

ORIGINAL

Form ACO-1
September 1999

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DEC 13 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

37' S, 156 E of:

Operator: License # 32294
 Name: Osborn Energy, L.L.C.
 Address: 24850 Farley
 City/State/Zip: Bucyrus, Kansas 66013
 Purchaser: Akawa Natural Gas, L.L.C.
 Operator Contact Person: Steve Allee
 Phone: (913) 533-9900
 Contractor: Name: Susie Glaze dba Glaze Drilling Co.
 License: 5885
 Wellsite Geologist: Rex R. Ashlock
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl.; Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. 195,304-C (C-28,554)
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8/12/04 8/16/04 11/22/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 121-27839 - 00 - 00
 County: Miami (N 38* 39.850', N 94* 42.330')
N/2 N2 NE NW Sec. 13 Twp. 16 S. R. 24 East West
202 feet from S (circle one) Line of Section
3144 feet from E W (circle one) Line of Section
 (2136 FWL)
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Someday Well #: 3-13-16-24
 Field Name: Paola-Rantoul
 Producing Formation: See Next Page
 Elevation: Ground: 1008 Kelly Bushing: -----
 Total Depth: 880 Plug Back Total Depth: -----
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 479.02'
 feet depth to surface w/ 129 sx cmt.
Altz-Dlg 3/16/09

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 500+/- bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rex R. Ashlock
 For Osborn Energy, L.L.C.
 Title: _____ Date: 12/10/04
 Subscribed and sworn to before me this 10th day of December, 2004
 Notary Public: Cynthia M. Runzel
 Date Commission Expires: _____

CYNTHIA M. RUNDEL
 Notary Public - State of Kansas
 My Appt. Expires 6-10-2005

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osborn Energy, L.L.C. Lease Name: Someday Well #: 3-13-16-24
 Sec. 13 Twp. 16 S. R. 24 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None Drillers Log Attached	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:15%;">Log Name</th> <th style="width:45%;">Formation (Top), Depth and Datum</th> <th style="width:40%;">Sample Datum</th> </tr> <tr> <td colspan="3" style="text-align: center;">Producing Formation(s):</td> </tr> <tr> <td colspan="3">Lexington, Summit, Mulky, Bevier, Croweburg, Mineral, Scammon, "Tebo", "Rowe", "Neutral(s)"</td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	Producing Formation(s):			Lexington, Summit, Mulky, Bevier, Croweburg, Mineral, Scammon, "Tebo", "Rowe", "Neutral(s)"		
Log Name	Formation (Top), Depth and Datum	Sample Datum								
Producing Formation(s):										
Lexington, Summit, Mulky, Bevier, Croweburg, Mineral, Scammon, "Tebo", "Rowe", "Neutral(s)"										

CASING RECORD New <input type="checkbox"/> Used <input checked="" type="checkbox"/>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 1/2"	9 5/8"	NA	20	Portland	7	None
Production	7 7/8"	5 1/2"	15.50	479.02'	50/50 Poz-mix	129	1 sx Flo-seal 3 sx gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				RECEIVED DEC 13 2004 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	None	None	
	Open holed from 479-880', Myrick Station Ls thru Cherokee Group		
	4 1/2" perforated steel liner to be run from 460 to 880'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	to be set at 800' +/-	None	See above

Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		Will run submergible pump			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	Tstd 4 MCFPD	Tstd 75 BBI/day	None	No oil

Disposition of Gas METHOD OF COMPLETION Production Interval 479-880'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

To be sold

DRILLER'S LOG

Someday #3-13-16-24

Section 13-T16S-R24E

202 FNL, 2136 FWL

Miami Co., KS

API #15-121-27839

Elv. 1008' Est. from Topo Map

Drig. Contr.: Susie Glaze dba Glaze Drilling Co.

Operator: Osborn Energy, L.L.C.

