

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32294
Name: OSBORN ENERGY, LLC
Address: 24850 FARLEY
City/State/Zip: BUCYRUS, KS 66013
Purchaser: Akawa Natural Gas, LLC.
Operator Contact Person: JEFF TAYLOR
Phone: (913) 533-9900
Contractor: Name: SUSIE GLAZA DBA GLAZA DRILLING CO.
License: 5885
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-19-2003</u>	<u>5/21/2003</u>	<u>4/1/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 27679 ~~121-276979~~-0000
County: MIAMI
SE SE NE NE Sec. 2 Twp. 16 S. R. 24 East West
3,252 feet from (S) N (circle one) Line of Section
588 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: HOPKINS Well #: 8-2-16-24
Field Name: LOUISBURG
Producing Formation: MARMATON AND CHEROKEE
Elevation: Ground: 1,011' Kelly Bushing: _____
Total Depth: 660' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NONE Feet
If Alternate II completion, cement circulated from _____
feet depth to SURFACE w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume 500+/- bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

ALTZ-EH-11/12/03

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jeff Taylor
Title: mgr Date: Nov 21, 2006

Subscribed and sworn to before me this 20 day of NOV, 2006
Notary Public: Genia Vincent
Date Commission Expires: 10/2/10 My Appointment Expires: 10/2/10

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received **RECEIVED**
Geologist Report Received **NOV 27 2006**
UIC Distribution **KCC WICHITA**

Operator Name: OSBORN ENERGY, LLC Lease Name: HOPKINS Well #: 8-2-16-24
 Sec. 2 Twp. 16 S. R. 24 East West County: MIAMI

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLER'S LOG ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc. .							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4"	8 5/8"	NA	20'	Portland	6	None
CASING	7 7/8"	5 1/2"	15.50	520'			
LINER		4 1/2"		493'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Open hole from 520 to 660, with perforated 4 1/2" liner from 493+/- to 660		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 4/1/2006	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. None	Gas Mcf	Water Bbls.	Gas-Oil Ratio No Oil	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) _____	Production Interval _____
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RECEIVED
NOV 27 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1245
 LOCATION Ottawa, KS
 FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-30-05	6023	Hopkins # 0-2	2	16	20	MI
CUSTOMER Ottawa Energy LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			322	FREEMAN		
CITY Bucyrus	STATE KS	ZIP CODE 66013	164	BILBIA		
			390	JOE POOL		
			122	MATTOY		

JOB TYPE Long String HOLE SIZE 7 1/8 HOLE DEPTH 3 CASING SIZE & WEIGHT 5 1/2
 CASING DEPTH 526' DRILL PIPE _____ TUBING 3/4" Ellup OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/blk _____ CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 1 BPH

REMARKS: Wash last yard of 3/4" Tubing down outside 5 1/2 casing
 Mix 9 Pump 1 sk Premium Flush Mix + Pump 8 sks
 50/50 Por Mix Cement w/ 20 gal 705 fill from Parker to
 Surface Pull 3/4" Tubing + wash out

Fred Maden

Company Tools

ACCOUNT CODE	QUANTITY & UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	76.50	76.50
5406	35 mi	MILEAGE Pump Truck	164	10500
5407	M.M. known	100 mi. leage	122	2800
5502C	3 hrs	80 BBL Vac Truck	370	2610
1124	84 sks	50/50 Por Mix Cement		16340
1118B	5 sks	Premium Gel		335
		Sub Total		20580
		Tax @ 6.55%		4971
		total		21077
		SALES TAX ESTIMATED TOTAL		

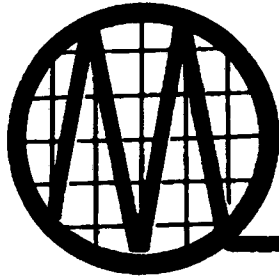
Phone Jeff
 with cost
 & he will mail
 check.

TITLE WO# 199992

DATE

RECEIVED
 NOV 27 2006
 KCC WICHITA

AUT1



INVOICE
MIDWEST SURVEYS
 LOGGING • PERFORATING • CONSULTING SERVICES
 P. O. Box 68
 Osawatomie, KS 66064
 913 / 755-2128

OUR NO.
14924

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Osborn Energy, LLC.
24850 Farley
Bucyrus, Kansas 66013

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Hopkins Lease, #8-2-16-24
Miami County, Kansas

PLEASE USE THIS INVOICE FOR PAYMENT
NO MONTHLY STATEMENTS RENDERED

CUSTOMER ORDER NO.	SALESMAN	DATE SHIPPED	SHIPPED VIA	INVOICE DATE	TERMS
		5/22/2003			
QUANTITY	DESCRIPTION			PRICE	AMOUNT
1 ea.	Gamma Ray / Neutron / CCL				\$ 300.00
1 ea.	Gradient / Differential Temperature Open Hole Log				\$ 300.00
<p><i>OBC I</i></p> <p>RECEIVED NOV 27 2006 KCC WICHITA</p> <p>NET DUE UPON RECEIPT Late Charge of 1-1/2% per Month on Accounts over 30 Days.</p>				TOTAL	\$ 600.00