

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32294  
 Name: Osborn Energy, L.L.C.  
 Address: 24850 Farley  
 City/State/Zip: Bucyrus, Kansas 66013  
 Purchaser: Akawa Natural Gas, L.L.C.  
 Operator Contact Person: Steve Allee  
 Phone: (913) 533-9900  
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.  
 License: 5885  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. 195,304-C (C-28,554)  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>8/17/04</u>	<u>8/19/04</u>	<u>Cmt'd prod. csg</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

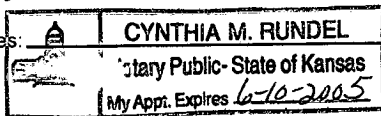
API No. 15 - 121-27840 - 00 - 00  
 County: Miami (N 38° 39.848', W 94° 42.085')  
 N/2 N/2 NW NE    Sec. 13    Twp. 16    S. R. 24     East     West  
167 feet from S / (N) (circle one) Line of Section  
1973 feet from (E) W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) (NE)    SE    NW    SW  
 Lease Name: Someday    Well #: 2-13-16-24  
 Field Name: Paola-Rantol  
 Producing Formation: Lexington, Summit, Mulky, Bevier, Croweburg,  
Mineral, Scammon, Rowe, and Neutral(s)  
 Elevation: Ground: 1008    Kelly Bushing: \_\_\_\_\_  
 Total Depth: 880    Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?     Yes     No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 479  
 feet depth to surface w/ 120 <sup>sq cm</sup>  
*A142-Dlg-3/16/09*

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content N/A ppm    Fluid volume 500+/- bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *R.R. Ashford*  
 For Osborn Energy, L.L.C.  
 Title: \_\_\_\_\_ Date: 12/10/04  
 Subscribed and sworn to before me this 10<sup>th</sup> day of December  
2004  
 Notary Public: *Cynthia M. Rundel*  
 Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 2-13-16-24  
 Sec. 13 Twp. 16 S. R. 24  East  West County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum  <p style="text-align: center;"><b>Drillers Log Attached</b></p>
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CASING RECORD <span style="float: right;">New <input type="checkbox"/> Used <input checked="" type="checkbox"/></span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	9 5/8"	NA	20	Portland	7	None
Production	8 3/4"	5 1/2"	15.50	479'	50/50Poz-mix	120	2 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	
	Open hole from 479' to 880' (Myrick Station Ls thru Cherokee Group)		
	4 1/2" perforated steel liner to be run from 460' +/- to 880', if approved by KCC		

TUBING RECORD				
Size	Set At	Packer At	Liner Run	
Will set 2 3/8" tubing at 810' +/-		None	See above	
Date of First, Resumed Production, SWD or Enhr.		Producing Method <b>Will run submergible pump</b>		
<b>Waiting on KCC to "OK" completion method</b>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	None	2 MCFPD	45 BBl/day	None No oil

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 479-880'  
**To be sold**  Other (Specify) \_\_\_\_\_

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## Driller's Log

### Someday #2-13-16-24

167 FNL, 1973 FEL  
 Section 13-T16S-R24E  
 Miami Co., KS  
 API #15-121-27840  
 Elev.: 1008 est. from Topo. Map  
 Drilling Contr.: Susie Glaze dba Glaze Drilling Co.

Operator: Osborn Energy, L.L.C.  
 Spud: 8/17/04  
 Finish Drlg: 8/19/04  
 Surface: 9 5/8" at 20', cmt w/ 7 sx

Surface	20		LS	565	
LS	36		BLK-SLT	578	(Tst 580', 6 MCF,
SH	88		SNDY-LS	580	4 MCF inc. w/ a
LS	104		SH SNDY	621	"trace" inc. in wtr.)
SH	118		BLK-SLT	622	
LS	122		SH	628	
SH	135		LS	630	
LS	142		BLK-SLT	631	
SH	167		SH	641	
LS	175	"Little wtr under LS"	SNDY SH	655	
SH	189		SH	660	
LS	213		BLK-SLT	661	
SH	215		SH	680	
BLK-SLT	217	Tst 220', No flow	BLK-SLT	681	
SH	221		SNDY SH	685	
LS	242		SAND	690	
SH	244		SH	696	
BLK-SLT	245		BLK SH	714	
LS	248		SH	720	Tst 720', No inc.
SH	255		SH-DK	745	
LS	261	(Hertha) Tst 260', No flow	SNDY SH	762	
SH	414		SH-DK	795	
BLK-SLT	415	Tst 420', 31 MCF, No wtr.	SH	800	Tst 800', No inc.
SH	447	Tst 440', 30 MCF, (1 dec.)	SAND	819	
LS	452		BLK-SLT	820	
SH	453		SH-SNDY	830	
LS	459		DK SH	844	Tst 860' still 6 MCF
SH	465		BLK SH	880	(RTD) Final tst at TD,
LS	473				No inc.
SH	474				
LS	477				
SH	492				
LS	496				
BLK-SLT	499	Tst 500', 35 MCF (5 inc.)			
SNDY-SH	510	(Shut dwn @ 500' for the day. Re-test next day, tstd 2 MCF)			
SH	521				
LS	522	(Tst 520', No inc., still 2 MCF,			
SH	524	No inc. in wtr.)			
LS	530				
SH	539				
DK SH	540	Tst 540', No inc.			
BLK-SLT	541				
SH	548				
LS	551				
SH	563				

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Drlg 8 ½" +/- to 200'

6 ½" from 200' to TD

9/17/04 Ream hole from 200' to TD w/ 8 ½" +/-

9/20/04 Co. Tools RIH 479' of used 5 ½" casing w/ "Rag Packer". Placed 2 sx cmt on top.

Tagged up later w/ 1" and found top of cmt at 270' +/-

11/08/04 Consolidated cmt prod. csg using 1" tubing on backside of prod. csg to surface

Frank Gilfoyle (spelling?) w/ KCC on location.

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