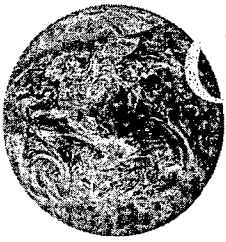
Spud: 8/12/04

Finished: 8/16/04

Surface: 9 5/8" at 20', cmt w/ 7sx

Surface	20		SH	525	
LS	35		LS	526	
SH	83		BLK SH	527	
LS	95		SH	535	(Tst 540', 4 MCF,
SH	111		LS	541	3 MCF inc. No appt.
LS	114		SH	550	inc. in wtr)
SH	159		LS	553	
LS	168		BLK-SLT	556	
SH	187		LS	557	
LS	194		BLK-SLT	564	Tst 560', no inc.(s)
SH	196		SH	574	
LS	211		SNDY SH	576	Tst 580', still 4 MCF
SH	213		SAND	608	Tst 600', still 4 MCF
BLK-SLT	215		SH	621	
SH	217		LS	623	
LS	237	(Tst 220' 1 MCF,	SH, SNDY	651	
SH	239	w/ a little wtr.)	BLK-SLT	652	Tst 660', no inc.
BLK-SLT	241	(Tst 240', 5 MCF	SH	696	
LS	244	4 inc., little more wtr.)	BLK SH	700	Tst 700', no inc.
SH	250		SH	730	
LS	257	[Hertha] Tst 260', no inc.	SAND, SHLY	737	(Tst 740', no inc.
SH	373		SH, SNDY	760	Still b/w 3-4 MCF)
SS LT. BRN	383	(Lt. oil show, tst 380'	SH	772	
SH	424	1 MCF, 4 dec.)	SAND	777	
BLK-SLT	426	(Tst 440', 2 MCF,	SNDY SH	780	
SH	474	1 MCF inc., no inc.	SAND	786	
LS	476	in wtr.)	SAND, SHLY	792	
SH	479	Tst 480, no inc.(s)	SNDY SH	821	
LS	483		BLK-SLT	823	
BLK-SLT	485		SH, SNDY	825	
SH	489		BLK-SLT	826	
SNDY LS	495		SH	836	(Tst 840', no inc.,
SH	497		BLK SH	848	& No inc. in wtr.)
LS	500	Tst 500', no inc.(s)	SH, DK	872	
SH	509		SAND	880	RTD (Final tst at TD,
LS	518				still 3-4 MCF)

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INVOICE DATE	INVOICE NO.
11/30/04	00194143

Att. to ACO-1

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSPIRE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

SOLD TO
 OSBORN ENERGY LLC
 24850 FARLEY
 BUCYRUS KS 66013

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
6073	0287	20	SOMEDAY 3-13	11/22/2004	334		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	710.0000	EA	710.00
5406	MILEAGE CHARGE			35.0000	2.3500	EA	82.25
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	225.0000	EA	225.00
1107	FLO-SEAL (25#)			1.0000	40.0000	SK	40.00
1118	PREMIUM GEL			3.0000	12.4000	SK	37.20
1124	50/50 POZ CEMENT MIX			129.0000	6.9000	SK	890.10

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Handwritten signature

GROSS INVOICE 1984.55	TAX 63.36
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ORIGINAL INVOICE

PLEASE PAY
 2047.91

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1334
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/22/04	6073	Someday # 3-13	13	16	24	Miami
CUSTOMER Osborn Energy LLC						
MAILING ADDRESS 27850 Farley						
CITY Bucyrus		STATE KS	ZIP CODE			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			372	F. Mader		
			1164	R. Arb		
			144	R. Fisher		

JOB TYPE 1" Fillup HOLE SIZE 2 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2"
 CASING DEPTH 480' DRILL PIPE _____ TUBING 1" Annulus OTHER _____
 SLURRY WEIGHT 14.8² SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Mix & Pump 132 sks 50/50 Poz Mix Cement thro 1" pipe to fillup Annulus of 5 1/2" casing from 479' to top. Unable to establish circulation. Ran 25 sks excess cement.

Fred Mader

Note: Customer Supplied H₂O

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump</u>		710 ⁰⁰
5406	35	MILEAGE		82 ²⁵
5407	Minimum	Ten Mileage		225 ⁰⁰
1107	1sx	Flo-seal		40.00
1118	3sx	Premium Gel		37.20
1124	129 sk	50/50 Poz Mix Cement		690.10
			6.55	SALES TAX
				ESTIMATED TOTAL
				2047.91

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AUTHORIZATION _____ TITLE 194143 DATE _____