate	530	∅ increase -	
1	Lime	531		
5	Shale	536		
34	Shaley SAND	570	Brown Lt!	
7	Sandy Shale	577		
3	Lime	580	T.D.	

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